

INCORPORATED COUNTY OF LOS ALAMOS RESOLUTION NO. 19-16

A RESOLUTION SUPPLEMENTING RESOLUTION NO. 19-05 RELATING TO THE NATURAL GAS SUPPLY AGREEMENT BETWEEN THE INCORPORATED COUNTY OF LOS ALAMOS AND THE NEW MEXICO MUNICIPAL ENERGY ACQUISITION AUTHORITY, AS AMENDED BY A FIRST AMENDMENT; AUTHORIZING THE EXECUTION AND DELIVERY OF A SECOND AMENDMENT TO THE NATURAL GAS SUPPLY AGREEMENT AND OTHER ACTION NECESSARY OR ADVISABLE TO OBTAIN A GAS DISCOUNT PURSUANT TO THE SUPPLY AGREEMENT, AS AMENDED, INCLUDING THE EXECUTION AND DELIVERY OF CERTIFICATES AND AGREEMENTS RELATING TO THE FOREGOING; RATIFYING, APPROVING, AND CONFIRMING PRIOR ACTION TAKEN RELATED TO THE FOREGOING; AND REPEALING ACTION INCONSISTENT HERewith.

WHEREAS, the County of Los Alamos ("County") is an incorporated county organized and existing pursuant to the laws of the State of New Mexico (the "State"); and

WHEREAS, County owns and operates a gas distribution utility system (the "Gas Utility") that supplies gas to customers of the Gas Utility within the boundaries of, or in proximity to, County; and

WHEREAS, County entered into a "Natural Gas Supply Agreement" for County's Gas Utility, as amended by a First Amendment (as amended, the "Gas Supply Agreement"), with the New Mexico Municipal Energy Acquisition Authority (the "Authority"), a joint powers authority organized pursuant to the Joint Powers Agreements Act, Sections 11-1-1 through 11-1-7 NMSA 1978, for, among other things, the purpose of financing and acquiring long-term energy supplies, for its members, including County; and

WHEREAS, on May 7, 2019, the County Council adopted Resolution No. 19-05, pursuant to which it authorized actions necessary to enable the Authority to issue refunding bonds (the "2019 Refunding Bonds") for the purpose of extending the prepaid natural gas deliveries made to the County pursuant to the Gas Supply Agreement (referred to in Resolution No. 19-05 as the "2019 Refunding Transaction"), including the execution and delivery of closing documents necessary to close on the 2019 Refunding Transaction; and

WHEREAS, following adoption of Resolution No. 19-05, the Authority determined that the best Available Discount would be achieved by amending the Prepaid Natural Gas Supply Purchase and Sale Agreement with Royal Bank of Canada dated as of October 1, 2009, as amended by First Amendment dated August 1, 2019 (the "Original Prepaid Agreement") to provide for the acquisition of additional gas supplies and the corresponding reduction of the Original Gas Supply; and

WHEREAS, on June 11, 2019, the Authority executed and delivered a bond purchase Agreement with RBC Capital Markets for the sale of the Authority's Gas Supply Revenue Refunding and Acquisition Bonds, Series 2019 in an original aggregate principal amount of Six Hundred Sixteen Million Two Hundred Ten Thousand Dollars (\$616,210,000) (the "2019 Bonds"), pursuant

to which the Available Discount was determined to be \$.297 per MMBtu (the "2019 Discount"), based on the written opinion of The Majors Group, provided to the Authority and County, that such discount amount was comparable to the highest discount reasonably achievable under then-current market conditions, and is in the best interest of the Authority and County; and

WHEREAS, in order for County to obtain the 2019 Discount, it is necessary that County execute and deliver a Second Amendment to the Gas Supply Agreement (the "Second Amendment") to provide for the acquisition of additional natural gas quantities, a corresponding reduction of natural gas quantities to have been delivered under the original Gas Supply Agreement, and other related adjustments; and

WHEREAS, the County Council desires to authorize the execution, delivery and performance by County of the Second Amendment and related documentation, including closing documentation related to the 2019 Bond Transaction in its entirety ("2019 Closing Documentation"), to the extent not previously authorized in Resolution No. 19-05, by the Utilities Manager on behalf of County in a form approved by the County Attorney.

NOW, THEREFORE, be it resolved by the County Council that:

Section 1. Authorization of Second Amendment to Gas Supply Agreement and Additional Closing Documentation. The Utilities Manager be, and hereby is, authorized and directed to take all action necessary or appropriate to effectuate the provisions of this resolution, including, without limiting the generality to the foregoing, the execution and delivery of: (a) the Second Amendment in the form presented herewith as Attachment A, with such changes, insertions, deletions and modifications as may be approved by the Utilities Manager and approved by the County Attorney with all such changes, insertions, deletions and modifications being deemed to have been approved by County upon execution and delivery of the Second Amendment with such execution and delivery to be conclusive evidence of such approval, and (b) the 2019 Closing Documentation.

Section 2. Ratification. All prior action of County and the respective officers, agents or employees of County, on behalf of County, taken in connection with Resolution No. 19-05, is hereby ratified, approved and confirmed, except to the extent that such action is inconsistent with the provisions of this Resolution.

Section 3. Severability. If any section, paragraph, clause or provision of this resolution shall for any reason be held to be invalid or unenforceable the invalidity or unenforceability of such section, paragraph, clause or provision shall not affect any of the remaining provisions of this resolution.

Section 4. Repealer. All resolutions or parts, thereof, inconsistent herewith are hereby repealed to the extent only of such inconsistency. This repealer shall not be construed to revive any resolution, or part thereof, heretofore repealed.

Section 5. Limited Obligations. All financial obligations incurred hereunder are limited to revenues of County's Gas Utility.

Section 6. Effective Date. This Resolution shall be effective immediately.

PASSED AND APPROVED this 9th day of July, 2019.

**COUNCIL OF THE INCORPORATED
COUNTY OF LOS ALAMOS, NEW MEXICO**

**Sara C. Scott,
Council Chair**

ATTEST: (Seal)

**Naomi D. Maestas,
Los Alamos County Clerk**

SECOND AMENDMENT TO NATURAL GAS SUPPLY AGREEMENT

This **SECOND AMENDMENT TO NATURAL GAS SUPPLY AGREEMENT** (this "**Second Amendment**") is entered into as of the 1st day of August, 2019 by and between NEW MEXICO MUNICIPAL ENERGY ACQUISITION AUTHORITY (the "**Authority**"), and the INCORPORATED COUNTY OF LOS ALAMOS, NEW MEXICO, an incorporated county legally and regularly created, established, organized, and existing under the Constitution and laws of the State of New Mexico (the "**County**"). The Authority and the County may be referred to individually in this Second Amendment from time to time as a "**Party**" or collectively as the "**Parties**". Capitalized terms used herein and not otherwise defined herein shall have the meanings ascribed thereto in the Original Supply Agreement referenced below.

WHEREAS, the Authority has issued its Gas Supply Variable Rate Revenue Bonds, Series 2009 (the "**Series 2009 Bonds**"), pursuant to a Trust Indenture, dated as of October 1, 2009 (the "**Series 2009 Indenture**"); and

WHEREAS, proceeds of the Series 2009 Bonds were applied by the Authority to purchase an approximately 30-year prepaid supply of natural gas (the "**Original Gas Supply**") from Royal Bank of Canada ("**Royal Bank**"), as seller (in such capacity, the "**Gas Supplier**"), pursuant to a Prepaid Natural Gas Purchase and Sale Agreement, dated as of October 1, 2009, as amended by the First Amendment to Prepaid Natural Gas Purchase and Sale Agreement, dated as of August 1, 2014 (as amended, the "**Original Prepaid Gas Agreement**"), between the Authority and the Gas Supplier; and

WHEREAS, in connection with its acquisition of the Gas Supply, the Authority and the County entered into that certain Natural Gas Supply Agreement, dated as of October 1, 2009, as amended by the First Amendment (as hereinafter defined), providing for the sale of a portion of the Gas Supply by the Authority to the County (as amended, the "**Original Supply Agreement**"); and

WHEREAS, in order to refund the Series 2009 Bonds, the Authority and the Trustee entered into a Trust Indenture, dated as of August 1, 2014 (the "**New Indenture**"), providing for the issuance of the Authority's Gas Supply Revenue Refunding Bonds, Series 2014, Sub-series 2014A and Sub-series 2014B (Variable Rate) (collectively, the "**Series 2014 Bonds**") and the Authority and the County entered into the First Amendment to Natural Gas Supply Agreement, dated as of August 1, 2014 (the "**First Amendment**"); and

WHEREAS, as of the date hereof, the Authority and the Trustee have entered into the First Supplemental Trust Indenture, dated as of August 1, 2019 (the "**First Supplemental Indenture**") and together with the New Indenture, the "**Indenture**"), to provide for the issuance of the Authority's Gas Supply Revenue Refunding and Acquisition Bonds, Series 2019 (the "**Series 2019 Bonds**"), in order to refund the Series 2014 Bonds in whole, to fund the acquisition of additional gas supplies and to pay certain costs in connection with the issuance of the Series 2019 Bonds; and

WHEREAS, in connection with the issuance of the Series 2019 Bonds and the execution

and delivery of the First Supplemental Indenture, Royal Bank, the Authority and the Trustee have entered into a Re-Pricing Agreement, dated as of the date hereof (the “**Re-Pricing Agreement**”), providing for, among other things, the determination of the Discount (hereinafter defined) to be in effect from time to time; and

WHEREAS, the Authority and Royal Bank have entered into a Second Amendment to the Original Prepaid Gas Agreement to provide for, among other things, the acquisition of such additional gas supplies and a reduction in the Original Gas Supply, as provided in such Second Amendment to the Original Prepaid Gas Agreement; and

WHEREAS, the Authority and the County have agreed to acquire such additional gas supplies, reduce the Original Gas Supply and amend certain provisions of the Original Supply Agreement as provided herein;

NOW, THEREFORE, in consideration of the agreements hereinafter set forth, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:

ARTICLE I AMENDMENTS TO ORIGINAL SUPPLY AGREEMENT

Section 1.1. **Amendments to Section 1.1.** Section 1.1 of the Original Supply Agreement is hereby amended to add the following defined terms to the Original Supply Agreement in their appropriate alphabetical order, or to delete the defined terms set forth in the Original Supply Agreement and replace them with the following defined terms, as the case may be:

“**Additional Daily Contract Quantities**” means the quantity of Gas to be Scheduled each Gas Day of the Delivery Period as such quantity is listed under the heading “Additional Daily Contract Quantities” in Exhibit A to this Second Amendment.

“**Additional Total Contract Quantity**” means the sum of all Additional Daily Contract Quantities for each Gas Day of the Delivery Period, as set forth in Exhibit A to this Second Amendment.

“**Adjusted Original Daily Contract Quantities**” means the quantity of Gas to be Scheduled each Gas Day of the Delivery Period as such quantity is listed under the heading “Adjusted Original Daily Contract Quantities” in Exhibit A to this Second Amendment.

“**Adjusted Original Total Contract Quantity**” means the sum of all Adjusted Original Daily Contract Quantities for each Gas Day of the Delivery Period, as set forth in Exhibit A to this Second Amendment.

“**Agreement**” means the Original Supply Agreement, as amended and supplemented by this Second Amendment.

“**Bonds**” means the Series 2019 Bonds and any Refunding Bonds issued from time to time pursuant to the Indenture.

“Daily Contract Quantities” means the Adjusted Original Daily Contract Quantities and the Additional Daily Contract Quantities.

“Delivery Point(s)” shall have the meaning ascribed to it in the Second Amendment to the Original Prepaid Agreement.

“Delivery Month” means a Month in which Contract Gas deliveries and receipts are to be made hereunder. When used in connection with a Reset Period, the term “Delivery Month” shall mean each Month commencing with the Month prior to the first Month of such Reset Period and ending with the Month preceding the last Month of such Reset Period.

“Discount” means, for each Delivery Month of the period from August 1, 2019 to March 31, 2025, the amount, expressed in cents per MMBtu (rounded down to the nearest one-half cent), determined by the Calculation Agent pursuant to Section 5 of the Repricing Agreement to initially be [29.5]¢ per MMBtu.

“First Supplemental Indenture” means the First Supplemental Trust Indenture, dated as of August 1, 2019, between Buyer and the Trustee, providing for the issuance of the Series 2019 Bonds.

“Indenture” means the Trust Indenture, dated as of August 1, 2014, between Buyer and the “Trustee”), as supplemented and amended by the First Supplemental Indenture and as the same may be further amended and supplemented in accordance with its terms.

“Natural Gas Supply Agreement” means the Natural Gas Supply Agreement dated October 1, 2009, between Buyer and County, as amended by the First Amendment to Natural Gas Supply Agreement, dated August 1, 2014, and the Second Amendment to Natural Gas Supply Agreement, dated August 1, 2019, providing for the sale of the Total Contract Quantity to the County, as the same may be further amended or supplemented in accordance with its terms, or subsequently and collectively, any and all contracts for the sale of specified quantities of Gas as may from time to time be entered into by Buyer for the sale by Buyer of all or a portion of the Total Contract Quantity to a Gas Purchaser, which contracts require payment on or before the 20th Day of each Month for Gas delivered during the preceding Month and shall satisfy the other requirements set forth for such contracts in Section 2.15 of the Indenture.

“Original Prepaid Agreement” means the Prepaid Natural Gas Purchase and Sale Agreement, dated as of October 1, 2009, as amended by the First Amendment to the Prepaid Natural Gas Purchase and Sale Agreement, dated as of August 1, 2014, each between Buyer and Seller.

“Prepayment Amount” means \$703,967,087 which is the sum of the Original Prepayment Amount and the Additional Prepayment Amount.

“Refunding Bonds” has the meaning specified in the Indenture.

“**Series 2019 Bonds**” means the Buyer’s Gas Supply Revenue Bonds, Series 2019.

“**Total Contract Quantity**” means 116,546,019 MMBtu, which is the sum of the Adjusted Original Total Contract Quantity and the Additional Total Contract Quantity for each Gas Purchaser.

ARTICLE II AMENDMENTS

Section 2.1. Original Supply Agreement; Reduction of Original Daily Contract Quantities. The Parties have entered into the Original Supply Agreement providing for the Firm purchase by Buyer and sale by Seller of the Original Total Contract Quantity of Gas set forth in Exhibit A to the Original Supply Agreement, to be delivered in the Original Daily Contract Quantities set forth in Exhibit A to the Original Supply Agreement. In connection with the additional purchase and sale transaction described in Section 2.2 of this Second Amendment, the Parties agree that, from and after the Effective Date of this Second Amendment the Original Daily Contract Quantities shall be reduced to reflect the Adjusted Original Daily Contract Quantities for the remainder of the Term as set forth in Exhibit A attached to this Second Amendment.

Section 2.2 Purchase and Sale of Additional Gas Supply. Seller and Buyer hereby enter into an additional transaction for the Firm purchase and sale of Gas. The specific terms of the transaction with regard to the Additional Total Contract Quantity, Additional Daily Contract Quantities and Delivery Point(s) for such Additional Daily Contract Quantities are set forth in Exhibit A attached to this Second Amendment.

Section 2.3 Amendment to Exhibit A. Exhibit A to the Original Supply Agreement is hereby deleted and replaced with Exhibit A attached to this Second Amendment.

ARTICLE III MISCELLANEOUS

Section 3.1 References to Supply Agreement. On and after the date of this Second Amendment, all references to “Supply Agreement” in each of the Transaction Documents shall hereafter mean the Original Supply Agreement, as amended by this Second Amendment.

Section 3.2 Effect of Amendment. Except as otherwise amended by this Second Amendment, the Original Supply Agreement shall be and remain in full force and effect, and the execution, delivery and effectiveness of this Second Amendment shall not, except as expressly provided herein, operate as a waiver of any right, power or remedy under the Original Supply Agreement, nor constitute a waiver of any provision of the Original Supply Agreement. Each of the Authority and the County hereby ratifies and affirms all of its payment and performance obligations, contingent or otherwise, under the Original Supply Agreement, and acknowledges that the Original Supply Agreement, as amended hereby, remains in full force and effect and is hereby ratified and affirmed.

Section 3.3. Counterparts. This Second Amendment may be executed in counterparts, each of which shall constitute an original, but all of which when taken together shall constitute a single contract. This Second Amendment, together with the Original Supply Agreement, constitutes the entire contract between the Parties relating to the subject matter hereof and thereof and supersedes any and all previous agreements and understandings, oral or written, relating to the subject matter of hereof and thereof. Delivery of an executed counterpart of a signature page of this Second Amendment by telecopy or electronic mail shall be effective as delivery of a manually executed counterpart of this Second Amendment.

Section 3.4. Governing Law. This Second Amendment and the rights and obligations of the parties hereto shall be governed by and construed in accordance with the laws of the State of New Mexico, without reference to the conflict of laws principles therein. The Parties consent to jurisdiction and waive any objections to venue with respect to any federal district court located in the State of New Mexico.

(Signatures appear on the following page)

IN WITNESS whereof this amendment has been executed on the date first above written.

**NEW MEXICO MUNICIPAL ENERGY
ACQUISITION AUTHORITY**

By: _____
Name:
Title:

**INCORPORATED COUNTY OF LOS
ALAMOS, NEW MEXICO**

By: _____
Name:
Title:

EXHIBIT A

DAILY CONTRACT QUANTITIES

MONTH/YEAR	ADJUSTED ORIGINAL DAILY CONTRACT QUANTITIES	ADDITIONAL DAILY CONTRACT QUANTITIES	TOTAL
July 2019	432	52	484
August 2019	518	62	580
September 2019	625	75	700
October 2019	1,727	208	1,935
November 2019	2,678	322	3,000
December 2019	3,974	477	4,451
January 2020	3,743	450	4,193
February 2020	3,571	429	4,000
March 2020	2,707	325	3,032
April 2020	1,547	186	1,733
May 2020	864	104	968
June 2020	446	54	500
July 2020	432	52	484
August 2020	518	62	580
September 2020	625	75	700
October 2020	1,727	208	1,935
November 2020	2,678	322	3,000
December 2020	3,974	477	4,451
January 2021	3,743	450	4,193
February 2021	3,571	429	4,000
March 2021	2,707	325	3,032
April 2021	1,547	186	1,733
May 2021	864	104	968
June 2021	446	54	500
July 2021	432	52	484
August 2021	518	62	580
September 2021	625	75	700
October 2021	1,727	208	1,935
November 2021	2,678	322	3,000
December 2021	3,974	477	4,451
January 2022	3,743	450	4,193
February 2022	3,571	429	4,000
March 2022	2,707	325	3,032
April 2022	1,547	186	1,733
May 2022	864	104	968
June 2022	446	54	500
July 2022	432	52	484
August 2022	518	62	580
September 2022	625	75	700
October 2022	1,727	208	1,935
November 2022	2,678	322	3,000
December 2022	3,974	477	4,451
January 2023	3,743	450	4,193
February 2023	3,571	429	4,000

MONTH/YEAR	ADJUSTED ORIGINAL DAILY CONTRACT QUANTITIES	ADDITIONAL DAILY CONTRACT QUANTITIES	TOTAL
March 2023	2,707	325	3,032
April 2023	1,547	186	1,733
May 2023	864	104	968
June 2023	446	54	500
July 2023	432	52	484
August 2023	518	62	580
September 2023	625	75	700
October 2023	1,727	208	1,935
November 2023	2,678	322	3,000
December 2023	3,974	477	4,451
January 2024	3,743	450	4,193
February 2024	3,571	429	4,000
March 2024	2,707	325	3,032
April 2024	1,547	186	1,733
May 2024	864	104	968
June 2024	446	54	500
July 2024	432	52	484
August 2024	518	62	580
September 2024	625	75	700
October 2024	1,727	208	1,935
November 2024	2,678	322	3,000
December 2024	3,974	477	4,451
January 2025	3,743	450	4,193
February 2025	3,571	429	4,000
March 2025	2,707	325	3,032
April 2025	1,547	186	1,733
May 2025	864	104	968
June 2025	446	54	500
July 2025	432	52	484
August 2025	518	62	580
September 2025	625	75	700
October 2025	1,727	208	1,935
November 2025	2,678	322	3,000
December 2025	3,974	477	4,451
January 2026	3,743	450	4,193
February 2026	3,571	429	4,000
March 2026	2,707	325	3,032
April 2026	1,547	186	1,733
May 2026	864	104	968
June 2026	446	54	500
July 2026	432	52	484
August 2026	518	62	580
September 2026	625	75	700
October 2026	1,727	208	1,935
November 2026	2,678	322	3,000
December 2026	3,974	477	4,451
January 2027	3,743	450	4,193
February 2027	3,571	429	4,000
March 2027	2,707	325	3,032

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MONTH/YEAR	ADJUSTED ORIGINAL DAILY CONTRACT QUANTITIES	ADDITIONAL DAILY CONTRACT QUANTITIES	TOTAL
April 2027	1,547	186	1,733
May 2027	864	104	968
June 2027	446	54	500
July 2027	432	52	484
August 2027	518	62	580
September 2027	625	75	700
October 2027	1,727	208	1,935
November 2027	2,678	322	3,000
December 2027	3,974	477	4,451
January 2028	3,743	450	4,193
February 2028	3,571	429	4,000
March 2028	2,707	325	3,032
April 2028	1,547	186	1,733
May 2028	864	104	968
June 2028	446	54	500
July 2028	432	52	484
August 2028	518	62	580
September 2028	625	75	700
October 2028	1,727	208	1,935
November 2028	2,678	322	3,000
December 2028	3,974	477	4,451
January 2029	3,743	450	4,193
February 2029	3,571	429	4,000
March 2029	2,707	325	3,032
April 2029	1,547	186	1,733
May 2029	864	104	968
June 2029	446	54	500
July 2029	432	52	484
August 2029	518	62	580
September 2029	625	75	700
October 2029	1,727	208	1,935
November 2029	2,678	322	3,000
December 2029	3,974	477	4,451
January 2030	3,743	450	4,193
February 2030	3,571	429	4,000
March 2030	2,707	325	3,032
April 2030	1,547	186	1,733
May 2030	864	104	968
June 2030	446	54	500
July 2030	432	52	484
August 2030	518	62	580
September 2030	625	75	700
October 2030	1,727	208	1,935
November 2030	2,678	322	3,000
December 2030	3,974	477	4,451
January 2031	3,743	450	4,193
February 2031	3,571	429	4,000
March 2031	2,707	325	3,032
April 2031	1,547	186	1,733

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MONTH/YEAR	ADJUSTED ORIGINAL DAILY CONTRACT QUANTITIES	ADDITIONAL DAILY CONTRACT QUANTITIES	TOTAL
May 2031	864	104	968
June 2031	446	54	500
July 2031	432	52	484
August 2031	518	62	580
September 2031	625	75	700
October 2031	1,727	208	1,935
November 2031	2,678	322	3,000
December 2031	3,974	477	4,451
January 2032	3,743	450	4,193
February 2032	3,571	429	4,000
March 2032	2,707	325	3,032
April 2032	1,547	186	1,733
May 2032	864	104	968
June 2032	446	54	500
July 2032	432	52	484
August 2032	518	62	580
September 2032	625	75	700
October 2032	1,727	208	1,935
November 2032	2,678	322	3,000
December 2032	3,974	477	4,451
January 2033	3,743	450	4,193
February 2033	3,571	429	4,000
March 2033	2,707	325	3,032
April 2033	1,547	186	1,733
May 2033	864	104	968
June 2033	446	54	500
July 2033	432	52	484
August 2033	518	62	580
September 2033	625	75	700
October 2033	1,727	208	1,935
November 2033	2,678	322	3,000
December 2033	3,974	477	4,451
January 2034	3,743	450	4,193
February 2034	3,571	429	4,000
March 2034	2,707	325	3,032
April 2034	1,547	186	1,733
May 2034	864	104	968
June 2034	446	54	500
July 2034	432	52	484
August 2034	518	62	580
September 2034	625	75	700
October 2034	1,727	208	1,935
November 2034	2,678	322	3,000
December 2034	3,974	477	4,451
January 2035	3,743	450	4,193
February 2035	3,571	429	4,000
March 2035	2,707	325	3,032
April 2035	1,547	186	1,733
May 2035	864	104	968

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MONTH/YEAR	ADJUSTED ORIGINAL DAILY CONTRACT QUANTITIES	ADDITIONAL DAILY CONTRACT QUANTITIES	TOTAL
June 2035	446	54	500
July 2035	432	52	484
August 2035	518	62	580
September 2035	625	75	700
October 2035	1,727	208	1,935
November 2035	2,678	322	3,000
December 2035	3,974	477	4,451
January 2036	3,743	450	4,193
February 2036	3,571	429	4,000
March 2036	2,707	325	3,032
April 2036	1,547	186	1,733
May 2036	864	104	968
June 2036	446	54	500
July 2036	432	52	484
August 2036	518	62	580
September 2036	625	75	700
October 2036	1,727	208	1,935
November 2036	2,678	322	3,000
December 2036	3,974	477	4,451
January 2037	3,743	450	4,193
February 2037	3,571	429	4,000
March 2037	2,707	325	3,032
April 2037	1,547	186	1,733
May 2037	864	104	968
June 2037	446	54	500
July 2037	432	52	484
August 2037	518	62	580
September 2037	625	75	700
October 2037	1,727	208	1,935
November 2037	2,678	322	3,000
December 2037	3,974	477	4,451
January 2038	3,743	450	4,193
February 2038	3,571	429	4,000
March 2038	2,707	325	3,032
April 2038	1,547	186	1,733
May 2038	864	104	968
June 2038	446	54	500
July 2038	432	52	484
August 2038	518	62	580
September 2038	625	75	700
October 2038	1,727	208	1,935
November 2038	2,678	322	3,000
December 2039	3,974	477	4,451
January 2039	3,743	450	4,193
February 2039	3,571	429	4,000
March 2039	2,707	325	3,032
April 2039	1,547	186	1,733
May 2039	864	104	968
June 2039	446	54	500

MONTH/YEAR	ADJUSTED ORIGINAL DAILY CONTRACT QUANTITIES	ADDITIONAL DAILY CONTRACT QUANTITIES	TOTAL
July 2039	432	52	484
August 2039	518	62	580
September 2039	625	75	700