

Small Pumped Hydroelectric Storage

September 19, 2018
Board of Public Utilities
Informational Meeting

Pumped Storage Concepts

- Use water for gravitational potential energy storage, pumped from a lower elevation reservoir to a higher elevation.
- Pump water up using excess or off-peak energy
- Flow water down through turbine to generate energy
- Pumping and generation losses makes the plant a net consumer of energy

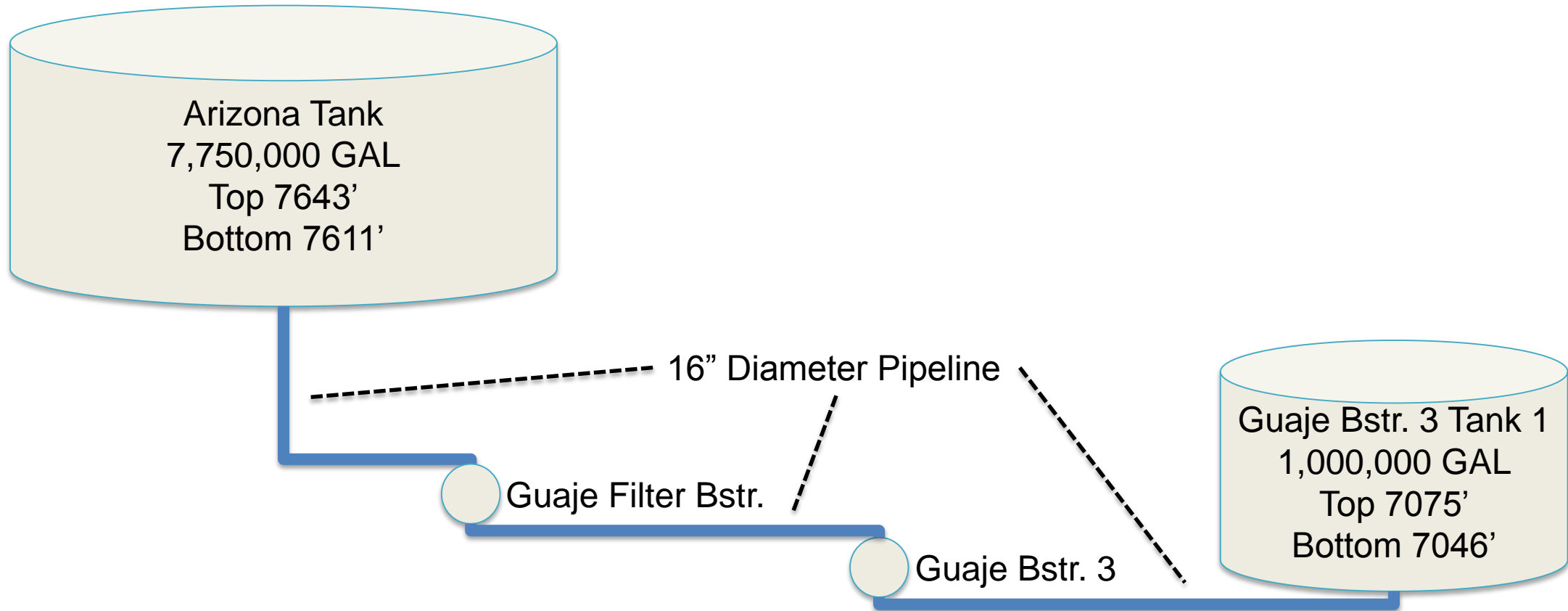
Potential Benefits

- Storing excess local wind and solar energy
- Peak shaving and energy arbitrage
- Load balancing
- Ancillary services – frequency regulation and reserves

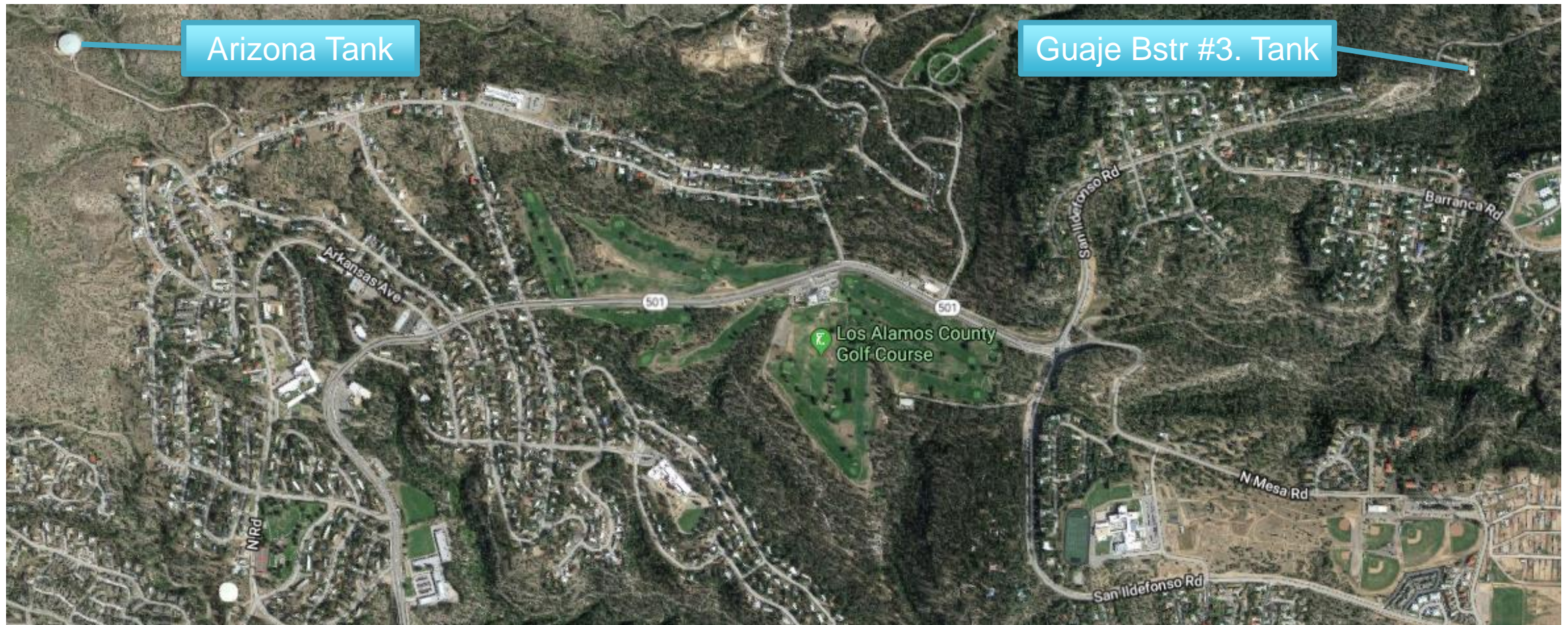
Costs

- Justifying investments in new pumped storage plants remains very challenging with current electricity market economics
- Small pumped storage plants being the most challenging due to capital and O&M cost for little benefit.

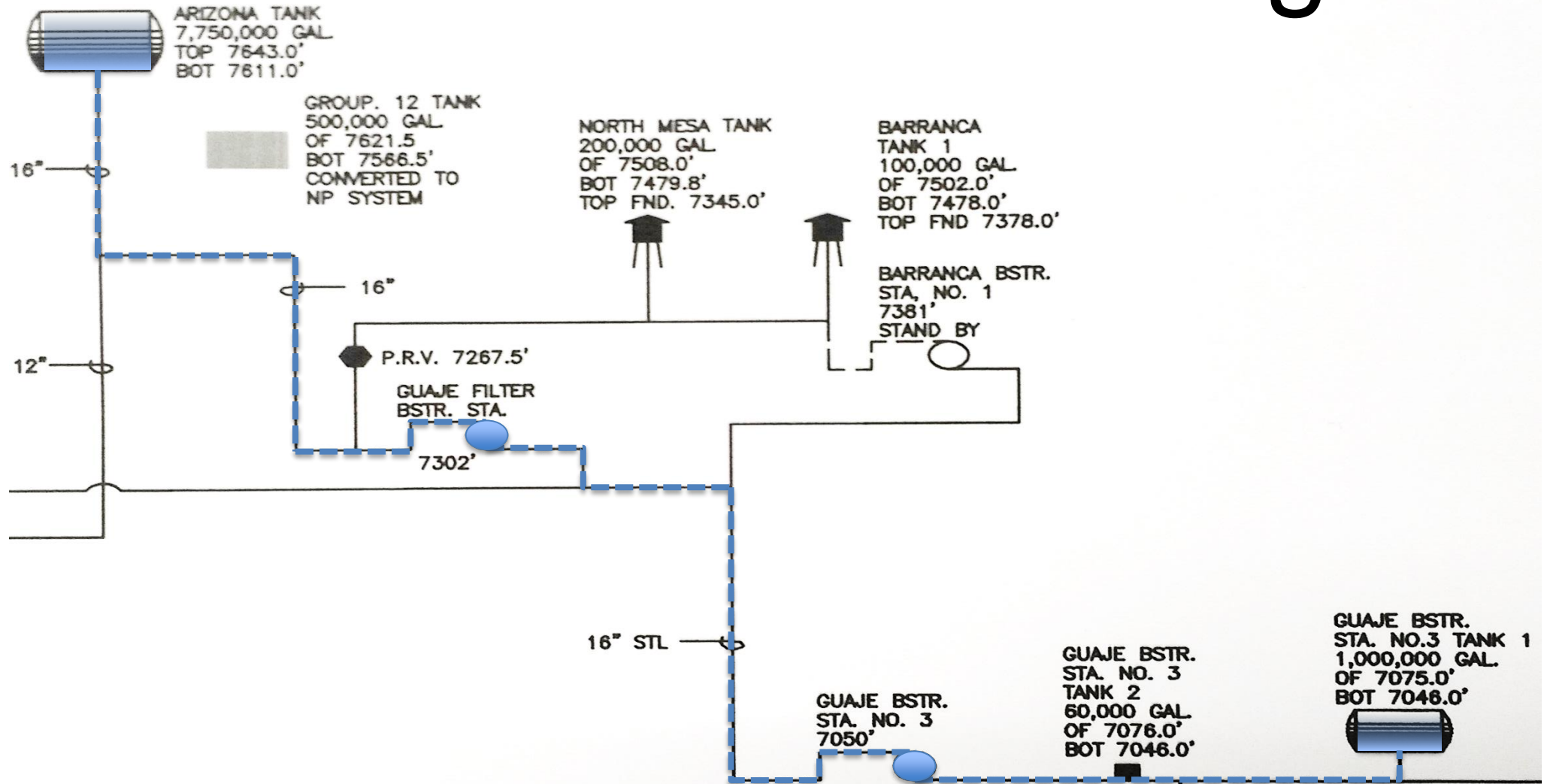
Notional Design



Aerial View

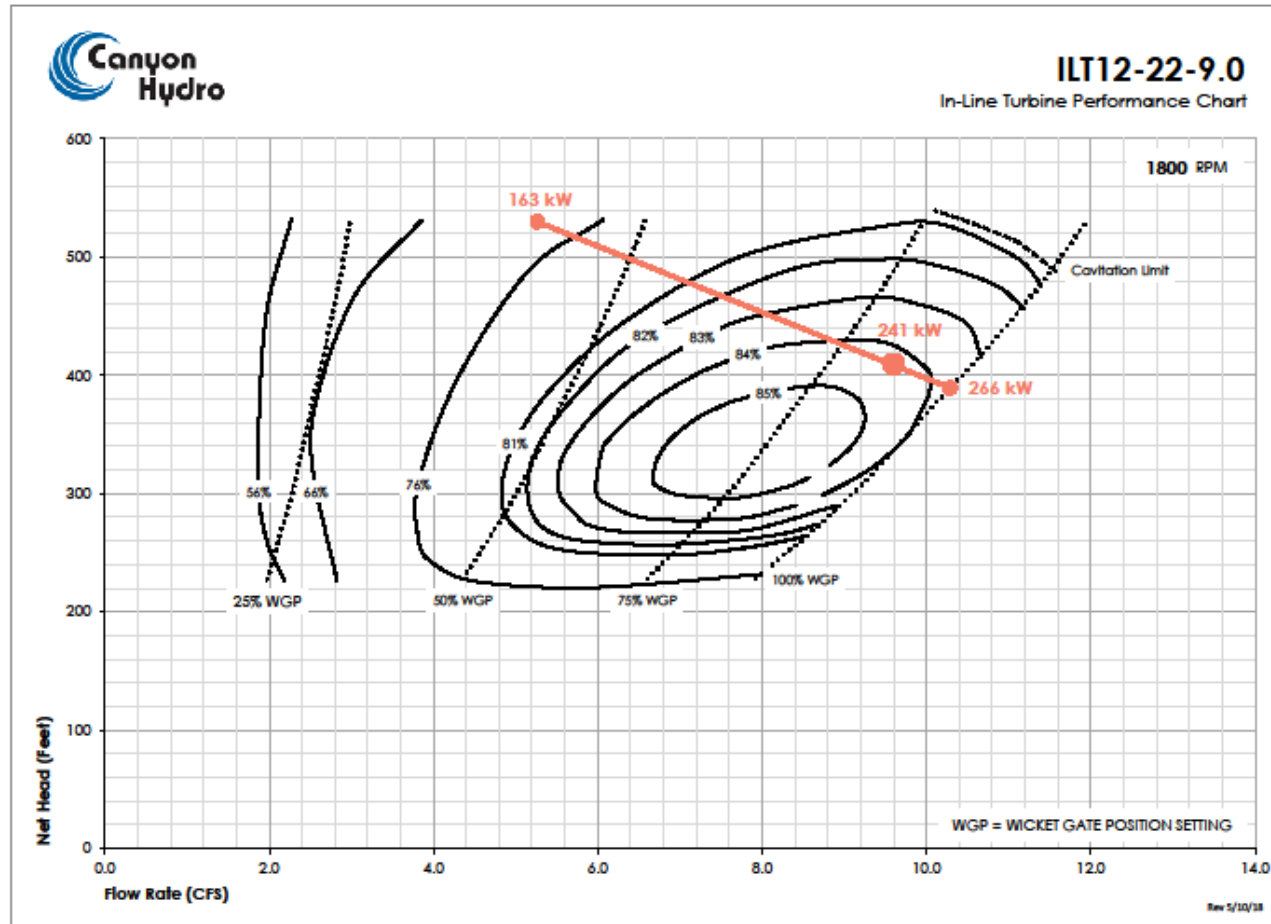


Schematic Drawing

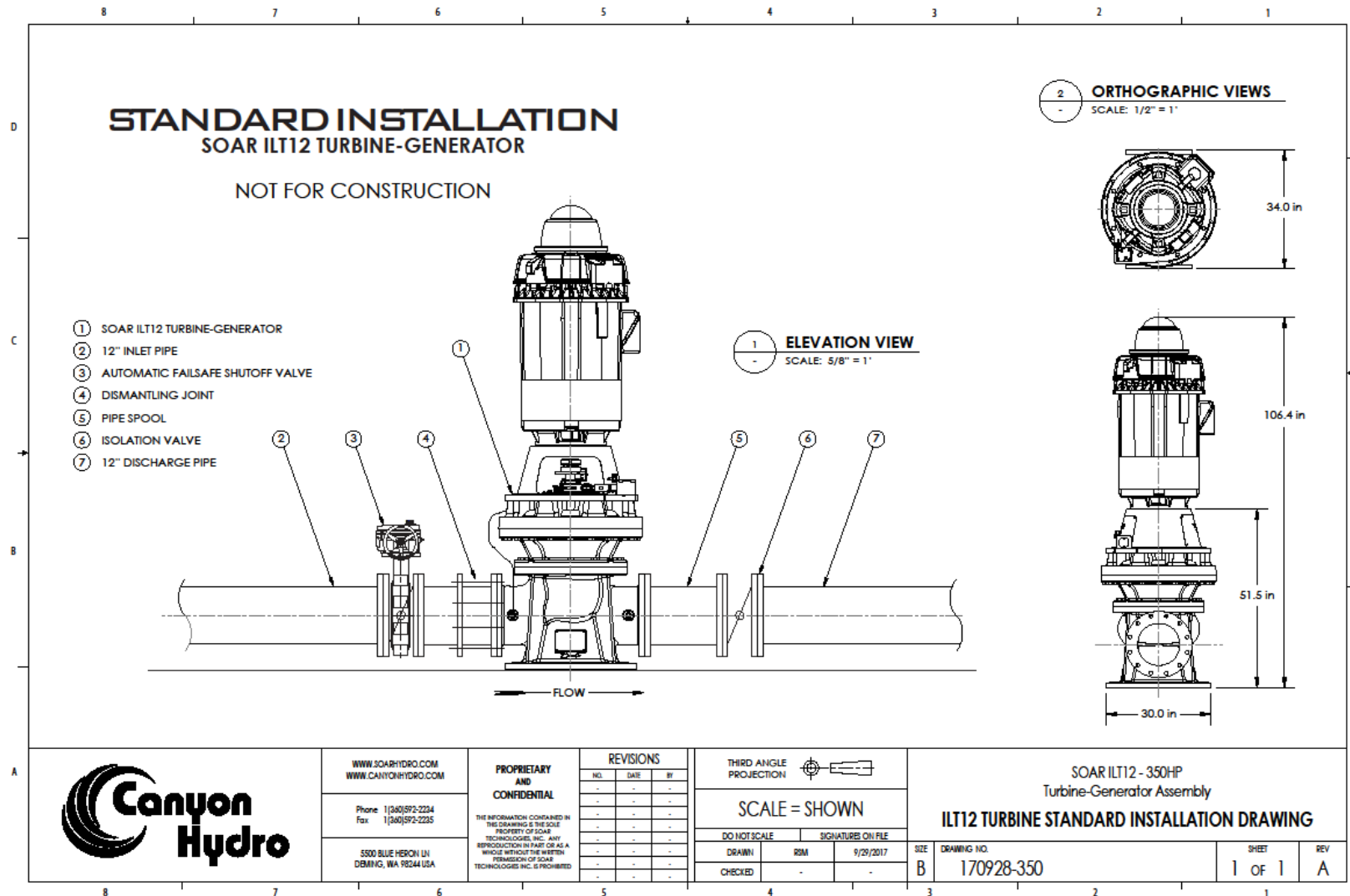


Canyon Hydro Turbine Generator

In Line Turbine Performance Chart



Canyon Hydro Turbine Generator



Analysis of Benefits

- Storing excess local wind and solar energy
 - Currently no excess renewable energy
- Peak shaving and energy arbitrage
 - Small cost difference in peak and off-peak energy
 - Low efficiency, ~30%, from long, small-diameter pipeline
- Load balancing
- Ancillary services – frequency regulation and reserves
 - Power generation too low to serve this purpose

Does it make sense?

Pumping energy required to move 1 million gallons of water (3640 kWh)

LAC Incremental Cost of Power \$0.0224 kWh

LAC 2017 Average Purchase Power Cost \$0.0334 kWh

Pumping the water up the hill to terminal storage (Arizona Tank)

Valued at LAC Incremental Cost of Power	\$81.53 / Day	\$2,446/month
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Running the Water back down through Generator (Guaje Booster Tank #3)

Power Generated	Valued at Average Purchase Power Cost	\$33.40/Day	\$1,002/month
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ATRR Savings (241 kW delta) \$680/month

Monthly (Cost) / Savings (Capital and O&M not included) (\$764)/month

Capital estimated at \$500,000

O&M ?

Energy Budget

$$E_{generator} = E_{max} - LOSS_{head} - LOSS_{turbine} - LOSS_{generator}$$

$$E_{max} = mGh = 1791 \text{ kWh}$$

$$LOSS_{head} = \frac{570 - 410}{570} \times E_{max} = 503 \text{ kWh}$$

$$LOSS_{turbine} = (1 - 0.84) \times (E_{max} - LOSS_{head}) = 206 \text{ kWh}$$

$$LOSS_{generator} = (0.065) \times (E_{max} - LOSS_{head} - LOSS_{turbine}) = 70 \text{ kWh}$$

$$E_{generator} = 1791 - 503 - 206 - 70 = 1012 \text{ kWh}$$

Questions