Energy (MWh)	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Totals
Days in Month	31	31	30	31	30	31	31	28	31	30	31	30	
Foxtail Flats	0	0	0	0	0	0	0	0	0	0	0	0	**0**
Night Purchases	0	0	0	0	0	0	0	0	0	0	0	0	**0**
Laramie	6,547	6,547	5,280	5,663	5,966	6,547	6,547	5,914	6,547	6,336	6,547	6,336	**74,778**
El Vado	1,265	632	612	632	612	0	0	0	0	612	1,897	3,060	**9,323**
Abiquiu	5,059	4,427	3,060	3,162	0	0	0	0	1,897	3,060	5,059	4,896	**30,620**
Abiquiu LFTG	315	333	443	710	703	633	778	0	0	892	751	274	**5,833**
Mercuria 40 MW PPA	29,760	29,760	28,800	29,760	28,800	29,760	29,760	26,880	0	0	0	0	**233,280**
LANL CT, 25 MW	17,112	17,112	16,560	17,856	17,280	18,600	0	0	0	0	0	15,120	**119,640**
WAPA DOE, Firm	4,963	5,039	4,905	5,079	5,631	5,410	6,183	6,404	6,735	6,316	6,518	6,796	**69,979**
WAPA LAC, Firm	357	339	338	481	501	583	518	461	481	350	343	340	**5,092**
WAPA Peaking	0	0	0	0	0	0	0	0	0	0	0	0	**0**
WAPA WRP and CDP	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PV Landfill	0	0	0	0	0	0	0	0	0	0	0	0	**0**
Future Resource 1 (PPA)	0	0	0	0	0	0	0	0	26,040	25,200	26,040	21,600	**98,880**
Future Resource 2 (PPA)	0	0	0	0	0	0	0	0	0	0	0	0	**0**
Economy Purchases	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	0
Economy Sales	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**26,040**	**25,200**	**26,040**	**21,600**	98,880

Load + Losses (Supply)	45,659	46,321	44,323	43,005	44,574	46,058	51,215	47,236	49,465	48,387	52,000	48,298	**566,541**
	5,479	5,558	5,319	5,161	5,349	5,527	6,146	5,668	5,936	5,806	6,240	5,796	
MWh Avail	65,379	64,190	59,998	63,344	59,494	61,533	43,786	39,659	41,700	42,766	47,156	58,422	**647,425**
MWh Resources (net of CT)	48,267	47,078	43,438	45,488	42,214	42,933	43,786	39,659	41,700	42,766	47,156	43,302	**527,785**
MWh +Excess/-Deficit	2,607	757	(886)	2,483	(2,360)	(3,125)	(7,429)	(7,578)	(7,764)	(5,621)	(4,844)	(4,996)	**(38,756)**
DOE Raw Load	49,675	49,695	49,127	48,531	48,560	50,177	36,533	34,585	36,477	36,501	39,912	50,379	**530,150**
DOE Total (net of CT)	32,563	32,583	32,567	30,675	31,280	31,577	36,533	34,585	36,477	36,501	39,912	35,259	**410,510**
LAC	11,586	12,206	10,291	10,908	11,820	12,958	12,989	11,089	11,352	10,286	10,369	11,442	**137,296**
Total Load	44,149	44,789	42,858	41,583	43,100	44,535	49,522	45,674	47,829	46,787	50,281	46,701	**547,806**
Losses	1,510	1,532	1,466	1,422	1,474	1,523	1,694	1,562	1,636	1,600	1,720	1,597	**18,735**
DOE %	73.76%	72.75%	75.99%	73.77%	72.58%	70.90%	73.77%	75.72%	76.27%	78.02%	79.38%	75.50%	**75%**
LAC %	26.24%	27.25%	24.01%	26.23%	27.42%	29.10%	26.23%	24.28%	23.73%	21.98%	20.62%	24.50%	**25%**

Capacity, MW	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**	
LRS Unit-day @100%	62	62	50	54	57	62	62	56	62	60	62	60	**708**
Laramie	11	11	9	10	10	11	11	11	11	11	11	11	**128**
El Vado	2	1	1	1	1	0	0	0	0	1	3	5	**15**
Abiquiu	8	7	5	5	0	0	0	0	3	5	8	8	**49**
Abiquiu LFTG	0	1	1	1	1	1	1	0	0	1	1	0	**9**
Mercuria 40 MW PPA	40	40	40	40	40	40	40	40	0	0	0	0	**320**
LANL CT, 25 MW	23	23	23	24	24	25	0	0	0	0	0	21	**163**
WAPA DOE, Firm	10	10	8	10	10	12	12	11	10	8	8	9	**118**
WAPA LAC, Firm	1	1	1	1	1	1	1	1	1	1	1	1	**12**
WAPA Peaking	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PV Landfill	0	0	0	0	0	0	0	0	0	0	0	0	**0**
Future Resource 1 (PPA)	0	0	0	0	0	0	0	0	35	35	35	30	**135**
Future Resource 2 (PPA)	0	0	0	0	0	0	0	0	0	0	0	0	**0**

Resource Pool 24-month Budget
Department of Energy / Los Alamos County Resource Pool
Fiscal Year 2026
Budget

	744	744	720	744	720	744	744	672	744	720	744	720	8,760		
	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total	Total MWh	Cost per MWh
Los Alamos County Resources															
Generation															
El Vado Demand Charge	12,645	12,645	12,645	12,645	12,645	12,645	12,645	12,645	12,645	12,645	12,645	12,645	151,741		
El Vado Energy Charge	59,923	59,923	59,923	59,923	59,923	59,923	59,923	59,923	59,923	59,923	59,923	59,923	719,071	9,323	$ 93.40
Abiquiu Demand Charge	118,376	118,376	118,376	118,376	118,376	118,376	118,376	118,376	118,376	118,376	118,376	118,376	1,420,512		
Abiquiu Energy Charge	142,553	142,553	142,553	142,553	142,553	142,553	142,553	142,553	142,553	142,553	142,553	142,553	1,710,635	36,453	$ 85.90
Laramie River Station Demand	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	1,240,715		
Laramie River Station Energy	68,929	68,929	68,929	68,929	68,929	68,929	68,929	68,929	68,929	68,929	68,929	68,929	827,143	74,778	$ 27.65
Western Demand	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	75,000		
Western Energy	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	50,000	5,092	$ 24.55
Other Purchased Power (MWh)	-	-	62,004	-	165,199	218,728	520,060	530,439	543,495	393,466	339,113	349,733	3,122,238	44,603	$ 70.00
Economy Sales	(130,350)	(37,850)	-	(124,150)	-	-	-	-	-	-	-	-	(292,350)	(5,847)	$ 50.00
Mercuria 40 MW $76.75	2,284,080	2,284,080	2,210,400	2,284,080	2,210,400	2,284,080	2,284,080	2,063,040	-	-	-	-	17,904,240	233,280	$ 76.75
Future PPA $76.75									1,998,570	1,934,100	1,998,570	1,657,800	7,589,040	98,880	$ 76.75
Foxtail Flats Battery Storage															
Foxtail Flats Energy															
Transmission															
Western (LRS)	22,666	22,666	22,666	22,666	22,666	22,666	22,666	22,666	22,666	22,666	22,666	22,666	271,993		
PNM Wheeling	301,392	301,392	301,392	301,392	301,392	301,392	301,392	301,392	301,392	301,392	301,392	301,392	3,616,704		
NORA	476	476	476	476	476	476	476	476	476	476	476	476	5,710		
Jemez	9,533	9,533	9,533	9,533	9,533	9,533	9,533	9,533	9,533	9,533	9,533	9,533	114,399		
Tri-State	1,554	1,554	1,554	1,554	1,554	1,554	1,554	1,554	1,554	1,554	1,554	1,554	18,643		
Other Costs															
Norton-STA debt service													-		
Dispatch Center	232,411	232,411	232,411	232,411	232,411	232,411	232,411	232,411	232,411	232,411	232,411	232,411	2,788,933		
Less Kirtland Credit	(75,201)	(75,201)	(75,201)	(75,201)	(75,201)	(75,201)	(75,201)	(75,201)	(75,201)	(75,201)	(75,201)	(75,201)	(902,416)		
Administrative Costs	207,005	207,005	207,005	207,005	207,005	207,005	207,005	207,005	207,005	207,005	207,005	207,005	2,484,063		
Summary															
Demand Charges	809,479	809,479	809,479	809,479	809,479	809,479	809,479	809,479	809,479	809,479	809,479	809,479	9,713,743		
Energy Charges	2,560,322	2,652,822	2,678,996	2,566,522	2,782,191	2,909,399	3,210,731	3,000,071	2,948,657	2,734,158	2,744,275	2,414,125	33,202,270		
Customer Charges															
Los Alamos Resource Total	3,369,800	3,462,300	3,488,475	3,376,000	3,591,670	3,718,878	4,020,210	3,809,549	3,758,136	3,543,637	3,553,754	3,223,603	42,916,013	496,562	$86.43

Resource Pool 24-month Budget

Department of Energy / Los Alamos County Resource Pool
Fiscal Year 2026
Budget

Department of Energy Resources	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total	Total MWh	Cost per MWh
Generation															
Combustion Turbine	-	-	-	-	-	-	-	-	-	-	-	-	-	119,640	
Western Demand	96,386	96,386	96,386	96,386	96,386	96,386	96,386	96,386	96,386	96,386	96,386	96,386	1,156,633		
Western Energy	76,725	76,725	76,725	76,725	76,725	76,725	76,725	76,725	76,725	76,725	76,725	76,725	920,701	69,979	$ 29.69
Western Peaking Capacity/TX	26,889	26,889	26,889	26,889	26,889	26,889	26,889	26,889	26,889	26,889	26,889	26,889	322,666		
Transmission															
562/571 115KV O&M	66,909	63,657	56,687	58,545	63,192	66,444	84,101	67,374	62,263	77,596	66,444	79,919	813,131		
Maintenance Projects	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	750,000		
SCADA O&M	88,090	83,808	74,632	77,078	83,196	87,478	110,724	88,701	81,972	102,160	87,478	105,218	1,070,534		
Other Costs															
SCADA Backup Control Center	161	161	161	161	161	161	161	161	161	161	161	161	1,930		
SCADA IT Investment	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	346,810		
Power Grid Infrastructure Project	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	388,956		
TA03 Substation	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	618,343		
Summary															
Demand Charges	453,777	446,242	430,096	434,402	445,166	452,700	493,603	454,853	443,013	478,533	452,700	483,915	5,469,001		
Energy Charges	76,725	76,725	76,725	76,725	76,725	76,725	76,725	76,725	76,725	76,725	76,725	76,725	920,701		
Customer Charges															
Department of Energy Total	530,502	522,967	506,822	511,127	521,891	529,425	570,328	531,578	519,738	555,259	529,425	560,640	6,389,703	189,619	33.70

Source: LAC FY26 - FY27 Budget LAPP 2025-02-25 (sent to county) - provided by Carly at LANL

Resource Pool 24-month Budget

Department of Energy / Los Alamos County Resource Pool
Fiscal Year 2026
Budget

	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total	Total MWh	Cost per MWh
Resource Cost															
												Total Transmission Cost			$6,661,113
Demand															
Los Alamos	809,479	809,479	809,479	809,479	809,479	809,479	809,479	809,479	809,479	809,479	809,479	809,479	9,713,743		
Department of Energy	453,777	446,242	430,096	434,402	445,166	452,700	493,603	454,853	443,013	478,533	452,700	483,915	5,469,001		
Total	1,263,255	1,255,721	1,239,575	1,243,881	1,254,644	1,262,179	1,303,081	1,264,332	1,252,492	1,288,012	1,262,179	1,293,394	15,182,745		
Energy															
Los Alamos	2,560,322	2,652,822	2,678,996	2,566,522	2,782,191	2,909,399	3,210,731	3,000,071	2,948,657	2,734,158	2,744,275	2,414,125	33,202,270		
Department of Energy	76,725	76,725	76,725	76,725	76,725	76,725	76,725	76,725	76,725	76,725	76,725	76,725	920,701		
Total	2,637,047	2,729,547	2,755,721	2,643,247	2,858,916	2,986,125	3,287,457	3,076,796	3,025,382	2,810,883	2,821,000	2,490,850	34,122,971		
MW Demand															
LAC Billing Demand	19	19	17	16	18	23	22	18	16	14	14	18			
DOE Billing Demand	83	83	83	83	84	85	64	64	63	62	79	89			
Total Billing Demand	102	102	100	100	102	107	87	82	79	76	93	107			
LAC Billing Demand	19	19	17	16	18	23	22	18	16	14	14	18			
DOE Billing Demand	83	83	83	83	84	85	64	64	63	62	79	89			
Total Billing Demand	102	102	100	100	102	107	87	82	79	76	93	107			
Total Resource Cost	3,900,302	3,985,268	3,995,296	3,887,127	4,113,561	4,248,304	4,590,538	4,341,127	4,277,874	4,098,895	4,083,179	3,784,244	49,305,715	547,806	$ 90.01
Los Alamos Demand %	18.53%	18.76%	16.98%	16.45%	17.52%	21.01%	25.60%	21.98%	20.55%	18.63%	14.68%	17.12%			
Los Alamos Energy %	26.24%	27.25%	24.01%	26.23%	27.42%	29.10%	26.23%	24.28%	23.73%	21.98%	20.62%	24.50%	0		
Department of Energy Demand %	81.47%	81.24%	83.02%	83.55%	82.48%	78.99%	74.40%	78.02%	79.45%	81.37%	85.32%	82.88%			
Department of Energy Energy %	73.76%	72.75%	75.99%	73.77%	72.58%	70.90%	73.77%	75.72%	76.27%	78.02%	79.38%	75.50%			
Los Alamos Power Cost															
Demand	234,103	235,538	210,498	204,610	219,815	265,198	333,617	277,907	257,352	239,960	185,325	221,434			
Energy	692,033	743,863	661,706	693,380	784,054	868,859	862,262	746,999	718,063	617,962	581,755	610,270			
Customer															
Total	926,137	979,401	872,204	897,989	1,003,868	1,134,056	1,195,879	1,024,905	975,415	857,922	767,080	831,704	11,466,561	137,296	$ 83.52
Deparment of Energy Power Cost															
Demand	1,029,152	1,020,183	1,029,077	1,039,271	1,034,829	996,981	969,465	986,425	995,140	1,048,052	1,076,854	1,071,960			
Energy	1,945,014	1,985,684	2,094,015	1,949,867	2,074,863	2,117,266	2,425,194	2,329,797	2,307,319	2,192,921	2,239,245	1,880,580			
Customer															
Total	2,974,166	3,005,867	3,123,092	2,989,138	3,109,692	3,114,247	3,394,659	3,316,222	3,302,459	3,240,973	3,316,099	2,952,540	37,839,154	410,510	$ 92.18
Net Due to Los Alamos	2,443,664	2,482,900	2,616,271	2,478,011	2,587,801	2,584,822	2,824,331	2,784,644	2,782,721	2,685,715	2,786,674	2,391,899	31,449,452		
Distribution Expense	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(24,552)		
														DOE TOTAL	$ 92.12
Net Adjusted due Los Alamos	2,441,618	2,480,854	2,614,225	2,475,965	2,585,755	2,582,776	2,822,285	2,782,598	2,780,675	2,683,669	2,784,628	2,389,853	31,424,900		

Attachment A

Energy, MWh	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Totals
Days in Month	31	31	30	31	30	31	31	28	31	30	31	30	
Foxtail Flats	1,618	3,731	6,503	5,374	4,260	3,496	4,183	6,398	12,010	14,551	16,383	17,110	**95,617**
Night Purchases	0	0	0	0	0	0	0	0	2,849	3,983	5,317	5,478	**17,627**
Laramie	6,547	6,547	5,280	5,663	5,966	6,547	6,547	5,914	6,547	6,336	6,547	6,336	**74,778**
El Vado	1,265	632	612	632	612	0	0	0	0	612	1,897	3,060	**9,323**
Abiquiu	5,059	4,427	3,060	3,162	0	0	0	0	1,897	3,060	5,059	4,896	**30,620**
Abiquiu LFTG	315	333	443	710	703	633	778	0	0	892	751	274	**5,833**
Reserved	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LANL CT, 25 MW	0	17,112	16,560	17,856	17,280	18,600	18,600	16,800	0	0	0	0	**122,808**
WAPA DOE, Firm	4,963	5,039	4,905	5,079	5,631	5,410	6,183	6,404	6,735	6,316	6,518	6,796	**69,979**
WAPA LAC, Firm	357	339	338	481	501	583	518	461	481	350	343	340	**5,092**
WAPA Peaking	0	0	0	0	0	0	0	0	0	0	0	0	**0**
WAPA WRP and CDP	7,062	5,778	11,856	1,926	6,864	4,494	1,926	3,528	3,210	3,120	0	4,992	**54,756**
PV Landfill	0	0	0	0	0	0	0	0	0	0	0	0	**0**
Future Resource 1 (PPA)	11,160	11,160	7,200	11,160	14,400	22,320	11,160	5,376	11,160	3,600	0	8,640	**117,336**
Future Resource 2 (PPA)	0	0	0	0	0	0	0	0	0	0	0	0	**0**
Economy Purchases	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Economy Sales	**11,160**	**11,160**	**7,200**	**11,160**	**14,400**	**22,320**	**11,160**	**5,376**	**11,160**	**3,600**	**0**	**8,640**	**117,336**

Load + Losses	65,143	46,906	45,222	43,458	46,241	47,425	33,831	31,796	51,203	49,737	53,655	72,957	**587,575**
MWh Avail	36,729	51,368	50,254	46,670	51,958	58,587	45,712	38,483	30,030	24,286	21,116	35,334	**490,525**
MWh Resources (net of CT)	38,347	37,987	40,197	34,187	38,938	43,483	31,295	28,080	44,889	42,821	42,816	57,922	**480,961**
MWh +Excess/-Deficit	(26,796)	(8,919)	(5,026)	(9,271)	(7,303)	(3,942)	(2,537)	(3,716)	(6,314)	(6,916)	(10,839)	(15,035)	**(106,614)**
DOE Raw Load	51,523	51,543	50,916	50,791	50,812	53,106	39,737	37,348	39,377	39,216	42,705	60,477	**567,552**
DOE Total (net of CT)	51,523	34,431	34,356	32,935	33,532	34,506	21,137	20,548	39,377	39,216	42,705	60,477	**444,744**
LAC	11,466	10,924	9,371	9,086	11,179	11,350	11,576	10,197	10,133	8,876	9,176	10,068	**123,401**
Total Load	62,989	45,355	43,727	42,021	44,711	45,857	32,713	30,745	49,510	48,092	51,881	70,545	**568,145**
Losses	2,154	1,551	1,495	1,437	1,529	1,568	1,119	1,051	1,693	1,645	1,774	2,413	**19,431**
DOE %	82%	76%	79%	78%	75%	75%	65%	67%	80%	82%	82%	86%	**78%**
LAC %	18%	24%	21%	22%	25%	25%	35%	33%	20%	18%	18%	14%	**22%**

Capacity, MW	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Totals
LRS Unit-day @100%	62	62	50	54	57	62	62	56	62	60	62	60	**708**
Laramie	11	11	9	10	10	11	11	11	11	11	11	11	**128**
El Vado	2	1	1	1	1	0	0	0	0	1	3	5	**15**
Abiquiu	8	7	5	5	0	0	0	0	3	5	8	8	**49**
Abiquiu LFTG	0	1	1	1	1	1	1	0	0	1	1	0	**9**
Contracted Resources	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LANL CT, 25 MW	0	23	23	24	24	25	25	25	0	0	0	0	**169**
WAPA DOE, Firm	10	10	8	10	10	12	12	11	10	8	8	9	**118**
WAPA LAC, Firm	1	1	1	1	1	1	1	1	1	1	1	1	**12**
WAPA Peaking	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PV Landfill	0	0	0	0	0	0	0	0	0	0	0	0	**0**
Future Resource 1 (PPA)	15	15	10	15	20	30	15	8	15	5	0	12	**160**
Future Resource 2 (PPA)													

Resource Pool 24-month Budget

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	744	744	720	744	720	744	744	672	744	720	744	720	8,760		
	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Total	Total MWh	Cost per MWh
Los Alamos County Resources															
Generation															
El Vado Demand Charge	12,645	12,645	12,645	12,645	12,645	12,645	12,645	12,645	12,645	12,645	12,645	12,645	151,741		
El Vado Energy Charge	59,923	59,923	59,923	59,923	59,923	59,923	59,923	59,923	59,923	59,923	59,923	59,923	719,071	9,323	$ 93.40
Abiquiu Demand Charge	118,376	118,376	118,376	118,376	118,376	118,376	118,376	118,376	118,376	118,376	118,376	118,376	1,420,512		
Abiquiu Energy Charge	142,553	142,553	142,553	142,553	142,553	142,553	142,553	142,553	142,553	142,553	142,553	142,553	1,710,635	36,453	$ 85.90
Laramie River Station Demand	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	1,240,715		
Laramie River Station Energy	68,929	68,929	68,929	68,929	68,929	68,929	68,929	68,929	68,929	68,929	68,929	68,929	827,143	74,778	$ 27.65
Western Demand	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	75,000		
Western Energy	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	50,000	5,092	$ 24.55
Other Purchased Power (MWh)	1,875,742	624,315	351,800	648,976	511,210	275,957	177,580	260,094	441,963	484,136	758,725	1,052,477	7,462,975	106,614	$ 70.00
Economy Sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-	$ 50.00
Mercuria 40 MW $76.75	-	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
Future PPA $76.75	856,530	856,530	552,600	856,530	1,105,200	1,713,060	856,530	412,608	856,530	276,300	-	663,120	9,005,538	117,336	$ 76.75
Foxtail Flats Battery Storage	108,000	270,000	540,000	540,000	648,000	648,000	648,000	810,000	1,080,000	1,080,000	1,080,000	1,080,000	8,532,000	17,627	
Foxtail Flats Energy	61,301	141,340	246,334	203,548	161,369	132,420	158,437	242,352	454,942	551,209	620,603	648,124	3,621,978	95,617	$ 37.88
Transmission															
Western (LRS)	22,666	22,666	22,666	22,666	22,666	22,666	22,666	22,666	22,666	22,666	22,666	22,666	271,993		
PNM Wheeling	301,392	301,392	301,392	301,392	301,392	301,392	301,392	301,392	301,392	301,392	301,392	301,392	3,616,704		
NORA	476	476	476	476	476	476	476	476	476	476	476	476	5,710		
Jemez	9,533	9,533	9,533	9,533	9,533	9,533	9,533	9,533	9,533	9,533	9,533	9,533	114,399		
Tri-State	1,554	1,554	1,554	1,554	1,554	1,554	1,554	1,554	1,554	1,554	1,554	1,554	18,643		
Other Costs															
Norton-STA debt service													-		
Dispatch Center	232,411	232,411	232,411	232,411	232,411	232,411	232,411	232,411	232,411	232,411	232,411	232,411	2,788,933		
Less Kirtland Credit	(75,201)	(75,201)	(75,201)	(75,201)	(75,201)	(75,201)	(75,201)	(75,201)	(75,201)	(75,201)	(75,201)	(75,201)	(902,416)		
Administrative Costs	207,005	207,005	207,005	207,005	207,005	207,005	207,005	207,005	207,005	207,005	207,005	207,005	2,484,063		
Summary															
Demand Charges	917,479	1,079,479	1,349,479	1,349,479	1,457,479	1,457,479	1,457,479	1,619,479	1,889,479	1,889,479	1,889,479	1,889,479	18,245,743		
Energy Charges	2,343,635	1,172,247	1,004,726	1,259,116	1,079,171	814,968	742,608	909,037	1,705,085	1,167,028	1,165,316	2,122,189	15,485,127		
Customer Charges															
Los Alamos Resource Total	3,261,113	2,251,726	2,354,204	2,608,595	2,536,650	2,272,447	2,200,087	2,528,515	3,594,563	3,056,507	3,054,795	4,011,668	33,730,870	462,840	$72.88

Resource Pool 24-month Budget
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Department of Energy Resources	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total	Total MWh	Cost per MWh
Generation															
Combustion Turbine	-	-	-	-	-	-	-	-	-	-	-	-	-	122,808	
Western Demand	99,278	99,278	99,278	99,278	99,278	99,278	99,278	99,278	99,278	99,278	99,278	99,278	1,191,332		
Western Energy	79,027	79,027	79,027	79,027	79,027	79,027	79,027	79,027	79,027	79,027	79,027	79,027	948,322	69,979	$ 30.58
Western Peaking Capacity/TX	27,695	27,695	27,695	27,695	27,695	27,695	27,695	27,695	27,695	27,695	27,695	27,695	332,346		
Transmission															
562/571 115KV O&M	68,916	65,566	58,387	60,302	65,088	68,438	86,624	69,395	64,130	79,924	68,438	82,317	837,524		
Maintenance Projects	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	750,000		
SCADA O&M	90,732	86,322	76,870	79,391	85,692	90,102	114,046	91,362	84,431	105,224	90,102	108,375	1,102,650		
Other Costs															
SCADA Backup Control Center	161	161	161	161	161	161	161	161	161	161	161	161	1,930		
SCADA IT Investment	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	346,810		
Power Grid Infrastructure Project	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	388,956		
TA03 Substation	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	618,343		
Summary															
Demand Charges	462,125	454,364	437,734	442,169	453,256	461,016	503,146	463,234	451,038	487,624	461,016	493,168	5,569,890		
Energy Charges	79,027	79,027	79,027	79,027	79,027	79,027	79,027	79,027	79,027	79,027	79,027	79,027	948,322		
Customer Charges															
Department of Energy Total	541,152	533,391	516,761	521,196	532,282	540,043	582,173	542,260	530,065	566,651	540,043	572,195	6,518,213	192,787	33.81

Resource Pool 24-month Budget

Department of Energy / Los Alamos County Resource Pool
Fiscal Year 2027
Budget

	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total	Total MWh		Cost per MWh
Resource Cost																
												Total Transmission Cost				$6,717,623
Demand																
Los Alamos	917,479	1,079,479	1,349,479	1,349,479	1,457,479	1,457,479	1,457,479	1,619,479	1,889,479	1,889,479	1,889,479	1,889,479	18,245,743			
Department of Energy	462,125	454,364	437,734	442,169	453,256	461,016	503,146	463,234	451,038	487,624	461,016	493,168	5,569,890			
Total	1,379,604	1,533,843	1,787,213	1,791,647	1,910,734	1,918,495	1,960,624	2,082,712	2,340,517	2,377,103	2,350,495	2,382,646	23,815,633			
Energy																
Los Alamos	2,343,635	1,172,247	1,004,726	1,259,116	1,079,171	814,968	742,608	909,037	1,705,085	1,167,028	1,165,316	2,122,189	15,485,127			
Department of Energy	79,027	79,027	79,027	79,027	79,027	79,027	79,027	79,027	79,027	79,027	79,027	79,027	948,322			
Total	2,422,662	1,251,274	1,083,752	1,338,143	1,158,198	893,995	821,635	988,064	1,784,111	1,246,055	1,244,343	2,201,216	16,433,449			
MW Demand																
LAC Billing Demand	19	19	17	16	18	23	22	18	16	14	14	18				
DOE Billing Demand	83	83	83	83	84	85	64	64	63	62	79	89				
Total Billing Demand	102	102	100	100	102	107	87	82	79	76	93	107				
LAC Billing Demand	19	19	17	16	18	23	22	18	16	14	14	18				
DOE Billing Demand	83	83	83	83	84	85	64	64	63	62	79	89				
Total Billing Demand	102	102	100	100	102	107	87	82	79	76	93	107				
Total Resource Cost	3,802,265	2,785,117	2,870,965	3,129,791	3,068,932	2,812,490	2,782,260	3,070,776	4,124,628	3,623,158	3,594,838	4,583,862	40,249,082	568,145	$	70.84
Los Alamos Demand %	18.53%	18.76%	16.98%	16.45%	17.52%	21.01%	25.60%	21.98%	20.55%	18.63%	14.68%	17.12%				
Los Alamos Energy %	26.24%	27.25%	24.01%	26.23%	27.42%	29.10%	26.23%	24.28%	23.73%	21.98%	20.62%	24.50%	0			
Department of Energy Demand %	81.47%	81.24%	83.02%	83.55%	82.48%	78.99%	74.40%	78.02%	79.45%	81.37%	85.32%	82.88%				
Department of Energy Energy %	73.76%	72.75%	75.99%	73.77%	72.58%	70.90%	73.77%	75.72%	76.27%	78.02%	79.38%	75.50%				
Los Alamos Power Cost																
Demand	255,665	287,706	303,495	294,714	334,762	403,097	501,962	457,791	480,911	442,860	345,122	407,919				
Energy	635,773	341,000	260,232	351,023	317,634	260,122	215,506	239,887	423,452	273,941	256,612	539,308				
Customer																
Total	891,437	628,706	563,727	645,737	652,397	663,218	717,467	697,678	904,363	716,801	601,734	947,227	8,630,491	123,401	$	69.94
Deparment of Energy Power Cost																
Demand	1,123,939	1,246,137	1,483,718	1,496,934	1,575,972	1,515,398	1,458,663	1,624,921	1,859,606	1,934,243	2,005,373	1,974,728				
Energy	1,786,889	910,274	823,521	987,120	840,564	633,874	606,130	748,177	1,360,659	972,114	987,731	1,661,908				
Customer																
Total	2,910,828	2,156,411	2,307,239	2,484,054	2,416,536	2,149,272	2,064,792	2,373,098	3,220,265	2,906,357	2,993,104	3,636,635	31,618,591	444,744	$	71.09
Net Due to Los Alamos	2,369,676	1,623,020	1,790,478	1,962,858	1,884,253	1,609,229	1,482,620	1,830,838	2,690,200	2,339,706	2,453,061	3,064,441	25,100,379			
Distribution Expense	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(24,552)			
														DOE TOTAL	$	71.04
Net Adjusted due Los Alamos	2,367,630	1,620,974	1,788,432	1,960,812	1,882,207	1,607,183	1,480,574	1,828,792	2,688,154	2,337,660	2,451,015	3,062,395	25,075,827			