

UPDATED: 04/03/2017

LOADS and RESOURCES, FY2019

Energy, MWh	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	FY2019 Totals	WAPA Summer	Winter	CF %	% of Total Schedule
1 San Juan	25,177	25,177	24,365	25,177	24,365	25,177	25,177	22,740	25,177	24,365	25,177	24,365	296,438			91.46	42.83
2 Laramie	7,068	5,472	5,016	7,068	6,840	7,068	7,068	6,384	7,068	3,648	7,068	6,840	76,608			87.45	11.07
3 El Vado	3,162	3,794	2,448	1,897	0	0	0	0	1,897	4,896	6,324	3,672	28,091			40.08	4.06
4 Abiquiu	5,059	4,427	3,060	3,162	0	0	0	0	1,897	5,508	8,854	5,508	37,475			30.56	5.41
5 Abiquiu LFTG	315	333	443	710	703	633	778	530	776	892	751	274	7,139			2.72	1.03
6 TA-3 Steam	0	0	0	0	0	0	0	0	0	0	0	0	0			0.00	-
7 LANL CT, 25 MW	400	400	400	400	400	400	400	400	400	400	400	400	4,800			2.74	0.69
8 WAPA DOE, Firm	4,963	5,039	4,905	5,079	5,631	5,410	6,183	6,404	6,735	6,316	6,518	6,796	69,979	34,537	35,442	31.95	10.11
9 WAPA LAC, Firm	357	339	338	481	501	583	518	461	481	350	343	340	5,092	2,067	3,025	37.05	0.74
10 WAPA Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
11 WAPA WRP and CDP	11,880	11,340	12,144	10,800	12,144	11,340	2,160	1,512	0	0	0	8,976	82,296				11.89
12 PV Landfill	179	179	173	179	173	179	179	161	179	173	179	173	2,102				0.30
13 Future Resource (PPA)	7,440	7,440	7,200	7,440	7,200	7,440	7,440	6,720	7,440	7,200	7,440	7,200	87,600				12.66
14 Economy Purchases	0	0	0	0	4,800	6,944	0	0	0	0	0	240	11,984				1.73
15 Economy Sales	(400)	(500)		(300)	(100)	(100)	0	0	(4,000)	(8,900)	(3,100)	(200)	(17,500)				(2.53)
16 Outage Assistance	0	0	0	0	0	0	0	0	0	0	0	0	0				0.00
17 Load + Losses	65,572	63,396	60,427	62,068	62,752	65,069	49,838	45,213	47,363	44,846	59,918	64,569	691,031			Total	100.00
18 MWh Avail	65,600	63,440	60,491	62,093	62,757	65,073	49,902	45,313	48,050	44,848	59,953	64,584	692,105				Transmission
19 MWh Scheduled	65,600	63,440	60,491	62,093	62,757	65,073	49,902	45,313	48,050	44,848	59,953	64,584	692,105				Energy cost
20 MWh +Excess/Deficit	28	44	64	26	5	4	65	99	688	2	35	14	1,074				
21 Peaking PB>Pool	0	0	0	0	0	0	0	0	0	0	0	0	0				
22 Peaking PB>Purch	0	0	0	0	0	0	0	0	0	0	0	0	0				
23 LANSCE	0	0	0	0	0	0	0	0	0	0	0	0	0				
24 LANL-LANSCE	0	0	0	0	0	0	0	0	0	0	0	0	0				
25 LEDA	0	0	0	0	0	0	0	0	0	0	0	0	0				
26 DOE Total	50,967	50,774	48,423	50,115	50,345	50,995	36,010	33,103	35,500	33,634	48,118	51,236	539,120				19
27 LAC	12,335	10,331	9,820	9,709	10,138	11,722	12,027	10,476	10,150	9,590	9,634	11,000	126,934				
28 Total Load	63,202	61,105	58,243	59,824	60,484	62,717	48,036	43,579	45,651	43,225	57,753	62,236	666,054				
29 Losses	2,370	2,291	2,184	2,243	2,268	2,352	1,801	1,634	1,712	1,621	2,166	2,334	24,977				
30 DOE %	0.80483	0.83093	0.83139	0.83770	0.83238	0.81310	0.74963	0.75961	0.77765	0.77813	0.83318	0.82326	0.80942				
31 LAC %	0.19517	0.16907	0.16861	0.16230	0.16762	0.18690	0.25037	0.24039	0.22235	0.22187	0.16682	0.17674	0.19058				
32 Purchase, MWh	19,499	18,959	19,517	18,419	24,317	25,903	9,779	8,393	7,619	7,373	7,619	16,589	183,982				
33 % of Total	30	30	32	30	39	40	20	19	16	16	13	26	27				
33a SJ Unit-1 Day Avail																	
33s SJ Unit-4 Day Avail	31	31	30	31	30	31	31	28	31	30	31	30				81.84	2400.00

