



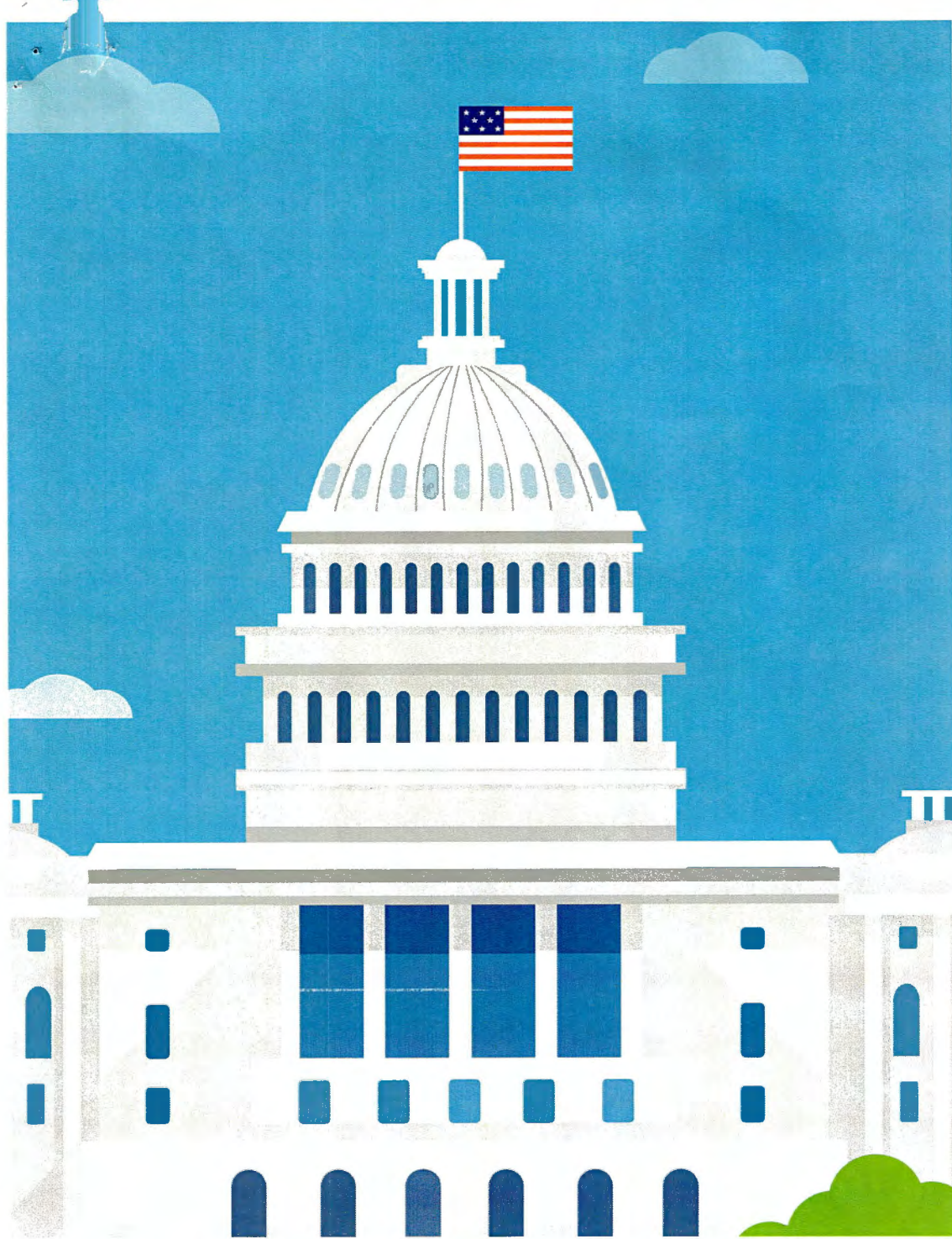
BOARD OF PUBLIC UTILITIES

ADDITIONAL MEETING DOCUMENTS

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Whenever possible, this informational cover page will accompany those documents.

MAKE 20 COPIES OF ANY DOCUMENTS, INCLUDING THIS COVER SHEET, AND RETURN TO JAIME KEPHART PRIOR TO THE MEETING.

MEETING DATE	01/15/2020
AGENDA ITEM	4.C Utilities Manager's Report
DOCUMENT TITLE(S)	APPA 2020 Legislative Rally Information
FROM	Philo Shelton
NEW OR REVISED? Is this a revision that is different from what was in the agenda packet, or is it something entirely new?	New
RECOMMENDED ACTION If you have a new or revised recommended motion for the Board, enter it here.	<u>N/A</u>
ADDITIONAL INFORMATION Please VERY BRIEFLY explain the purpose of this information or document.	This document is informational only.



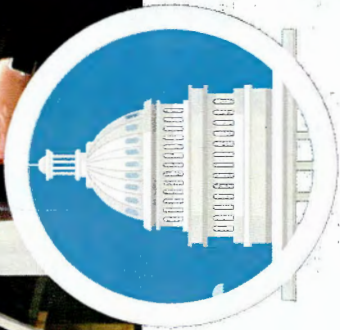
**AMERICAN
PUBLIC
POWER
ASSOCIATION**
Powering Strong Communities

2020 Legislative Rally

February 24 – 26 | Washington, D.C.



Join the Legislative Rally



Influence those who decide your community's future



Learn more about the issues affecting public power at in-depth pre-Rally seminars



Get tools to help you advocate for public power with your elected representatives and Administration officials



Communicate public power's value and needs to Congress and the Administration during Hill visits



Network with and learn from public power peers

The Rally

APPA provides the resources, connections, and collective power to help public power communities have an impact in Washington, D.C.

Key federal policy issues that will be discussed at the Rally include:

- o Public power's efforts to reduce its carbon dioxide emissions to address climate change;
- o Pushing for legislation that would provide public power utilities with comparable incentives to various energy-related tax credits they cannot take advantage of due to their tax-exempt status;
- o Maintaining and enhancing tax-exempt financing for public power utilities' electric infrastructure investments;
- o Protecting the ability of the Tennessee Valley Authority and Power Marketing Administrations to continue to fulfill their historic mission of providing affordable electricity to the nearly 50 million customers they jointly serve;
- o How public power and others in the electric sector are working closely with their federal government partners to protect the grid from a cyber or physical attack;
- o Preserving public power's exemption to regulate attachments to its poles at the local level;
- o Supporting legislation to promote energy storage technologies; and
- o Supporting policies that promote the electrification of vehicles and ensuring public power's ability to deploy charging infrastructure in their communities.

Target Audience

Public power professionals, including public power staff and leaders.



"Congress needs to hear the voice of the public power community! This is your opportunity to influence policy makers who can make a difference. As a public power advocate, you are in the best position to talk to Congress about the direct impact of federal actions at the local level. Our coordinated outreach efforts are strengthened because you represent not just your own public power community, but 49 million Americans served by public power utilities."

SUE KELLY, PRESIDENT & CEO, AMERICAN PUBLIC POWER ASSOCIATION

"The APPA Legislative Rally is a great opportunity to promote policies before Congress and federal agencies that benefit public power utilities and their customers. It also allows you to educate policymakers on how federal policies impact your ability to provide affordable, reliable, and environmentally responsible electric service."

Meeting one-on-one with your legislators provides you the opportunity to visit with your congressional delegations and their staff to gain their support to preserve the public power business model and its unique advantages."

Preliminary Program

Monday, February 24

Public power advocates gather at the Mayflower Hotel for leadership meetings, pre-rally seminars, and the welcome reception.

Tuesday, February 25

In the morning, the Legislative and Resolutions (L&R) Committee meets to review APPA's federal legislative agenda, followed by a discussion of new proposed policies, and then adoption of these policies. This is followed by the L&R Committee luncheon, with a keynote speaker who focuses on the issues of the day and political environment in our nation's capital. In the afternoon, attendees meet with their congressional delegations on Capitol Hill and attend policy briefings on specific issues hosted by APPA at the Mayflower Hotel. In the evening, PowerPAC contributors enjoy a reception to thank them for their involvement with APPA's political action committee.

Wednesday, February 26

Public power advocates begin their morning attending the Legislative Rally breakfast, where APPA presents its Public Service Award to a member of Congress for his or her strong support of public power. Following the Legislative Rally breakfast, public power advocates travel to Capitol Hill for meetings with their congressional delegations.

2020 Legislative Rally Sponsor

RALLY WELCOME RECEPTION



Highlights

Highlights

Meet Your Elected Representatives on Capitol Hill

As a public power expert, this is your opportunity to educate your senators and representatives and their staff on what is happening at your utility and in your community.

Legislative & Resolutions Committee

Be a part of the discussion and help us decide APPA's policy positions on key issues that are important to public power. Hear from a keynote speaker at the luncheon about the state of play in Congress and at the White House.

Legislative Rally Breakfast

This always-popular breakfast meeting is your chance to hear directly from a member of Congress or Senator who is being recognized as a public power champion.

Pre-Rally Seminars

Join your industry colleagues to learn how to be an effective advocate and about the latest developments in policy affecting public power.

For more information on the pre-rally seminars, visit www.PublicPower.org/LegislativeRally.

2020 Legislative Rally Sponsors

L&R COMMITTEE LUNCHEON SPONSOR

MOBILE APP SPONSOR



More about the L&R Committee Luncheon*

Reserve a table at the Tuesday luncheon and ensure that your attendee guests get the most value possible out of this annual event. Benefits of tables include:

- Preferential seating at the front of the banquet hall;
- Three additional tickets to the luncheon (individual tickets cost \$69.00)
- Signage and advance notice of table location to ensure that attendee invited guests are seated together; and
- Greater visibility for guests who may be trying to locate you.

Cost

Member	\$350
Nonmember	\$700
Please note the number of tables you would like to reserve on the registration form and return it to APPA. Clay Bryan will confirm the details of	

APPA maintains the right to cancel any APPA meeting or seminar if there are not enough registrants. Registration is open only to APPA regular members and nonmembers (public power utilities, joint agencies, and state/regional associations).

*Counsel has advised that under the new Senate ethics rules, only APPA members can attend.

2020 Pre-Rally Seminars

8:30 a.m. – 12:00 p.m.
MONDAY, FEBRUARY 24

Taking Your Advocacy Efforts to the Next Level: Best Practices in Lobbying

Get insight from a career lobbyist on engaging members and staff on a federal, state, and local level. Learn how to get your message across, who to target, and how to leverage public power's inherent assets to make an impact. Join fellow attendees for mock problem-solving exercises, breakouts for strategy development, and more.

Speakers:

Kathy Garcia, Vice President, Government Relations, Regulatory Affairs & Public Policy, CPS Energy, San Antonio, Texas; and **Rob Talley**, President, Talley & Associates, Arlington, Virginia



AS COMMUNITY LEADERS, WE HAVE A STRONGER VOICE.

"As members of municipal utility boards and Commissions, we stay close to our constituents and hear their concerns in our local grocery stores, coffee shops, churches, and places of business. Because of this close proximity to our customers, we can more easily represent their concerns to our senators and representatives, and our messages carry great force and efficacy with them. Our customers entrust us to bring affordable and

8:30 a.m. – 12:00 p.m.
MONDAY, FEBRUARY 24

Demystifying Distributed Energy Resources

Advances in distributed energy resources (DERs), such as distributed solar vehicles, and energy storage, present opportunities and challenges for utility. Load management, cost recovery, and stakeholder interests loom. Visualize the impacts of DER adoption on your utility's system to enhance and decision making in a rapidly evolving business environment.

Speakers:

Andy Reger and **Scott Burnham**, NewGen Strategies & Solutions

1:30 p.m. – 5:00 p.m.
MONDAY, FEBRUARY 24

Pole Attachments 2.0: What's New and What Remains the Same

It's been nearly a year and a half since the Federal Communications Commission (FCC) adopted sweeping new pole attachment rules and regulations (the one-touch-make-ready rules for investor-owned utilities) and—for the first time—asserted authority over attachments to public power utility poles for wireless small cell facilities. During this time period, there have been legal appeals, implementation issues, and further efforts by wireless and other communication providers at the FCC, before Congress, and in the states to regulate access to public power utility poles. This seminar will provide the necessary background on these issues and inform and update attendees on the status of, and future developments, including APPA's efforts to fend off these efforts, and will receive practical information on lessons learned in implementing and streamlining wireless attachment agreements.

Speakers:

Jim Baller, President, Baller Stokes & Lide, Washington, D.C.; **Sean Stoke**, Principal, Baller Stokes & Lide, Washington, D.C.; and **Joanne Hovis**, President, CTC Technology & Energy, Kensington, Maryland

Registration and Hotel

Register at www.PublicPower.org/LegislativeRally

Registration Fees

Member	\$400	Pre-Rally Seminars	
Nonmember	\$800	Register on/Before January 31	
		Member	\$350 (each)
		Non-Member	\$700 (each)
		After January 31	
		Member	\$400 (each)
		Non-Member	\$750 (each)

Guest Registration

All guest registrations must be accompanied by a Legislative Rally attendee registration. Guests may not attend general sessions or concurrent sessions unless otherwise listed in the conference program. Guests of attendees are welcome to attend the Welcome Reception and L&R Committee Luncheon for a fee. Children 12 and under do not need to register.

Welcome Reception

\$136
Monday, February 24, 2020
5:30 p.m. – 7:00 p.m.

L&R Committee Luncheon

\$69
Tuesday, February 25, 2020
Noon – 1:30 p.m.

Mayflower Hotel

Hotel Accommodations/Reservations and Important Notice about Cancellations

The 2020 Legislative Rally will be held from February 24-26 at the Mayflower Hotel, 1127 Connecticut Ave NW, Washington, DC 20036. To ensure the APPA discounted room rate of \$325 per night (excluding D.C. taxes of 14.5 percent), please call the reservations center at 1-877-212-5752 or go online at <https://book.passkey.com/e/49989241> on November 1, 2019, when the APPA room block will be open to receive reservations. Please note that the room block



Hotel Reservation & Cancellation Policy

Very Important, Please Read

The cut-off date to receive the group rate (plus tax) at the Mayflower for the Legislative Rally is Friday, January 31, 2020. If rooms remain in the block after the cut-off date, the group rate will be honored. If not, you may be charged a higher rate. The room block will sell out before January 31, so early reservations are strongly encouraged. For individual reservations call 1-877-212-5752 and reference "American Public Power Association Legislative Rally" or make your reservation online at <https://book.passkey.com/e/49989241>.

The Mayflower should receive all reservations no later than January 31, 2020.

More about the Mayflower Hotel

The Mayflower Hotel has been in Washington, D.C., landmarked since opening its doors over 90 years ago. Listed on the National Register of Historic Places, the hotel has been completely refreshed, offering a host of modern amenities, while maintaining a sense of iconic history. Immerse yourself in the beauty of its sweeping marble lobby by getting comfortable in its richly appointed guestrooms. Its vibrant American brasserie, EDGAR, offers locally inspired fare, seasonal cocktails, and wines by the glass, open daily for breakfast, lunch, or dinner. Guests can also experience the sights and sounds of Washington, D.C., from the hotel, with easy access to the city's many attractions.

Registration and Hotel

Capital Hilton Hotel

An overflow room block has been secured at the Capitol Hilton Hotel, 1001 16th Street NW, Washington, DC 20036. A five-minute walk from the Mayflower Hotel, where the Legislative Rally will occur, rooms at the Capital Hilton are available at a discounted rate of \$315 per night (excluding D.C. taxes of 14.5 percent). Please call the reservations center at 1-800-774-1500 on November 1 or go online at <https://book.passkey.com/go/appa2020>.

When making your reservation, please request the APPA Legislative Rally.

Hotel Reservations & Cancellation Policy

The cut-off date to receive the group rate (plus tax) at the Capital Hilton is Monday, February 3, 2020. If rooms remain in the block after the cut-off date, the group rate will be honored. If not, you may be charged a higher rate. The room block may sell out before February 3, so early reservations are encouraged. For individual reservations call 800-774-1500 and reference "APPA" or make your reservation online at <https://book.passkey.com/go/appa2020>.

The Capital Hilton should receive all reservations no later than February 3, 2020. Cancelled reservations that are not resold may become a financial liability for APPA, so please make your reservations thoughtfully. If you require additional assistance with housing, please contact Meeting Services at 202-467-2941 or Meetings@PublicPower.org.

More about the Capital Hilton Hotel

Combining style, historical character, and an enviable location, the Capital Hilton is the place to stay when visiting Washington, D.C. The hotel is located just blocks from the capital's best attractions, including the White House, National Mall, and a multitude of museums. With comfortable rooms and suites, a great restaurant, and extensive event space, the hotel offers all you need for an unforgettable trip to DC.

Cancellations/No-Shows/ Refunds/Substitutions

Registrants who cancel in writing on or before February 17, 2020, are entitled to a refund of their registration fee, minus a \$50 cancellation fee. Registrants who cancel after February 17 will not receive a refund. However, we will accept attendee substitutions for the 2020 APPA Legislative Rally. Registrants and no-shows who do not cancel on or before February 17 are responsible for the full registration fee and are not entitled to a refund of their registration fee.

Cancellations must be made in writing and mailed or emailed to:

American Public Power Association
2451 Crystal Drive
Suite 1000
Arlington, VA 22202-4804
email: Registration@PublicPower.org

Photographs

By registering for this meeting, I authorize the American Public Power Association (APPA) to photograph me at this event and use such photographs in APPA marketing pieces (both electronic and print). I understand that I will not be paid for giving this consent.

Climate & Attire

The average daily high for Washing-

Need help?

Program Questions

Desmarie Waterhouse at
DWaterhouse@PublicPower.org, 202-467-2930

Registration Questions

Meeting Services at Registrat
PublicPower.org, 202-467-29

Hotel Questions

Meeting Services at Meeting
PublicPower.org, 202-467-29

L&R Luncheon Table Conta

Clay Bryan at CBryan@PublicPower.org, 202-467-2963



BOARD OF PUBLIC UTILITIES

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MEETING DATE	01/15/2020
AGENDA ITEM	4.G.7 Complete and Approve the 2019 Board of Public Utilities Annual Self-evaluation
DOCUMENT TITLE(S)	Board of Public Utilities Self-Evaluation – Calendar Year 2019
FROM	Carrie Walker
NEW OR REVISED? Is this a revision that is different from what was in the agenda packet, or is it something entirely new?	New
RECOMMENDED ACTION If you have a new or revised recommended motion for the Board, enter it here.	<u>The recommended motion as presented in the staff report is sufficient. No changes to the recommended motion are required.</u>
ADDITIONAL INFORMATION Please VERY BRIEFLY explain the purpose of this information or document.	This document was not ready to be included in the agenda packet at the time of publication.

BOARD OF PUBLIC UTILITIES SELF-EVALUATION CALENDAR YEAR 2019

Approved Month, Date, Year

In accordance with Section 3.9 of the BPU's Procedures Manual, during November and December, the BPU will perform an annual self-evaluation of its own performance.

QUESTION	SCORE	COMMENTS
I. GENERAL BOARD AREAS		
A. Is there a Board policy manual addressing meeting procedures, committee roles and structure, election and term of officers, new member orientation, and related matters?	5.0	
B. Do all Board members participate in a formal orientation?	4.3	
C. Are Board procedures adhered to regarding bylaws, open meeting requirements, compliance with legal regulations, etc.?	5.0	
D. Are meeting packets complete and distributed prior to meetings?	4.8	
E. Is the length of Board meetings appropriate?	4.0	Some members noted that, while having brief/efficient meetings is desirable, skipping background information may be confusing for the public. An interest was expressed in making materials more easily available, in particular through the county website. The chair took the action item to research this possibility.
F. Is there an annual Board calendar?	5.0	
G. Does the Board receive sufficient information to make good decisions?	3.5	Several members noted that DPU was responsive to requests for additional information.
H. Are decisions made in a timely manner?	4.3	
II. BOARD POLICY AREAS		
A. Accountability		
1. Does the Board understand its obligation to see the organization acts	5.0	

BOARD OF PUBLIC UTILITIES SELF-EVALUATION CALENDAR YEAR 2019

Approved Month, Date, Year

in the best interests of DPU customer and citizens of the county?		
2. Does the Board act with diligence and objectivity on behalf of DPU customers and the County?	5.0	
B. Responsibility		
1. Do Board members understand their roles?	4.8	
2. Do Board members understand the difference between their policy role and management's administrative role?	4.3	
3. Do Board members actions reflect this understanding?	4.5	
C. Policy Direction		
1. Do Board members understand the mission, goals and strategies of the organization?	4.5	
2. Does the Board give clear directions to management on the mission and goals of the organization?	4.5	
3. Does the Board spend appropriate time on policy consideration and direction versus operational issues?	4.5	
D. Monitoring		
1. Does the Board have a system for receiving and monitoring information about the DPU's organizational performance?	4.0	The board expressed interest in exploring how to better monitor customer service (e.g. numbers and types of complaints.) The board requested a discussion of this topic in the coming months.
2. Are there systems for corrective action where performance is below standard or reward when performance is above standard?	3.0	The board noted the DPU management audit has provided a framework for ensuring continuous improvement in operations. The board felt this question should be revised for clarity in future evaluations.

BOARD OF PUBLIC UTILITIES SELF-EVALUATION CALENDAR YEAR 2019

Approved Month, Date, Year

3. Are organizational goal setting and achievements taken into account during the DPU Manager's evaluation?	4.8	
E. Other Communication and Advocacy		
1. Does the Board represent the community interests it serves?	4.5	Members felt several questions in this section could be consolidated during future evaluations.
2. Does the Board communicate the value of the organizations to its stakeholders?	3.5	Members noted that the board relies heavily on the DPU for much communication with the public.
3. Does the Board seek input and involve its stakeholders in policy considerations and decisions?	3.3	Some members noted members of the public often send comments to Council rather than the BPU. The Council liaison and the subcommittee may be helpful avenues for hearing more community feedback.
4. Do Board members support the organization publicly?	3.8	Some members noted this question felt repetitive.
5. Does the Board communicate effectively with the County Council?	4.5	Members noted this has improved, and noted the work of the Council/BPU subcommittee.
III. BOARD RESPONSIBILITY AREAS		
A. Legal		
1. Does the Board act within the guidelines set by the county charter and policies and procedures document?	4.5	
2. Are there written policies on Board ethics and conflicts of interest?	4.8	Annual disclosures are signed by each member.
B. Financial		
1. Does the Board approve annual operating and capital budgets and receive periodic (at least quarterly) progress reports?	4.5	Several board members felt many of the questions in this second were interrelated, and that the board and department have made great improvement in these areas over the last several years.
2. Does the Board review a financial plan for the organization and receive	4.5	

BOARD OF PUBLIC UTILITIES SELF-EVALUATION CALENDAR YEAR 2019

Approved Month, Date, Year

sufficient information to monitor its financial strength and performance?		
3. Are financial goals and comparative ratios established and does the Board receive tracking information?	4.8	
4. Are the requirements for an annual audit met and does the Board receive a report on the results?	4.0	Several board members requested that more information on the annual audit results be distributed.
5. Are the organizations and the Board indemnified sufficiently against insurable risk?	5.0	
6. Is the Board proactive in pushing for rate increases with the County Council when these increases are necessary for the financial health of the DPU?	4.5	
C. Planning		
1. Is the Board informed about the business environment in which the organization is operating?	4.0	
2. Does the Board review and approve the organization's mission, goals, and major strategic initiatives?	5.0	Members noted the board's engagement with DPU strategic planning was more in depth this year.
3. Do Board members usually attend annual DPU strategy and planning meetings?	5.0	
D. Board/Management Relations		
1. Is there a written job description and/or employment contract for the DPU Manager?	5.0	
2. Does the Board conduct a formal, annual performance review of the DPU Manager?	5.0	
3. Is the DPU Manager's compensation linked to the results of this review?	4.3	The board noted that this is not fully within its own control.

BOARD OF PUBLIC UTILITIES SELF-EVALUATION CALENDAR YEAR 2019

Approved Month, Date, Year

4. Does the Board make resources available for the DPU Manager's continued professional development?	4.5	The DPU manager commented that resources were readily available.
5. Is there a succession plan for the DPU Manager, with exposure to the Board of possible successors?	4.3	
6. Has the Board established an effective working relationship with the DPU Manager?	4.8	The board gave positive feedback on the relationship with the new manager.
7. Is there Board/management cooperation on determining the future direction of the organization?	4.8	
8. Are Board/DPU Manager roles clearly defined so the Board focuses on its policy role and avoids micro-management?	4.5	
9. Does the Board provide overall staffing direction to the DPU Manager without becoming involved in specific personnel matters?	4.5	
10. Is the Board explicit about the information it needs from the DPU Manager to fulfill its governance function?	4.5	
F. Education and Development		
1. Do Board members participate in educational opportunities recommended and offered by the DPU or other entities that enhance their effectiveness as a board member?	3.5	Members felt many opportunities are given, and expressed interest that those continue to be suggested and made available. Members encouraged each other to take advantage of these opportunities when possible.



BOARD OF PUBLIC UTILITIES

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MEETING DATE	01/15/2020
AGENDA ITEM	7.B Approval of Modification 21 to the Electric Energy and Power Coordination Agreement (ECA) Between the Incorporated County of Los Alamos and the United States Department of Energy (DOE).
DOCUMENT TITLE(S)	A - Proposed ECA Mod 21 approved by the Operating Committee
FROM	Bob Westervelt
NEW OR REVISED? Is this a revision that is different from what was in the agenda packet, or is it something entirely new?	Revised
RECOMMENDED ACTION If you have a new or revised recommended motion for the Board, enter it here.	I move that the Board of Public Utilities approve this Modification 21 to the Electric Coordination Agreement as revised and forward to Council with a recommendation for approval.
ADDITIONAL INFORMATION Please VERY BRIEFLY explain the purpose of this information or document.	NNSA requested specific language referencing the current expiration date of the Electric Coordination Agreement for clarity. Text in red replaces in its entirety the previous language, showing in blue strikethrough.

Electric Coordination Agreement
Contract Modification

The purpose of this modification is to revise Exhibit B, Schedule 5 to add the Incorporated County of Los Alamos power purchase agreement. The attachment is revised and incorporated as Attachment A, Exhibit B, Schedule 5, Rev 2 COUNTY PURCHASE POWER CONTRACTS.

Attachment A
Exhibit B
Schedule 5, [Rev 2](#)

EXHIBIT B, SCHEDULE 5

COUNTY PURCHASED POWER CONTRACTS

County Contract No. 87-SLC-0027

The parties agree that Western's allocation of SLCA/IP power and energy per Contract No. 87-SLC-0027 which expires September 30, 2024, unless extended, is an Approved Resource. In addition, any new Western allocation shall be an Approved Resource. Any wheeling charges necessary to deliver the power and energy are includable herein.

Western offers, when available, monthly and seasonal surplus capacity and energy. When economically beneficial to both parties, such capacity may be utilized and will be includable herein.

County Contract No. AGR20-926

~~The parties agree the power purchase agreement (PPA) entered into between the Incorporated County of Los Alamos (the County) and Uniper Global Commodities North America, LLC (Uniper) is an Approved Resource. The PPA is for 15 years for 15 MW of firm renewable power (wind and solar). The power is currently priced at a fixed price of \$36.67/MWh with no escalator for the 15 years of the PPA. The parties will not be responsible for any operations and maintenance costs of the facilities associated with the power resources. The parties agree any wheeling or transmission costs necessary to deliver the power and energy are includable herein.~~

County Contract No. AGR20-926

The parties agree the power purchase agreement (PPA) entered into between the Incorporated County of Los Alamos (the County) and Uniper Global Commodities North America, LLC (Uniper) is an approved resource throughout the term of the Electric Coordination Agreement (ECA) which expires 2025. The PPA is for 15 years for 15 MW of firm renewable power (wind and solar). The power is currently priced at a fixed price of \$36.67/MWh with no escalator for

the 15 years of the PPA. The parties will not be responsible for any operations and maintenance costs of the facilities associated with the power resources. The parties agree any wheeling or transmission costs necessary to deliver the power and energy are includable herein.

The Electrical Coordination Agreement expires on June 30, 2025 and the relationship structure will likely change from the current ECA. The term of the PPA goes beyond 2025. The parties agree the terms and conditions outlined in the new electrical contract and/or agreement for power resources and/or assets will be applicable to this PPA after 2025.

Short Term Purchase Power

Short term purchases as may be required and as have been approved by the parties in the 24-month budget forecast are includable herein.

Emergency Power for County Approved Resources

Through power pool membership, reserve sharing groups, regional transmission organizations, and power purchase agreements the County will be providing for emergency and replacement power and energy. Emergency and replacement power purchases shall be includable herein.

The following agreements for transmission of power and modifications thereto for the County's Approved Resources and provision for alternate transmission paths in case of failures in the normal path are included herein:

- (a) PNM Interconnection Agreement
- (b) Plains/Tri-State Interconnection Agreement & TSA
- (c) Western Transmission Agreement
- (d) Northern Rio Arriba Cooperative (NORA) Interconnection Agreement & TSA
- (h) Jemez Interconnection Agreement
- (i) El Vado – Spills Switchyard 69 kV line (The El Vado – Spills Switchyard 69 kV Line and associated line terminal equipment that connects the El Vado Plant to the NORA system is assigned to the Resource Pool as part of the cost of the El Vado Plant).
- (j) PNM/LAC Network Integration Transmission Service Agreement (NITSA)

The parties agree that the County will fund the Norton – STA Line section and the associated line terminals at Norton and STA (Norton – STA Project) and agree that

NNSA will have on-going ownership, operating and maintenance responsibility. When completed, this line shall be considered an Approved Resource.

Monthly Charge

The parties recognize that the monthly charge associated with the transmission interconnection agreements will be dependent in part on actual power deliveries. The parties agree that all such charges are includable herein.

Upon completion of the Norton – STA Project the associated debt service cost and cost allocation principles of Attachment A, Exhibit B, Schedule 6, shall become effective for purposes of the Resource Accounting Pool. The recovery of NNSA on-going ownership, operation and maintenance cost associated with the Norton – STA Project is provided for in Attachment A, Exhibit A, Schedule 3.

Long-Term Purchase Power

The parties agree that the 36-month contract with Southwestern Public Service Company dated October 31, 2003 for purchase of firm energy equal to Western CRSP allocations to the Eastern New Mexico Distribution Cooperatives is an Approved Resource. Any wheeling charges necessary to deliver the power and energy are included herein. This contract shall not be extended without the prior approval of the Operating Committee and the responsible contracting authorities