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| Energy, MWh           | Jul-24 | Aug-24 | Sep-24 | Oct-24 | Nov-24 | Dec-24 | Jan-25  | Feb-25 | Mar-25 | Apr-25 | May-25  | Jun-25 | Totals  |
|-----------------------|--------|--------|--------|--------|--------|--------|---------|--------|--------|--------|---------|--------|---------|
| Days                  | 31     | 31     | 30     | 31     | 30     | 31     | 31      | 28     | 31     | 30     | 31      | 30     | 365     |
| Laramie               | 6,547  | 6,547  | 6,336  | 6,547  | 6,336  | 6,547  | 5,952   | 5,376  | 5,952  | 4,320  | 5,952   | 5,760  | 72,173  |
| El Vado               | 0      | 0      | 0      | 0      | 0      | 0      | 0       | 0      | 0      | 0      | 0       | 0      | 0       |
| Abiquiu               | 5,059  | 4,427  | 3,060  | 3,162  | 0      | 0      | 0       | 0      | 1,897  | 5,508  | 8,854   | 5,508  | 37,475  |
| Abiquiu LFTG          | 315    | 333    | 443    | 710    | 703    | 633    | 778     | 530    | 776    | 892    | 751     | 274    | 7,139   |
| Mercuria 40 MW PPA    | 29,760 | 29,760 | 28,800 | 29,760 | 28,800 | 29,760 | 29,760  | 26,880 | 29,760 | 28,800 | 29,760  | 28,800 | 350,400 |
| LANL CT, 25 MW        | 14,285 | 14,285 | 13,824 | 14,880 | 14,400 | 14,285 | 11,904  | 0      | 0      | 0      | 11,904  | 13,824 | 123,590 |
| WAPA DOE, Firm        | 4,963  | 5,039  | 4,905  | 5,079  | 5,631  | 5,410  | 6,183   | 6,404  | 6,735  | 6,316  | 6,518   | 6,796  | 69,979  |
| WAPA LAC, Firm        | 357    | 339    | 338    | 481    | 501    | 583    | 518     | 461    | 481    | 350    | 343     | 340    | 5,092   |
| WAPA Peaking          | 0      | 0      | 0      | 0      | 0      | 0      | 0       | 0      | 0      | 0      | 0       | 0      | 0       |
| WAPA WRP and CDP      | 0      | 0      | 0      | 0      | 0      | 11,556 | 2,568   | 9,996  | 3,852  | 0      | 0       | 0      | 27,972  |
| PV Landfill           | 149    | 149    | 144    | 149    | 144    | 149    | 149     | 134    | 149    | 144    | 149     | 144    | 1,752   |
| Future Resource (PPA) | 0      | 0      | 0      | 0      | 0      | 0      | 0       | 0      | 0      | 0      | 0       | 0      | 0       |
| Economy Purchases     | 2,100  | 6,400  | 6,300  | 4,100  | 8,800  | 0      | 0       | 0      | 1,700  | 4,000  | 0       | 3,500  | 36,900  |
| Economy Sales         | 0      | 0      | 0      | 0      | 0      | 0      | (5,100) | (600)  | 0      | 0      | (3,800) | 0      | (9,500) |

|                      |               |               |               |               |               |               |               |               |               |               |               |               |                |
|----------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|
| <b>Load + Losses</b> | <b>49,244</b> | <b>52,966</b> | <b>50,283</b> | <b>49,989</b> | <b>50,857</b> | <b>54,458</b> | <b>40,825</b> | <b>49,168</b> | <b>51,249</b> | <b>50,248</b> | <b>48,428</b> | <b>51,051</b> | <b>598,765</b> |
| MWh Avail            | 63,535        | 67,279        | 64,150        | 64,868        | 65,315        | 68,923        | 52,712        | 49,181        | 51,302        | 50,330        | 60,430        | 64,946        | 722,972        |
| MWh Scheduled        | 49,251        | 52,994        | 50,326        | 49,988        | 50,915        | 54,638        | 40,808        | 49,181        | 51,302        | 50,330        | 48,526        | 51,122        | 599,382        |
| MWh +Excess/-Deficit | 7             | 28            | 43            | (1)           | 58            | 180           | (17)          | 13            | 54            | 83            | 98            | 71            | 617            |
| DOE Raw Load         | 50,429        | 53,415        | 52,256        | 52,415        | 51,872        | 54,112        | 38,518        | 36,564        | 38,315        | 38,401        | 48,465        | 51,857        | 566,619        |
| DOE Total            | 36,144        | 39,130        | 38,432        | 37,535        | 37,472        | 39,827        | 26,614        | 36,564        | 38,315        | 38,401        | 36,561        | 38,033        | 443,029        |
| LAC                  | 11,471        | 12,084        | 10,188        | 10,801        | 11,703        | 12,830        | 12,861        | 10,978        | 11,239        | 10,185        | 10,266        | 11,330        | 135,936        |
| Total Load           | 47,615        | 51,214        | 48,620        | 48,336        | 49,175        | 52,657        | 39,475        | 47,542        | 49,554        | 48,586        | 46,827        | 49,363        | 578,965        |
| Losses               | 1,628         | 1,752         | 1,663         | 1,653         | 1,682         | 1,801         | 1,350         | 1,626         | 1,695         | 1,662         | 1,601         | 1,688         | 19,801         |
| DOE %                | 76%           | 76%           | 79%           | 78%           | 76%           | 76%           | 67%           | 77%           | 77%           | 79%           | 78%           | 77%           | 77%            |
| LAC %                | 24%           | 24%           | 21%           | 22%           | 24%           | 24%           | 33%           | 23%           | 23%           | 21%           | 22%           | 23%           | 23%            |

|                |       |       |       |       |       |        |       |        |       |       |     |       |        |
|----------------|-------|-------|-------|-------|-------|--------|-------|--------|-------|-------|-----|-------|--------|
| Purchase (MWh) | 2,249 | 6,549 | 6,444 | 4,249 | 8,944 | 11,705 | 2,717 | 10,130 | 5,701 | 4,144 | 149 | 3,644 | 66,624 |
| % of Total     | 5     | 12    | 13    | 8     | 18    | 21     | 7     | 21     | 11    | 8     | 0   | 7     | 11     |

| Capacity, MW       | Jul-24 | Aug-24 | Sep-24 | Oct-24 | Nov-24 | Dec-24 | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Totals |
|--------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| LRS Unit-day @100% | 62     | 62     | 60     | 62     | 60     | 62     | 62     | 56     | 62     | 45     | 62     | 60     |        |
| Laramie            | 11     | 11     | 11     | 11     | 11     | 11     | 10     | 10     | 10     | 8      | 10     | 10     |        |
| El Vado            | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      |        |
| Abiquiu            | 8      | 7      | 5      | 5      | 0      | 0      | 0      | 0      | 3      | 9      | 14     | 9      |        |
| Abiquiu LFTG       | 0      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 0      |        |
| Mercuria 40 MW PPA | 40     | 40     | 40     | 40     | 40     | 40     | 40     | 40     | 40     | 40     | 40     | 40     |        |
| LANL CT, 25 MW     | 24     | 24     | 24     | 25     | 25     | 24     | 20     | 0      | 0      | 0      | 20     | 24     |        |
| WAPA DOE, Firm     | 10     | 10     | 8      | 10     | 10     | 12     | 12     | 11     | 10     | 8      | 8      | 9      |        |
| WAPA LAC, Firm     | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      |        |
| WAPA Peaking       | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      |        |
| PV Landfill        | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      |        |

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## Department of Energy / Los Alamos County Resource Pool Fiscal Year 2025 Budget

| Los Alamos County Resources  | Jul-24    | Aug-24    | Sep-24    | Oct-24    | Nov-24    | Dec-24    | Jan-25    | Feb-25    | Mar-25    | Apr-25    | May-25    | Jun-25    | Total      | Total<br>MWh | Cost per<br>MWh |
|------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|--------------|-----------------|
| <b>Generation</b>            |           |           |           |           |           |           |           |           |           |           |           |           |            |              |                 |
| El Vado Demand Charge        | 40,618    | 40,618    | 40,618    | 40,618    | 40,618    | 40,618    | 40,618    | 40,618    | 40,618    | 40,618    | 40,618    | 40,618    | 487,411    | -            | -               |
| El Vado Energy Charge        | 73,656    | 73,656    | 73,656    | 73,656    | 73,656    | 73,656    | 73,656    | 73,656    | 73,656    | 73,656    | 73,656    | 73,656    | 883,870    | -            | -               |
| Abiquiu Demand Charge        | 98,165    | 98,165    | 98,165    | 98,165    | 98,165    | 98,165    | 98,165    | 98,165    | 98,165    | 98,165    | 98,165    | 98,165    | 1,177,980  | 44,614       | \$ 80.00        |
| Abiquiu Energy Charge        | 199,266   | 199,266   | 199,266   | 199,266   | 199,266   | 199,266   | 199,266   | 199,266   | 199,266   | 199,266   | 199,266   | 199,266   | 2,391,190  |              |                 |
| Laramie River Station Demand | 77,559    | 77,559    | 77,559    | 77,559    | 77,559    | 77,559    | 77,559    | 77,559    | 77,559    | 77,559    | 77,559    | 77,559    | 930,713    | 72,173       | \$ 27.29        |
| Laramie River Station Energy | 98,825    | 98,825    | 95,637    | 98,825    | 95,637    | 98,825    | 89,841    | 81,147    | 76,799    | 43,471    | 73,901    | 86,943    | 1,038,676  |              |                 |
| Western Demand               | 6,237     | 6,237     | 6,237     | 9,267     | 9,267     | 9,267     | 9,267     | 9,267     | 9,267     | 6,237     | 6,237     | 6,237     | 93,025     | 5,092        | \$ 33.68        |
| Western Energy               | 5,501     | 5,223     | 5,208     | 7,411     | 7,719     | 8,983     | 7,981     | 7,103     | 7,411     | 5,393     | 5,285     | 5,239     | 78,456     |              |                 |
| Other Purchased Power        | 147,000   | 448,000   | 441,000   | 287,000   | 616,000   | 808,920   | 179,760   | 699,720   | 388,640   | 280,000   | -         | 245,000   | 4,541,040  | 64,872       | \$ 70.00        |
| Economy Sales                |           |           |           |           |           |           | (326,700) |           |           |           | (248,292) |           | (574,992)  | (8,800)      | \$ 65.34        |
| Mercuria 40 MW \$76.75       | 2,284,080 | 2,284,080 | 2,210,400 | 2,284,080 | 2,210,400 | 2,284,080 | 2,284,080 | 2,063,040 | 2,284,080 | 2,210,400 | 2,284,080 | 2,210,400 | 26,893,200 | 350,400      | \$ 76.75        |
| <b>Transmission</b>          |           |           |           |           |           |           |           |           |           |           |           |           |            |              |                 |
| Western (LRS)                | 49,038    | 49,038    | 49,038    | 49,038    | 49,038    | 49,038    | 49,038    | 49,038    | 49,038    | 49,038    | 49,038    | 49,038    | 588,458    |              |                 |
| PNM Wheeling                 | 283,909   | 283,909   | 283,909   | 283,909   | 283,909   | 283,909   | 283,909   | 283,909   | 283,909   | 283,909   | 283,909   | 283,909   | 3,406,903  |              |                 |
| NORA                         | 5,037     | 5,037     | 5,037     | 5,037     | 5,037     | 5,037     | 5,037     | 5,037     | 5,037     | 5,037     | 5,037     | 5,037     | 60,441     |              |                 |
| Jemez                        | 3,189     | 5,155     | 2,983     | 3,360     | 6,700     | 5,242     | 1,789     | 1,219     | 6,798     | 22,234    | 26,122    | 13,473    | 98,264     |              |                 |
| Tri-State                    | 881       | 1,424     | 824       | 928       | 1,851     | 1,448     | 494       | 337       | 1,878     | 6,143     | 7,217     | 3,722     | 27,149     |              |                 |
| <b>Other Costs</b>           |           |           |           |           |           |           |           |           |           |           |           |           |            |              |                 |
| Dispatch Center              | 192,632   | 192,632   | 192,632   | 192,632   | 192,632   | 192,632   | 192,632   | 192,632   | 192,632   | 192,632   | 192,632   | 192,632   | 2,311,586  |              |                 |
| Less Kirtland Credit         | (45,451)  | (45,978)  | (44,002)  | (42,068)  | (40,439)  | (40,497)  | (44,934)  | (42,678)  | (45,364)  | (46,004)  | (44,743)  | (45,137)  | (527,293)  |              |                 |
| Administrative Costs         | 179,391   | 179,391   | 179,391   | 179,391   | 179,391   | 179,391   | 179,391   | 179,391   | 179,391   | 179,391   | 179,391   | 179,391   | 2,152,695  |              |                 |
| <b>Summary</b>               |           |           |           |           |           |           |           |           |           |           |           |           |            |              |                 |
| Demand Charges               | 752,423   | 754,405   | 753,607   | 759,054   | 764,947   | 763,027   | 754,183   | 755,712   | 760,147   | 776,176   | 782,400   | 765,863   | 9,141,944  |              |                 |
| Energy Charges               | 2,947,110 | 3,247,832 | 3,163,949 | 3,089,020 | 3,341,460 | 3,612,512 | 2,646,666 | 3,262,714 | 3,168,635 | 2,950,968 | 2,526,678 | 2,959,286 | 36,916,830 |              |                 |
| Customer Charges             |           |           |           |           |           |           |           |           |           |           |           |           |            |              |                 |
| Los Alamos Resource Total    | 3,699,532 | 4,002,237 | 3,917,556 | 3,848,074 | 4,106,407 | 4,375,539 | 3,400,849 | 4,018,425 | 3,928,782 | 3,727,144 | 3,309,078 | 3,725,148 | 46,058,774 | 528,351      | \$87.17         |

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Department of Energy / Los Alamos County Resource Pool  
Fiscal Year 2025  
Budget

|                                       | Jul-24  | Aug-24  | Sep-24  | Oct-24  | Nov-24  | Dec-24  | Jan-25  | Feb-25  | Mar-25  | Apr-25  | May-25  | Jun-25  | Total     | Total<br>MWh | Cost per<br>MWh |
|---------------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----------|--------------|-----------------|
| <b>Department of Energy Resources</b> |         |         |         |         |         |         |         |         |         |         |         |         |           |              |                 |
| <b>Generation</b>                     |         |         |         |         |         |         |         |         |         |         |         |         |           |              |                 |
| Combustion Turbine                    |         |         |         |         |         |         |         |         |         |         |         |         |           | 123,590      | \$ -            |
| Western Demand                        | 90,651  | 90,651  | 90,651  | 90,651  | 90,651  | 90,651  | 90,651  | 90,651  | 90,651  | 90,651  | 90,651  | 90,651  | 1,087,812 |              |                 |
| Western Energy                        | 83,099  | 83,099  | 83,099  | 83,099  | 83,099  | 83,099  | 83,099  | 83,099  | 83,099  | 83,099  | 83,099  | 83,099  | 997,188   | 69,979       | \$ 29.79        |
| Western Peaking Capacity/TX           | 26,250  | 26,250  | 26,250  | 26,250  | 26,250  | 26,250  | 26,250  | 26,250  | 26,250  | 26,250  | 26,250  | 26,250  | 315,000   |              |                 |
| <b>Transmission</b>                   |         |         |         |         |         |         |         |         |         |         |         |         |           |              |                 |
| 562/571 115KV O&M                     | 37,682  | 51,049  | 48,658  | 31,114  | 39,468  | 45,230  | 37,451  | 39,180  | 42,061  | 41,197  | 52,432  | 39,468  | 504,990   |              |                 |
| Maintenance Projects                  | 62,500  | 62,500  | 62,500  | 62,500  | 62,500  | 62,500  | 62,500  | 62,500  | 62,500  | 62,500  | 62,500  | 62,500  | 750,000   |              |                 |
| SCADA O&M                             | 76,357  | 103,444 | 98,599  | 63,047  | 79,977  | 91,652  | 75,890  | 79,393  | 85,231  | 83,479  | 106,247 | 79,977  | 1,023,295 |              |                 |
| <b>Other Costs</b>                    |         |         |         |         |         |         |         |         |         |         |         |         |           |              |                 |
| SCADA Backup Control Center           | 161     | 161     | 161     | 161     | 161     | 161     | 161     | 161     | 161     | 161     | 161     | 161     | 1,930     |              |                 |
| SCADA IT Investment                   | 28,901  | 28,901  | 28,901  | 28,901  | 28,901  | 28,901  | 28,901  | 28,901  | 28,901  | 28,901  | 28,901  | 28,901  | 346,810   |              |                 |
| Power Grid Infrastructure Project     | 32,413  | 32,413  | 32,413  | 32,413  | 32,413  | 32,413  | 32,413  | 32,413  | 32,413  | 32,413  | 32,413  | 32,413  | 388,956   |              |                 |
| TA03 Substation                       | 51,529  | 51,529  | 51,529  | 51,529  | 51,529  | 51,529  | 51,529  | 51,529  | 51,529  | 51,529  | 51,529  | 51,529  | 618,343   |              |                 |
| <b>Summary</b>                        |         |         |         |         |         |         |         |         |         |         |         |         |           |              |                 |
| Demand Charges                        | 406,444 | 446,898 | 439,661 | 386,565 | 411,849 | 429,286 | 405,746 | 410,977 | 419,696 | 417,080 | 451,083 | 411,849 | 5,037,135 |              |                 |
| Energy Charges                        | 83,099  | 83,099  | 83,099  | 83,099  | 83,099  | 83,099  | 83,099  | 83,099  | 83,099  | 83,099  | 83,099  | 83,099  | 997,188   |              |                 |
| Customer Charges                      |         |         |         |         |         |         |         |         |         |         |         |         |           |              |                 |
| Department of Energy Total            | 489,543 | 529,997 | 522,760 | 469,664 | 494,948 | 512,385 | 488,845 | 494,076 | 502,795 | 500,179 | 534,182 | 494,948 | 6,034,323 | 193,569      | \$ 31.17        |

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Department of Energy / Los Alamos County Resource Pool  
Fiscal Year 2025  
Budget

|           |    |       |
|-----------|----|-------|
| DOE TOTAL | \$ | 73.44 |
|-----------|----|-------|

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| Energy (MWh)        | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | Jan-26  | Feb-26 | Mar-26 | Apr-26 | May-26  | Jun-26 | Totals  |
|---------------------|--------|--------|--------|--------|--------|--------|---------|--------|--------|--------|---------|--------|---------|
| Days                | 31     | 31     | 30     | 31     | 30     | 31     | 31      | 28     | 31     | 30     | 31      | 30     | 365     |
| Laramie             | 6,547  | 6,547  | 6,336  | 6,547  | 6,336  | 6,547  | 6,547   | 5,914  | 6,547  | 4,224  | 3,274   | 5,386  | 70,752  |
| El Vado             | 0      | 0      | 0      | 0      | 0      | 0      | 0       | 0      | 0      | 0      | 0       | 0      | 0       |
| Abiquiu             | 5,059  | 4,427  | 3,060  | 3,162  | 0      | 0      | 0       | 0      | 1,897  | 5,508  | 8,854   | 5,508  | 37,475  |
| Abiquiu LFTG        | 315    | 333    | 443    | 710    | 703    | 633    | 778     | 530    | 776    | 892    | 751     | 274    | 7,139   |
| Mercuria 40 MW PPA  | 29,760 | 29,760 | 28,800 | 29,760 | 28,800 | 29,760 | 29,760  | 26,880 | 0      | 0      | 0       | 0      | 233,280 |
| LANL CT, 25 MW      | 14,285 | 14,285 | 13,824 | 14,880 | 14,400 | 14,285 | 11,904  | 0      | 0      | 0      | 11,904  | 13,824 | 123,590 |
| WAPA DOE, Firm      | 4,963  | 5,039  | 4,905  | 5,079  | 5,631  | 5,410  | 6,183   | 6,404  | 6,735  | 6,316  | 6,518   | 6,796  | 69,979  |
| WAPA LAC, Firm      | 357    | 339    | 338    | 481    | 501    | 583    | 518     | 461    | 481    | 350    | 343     | 340    | 5,092   |
| WAPA Peaking        | 0      | 0      | 0      | 0      | 0      | 0      | 0       | 0      | 0      | 0      | 0       | 0      | 0       |
| WAPA WRP and CDP    | 0      | 0      | 0      | 0      | 0      | 0      | 0       | 0      | 0      | 0      | 0       | 0      | 0       |
| PV Landfill         | 179    | 179    | 173    | 179    | 173    | 179    | 179     | 161    | 179    | 173    | 179     | 173    | 2,102   |
| Foxtail Flats (PPA) | 0      | 0      | 0      | 0      | 0      | 0      | 0       | 0      | 29,585 | 28,631 | 29,585  | 28,631 | 116,433 |
| Economy Purchases   | 5,500  | 6,700  | 6,500  | 4,400  | 8,400  | 11,800 | 0       | 9,200  | 3,200  | 2,300  | 0       | 6,000  | 64,000  |
| Economy Sales       | 0      | 0      | 0      | 0      | 0      | 0      | (2,800) | 0      | 0      | 0      | (3,000) | 0      | (5,800) |

|                      |               |               |               |               |               |               |               |               |               |               |               |               |                |
|----------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|
| <b>Load + Losses</b> | <b>52,604</b> | <b>53,255</b> | <b>50,555</b> | <b>50,277</b> | <b>50,460</b> | <b>54,907</b> | <b>41,162</b> | <b>49,510</b> | <b>49,375</b> | <b>48,323</b> | <b>46,442</b> | <b>52,980</b> | <b>599,850</b> |
| MWh Avail            | 66,965        | 67,609        | 64,378        | 65,198        | 64,944        | 69,196        | 53,069        | 49,550        | 49,401        | 48,394        | 58,407        | 66,932        | 724,043        |
| MWh Scheduled        | 52,680        | 53,324        | 50,554        | 50,318        | 50,544        | 54,911        | 41,165        | 49,550        | 49,401        | 48,394        | 46,503        | 53,108        | 600,452        |
| MWh +Excess/-Deficit | 77            | 69            | (1)           | 41            | 84            | 5             | 2             | 40            | 25            | 72            | 61            | 127           | 602            |
| DOE Raw Load         | 53,563        | 53,573        | 52,416        | 52,586        | 51,372        | 54,418        | 38,716        | 36,783        | 36,391        | 36,439        | 46,442        | 53,610        | 566,308        |
| DOE Total            | 39,278        | 39,288        | 38,592        | 37,706        | 36,972        | 40,133        | 26,812        | 36,783        | 36,391        | 36,439        | 34,538        | 39,786        | 442,718        |
| LAC                  | 11,586        | 12,206        | 10,291        | 10,908        | 11,820        | 12,958        | 12,989        | 11,089        | 11,352        | 10,286        | 10,369        | 11,442        | 137,296        |
| Total Load           | 50,864        | 51,494        | 48,883        | 48,614        | 48,792        | 53,091        | 39,801        | 47,872        | 47,743        | 46,725        | 44,907        | 51,228        | 580,014        |
| Losses               | 1,740         | 1,761         | 1,672         | 1,663         | 1,669         | 1,816         | 1,361         | 1,637         | 1,633         | 1,598         | 1,536         | 1,752         | 19,836         |
| DOE %                | 77%           | 76%           | 79%           | 78%           | 76%           | 76%           | 67%           | 77%           | 76%           | 78%           | 77%           | 78%           | 76%            |
| LAC %                | 23%           | 24%           | 21%           | 22%           | 24%           | 24%           | 33%           | 23%           | 24%           | 22%           | 23%           | 22%           | 24%            |
| Purchase (MWh)       | 5,679         | 6,879         | 6,673         | 4,579         | 8,573         | 11,979        | 179           | 9,361         | 32,964        | 31,104        | 29,764        | 34,804        | 182,535        |
| % of Total           | 11            | 13            | 13            | 9             | 17            | 22            | 0             | 19            | 67            | 64            | 64            | 66            | 30             |

| Capacity, MW       | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Totals |
|--------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| LRS Unit-day @100% | 62     | 62     | 60     | 62     | 60     | 62     | 62     | 56     | 62     | 40     | 31     | 51     |        |
| Laramie            | 11     | 11     | 11     | 11     | 11     | 11     | 11     | 11     | 11     | 7      | 6      | 9      |        |
| El Vado            | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      |        |
| Abiquiu            | 8      | 7      | 5      | 5      | 0      | 0      | 0      | 0      | 3      | 9      | 14     | 9      |        |
| Abiquiu LFTG       | 0      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 0      |        |
| Mercuria 40 MW PPA | 40     | 40     | 40     | 40     | 40     | 40     | 40     | 40     | 0      | 0      | 0      | 0      |        |
| LANL CT, 25 MW     | 24     | 24     | 24     | 25     | 25     | 24     | 20     | 0      | 0      | 0      | 20     | 24     |        |
| WAPA DOE, Firm     | 10     | 10     | 8      | 10     | 10     | 12     | 12     | 11     | 10     | 8      | 8      | 9      |        |
| WAPA LAC, Firm     | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      |        |
| WAPA Peaking       | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      |        |
| PV Landfill        | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      |        |

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## Department of Energy / Los Alamos County Resource Pool Fiscal Year 2026 Budget

| Los Alamos County Resources   | Jul-25    | Aug-25    | Sep-25    | Oct-25    | Nov-25    | Dec-25    | Jan-26    | Feb-26    | Mar-26    | Apr-26    | May-26    | Jun-26    | Total      | Total<br>MWh | Cost per<br>MWh |
|-------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|--------------|-----------------|
| <b>Generation</b>             |           |           |           |           |           |           |           |           |           |           |           |           |            |              |                 |
| El Vado Demand Charge         | 62,055    | 62,055    | 62,055    | 62,055    | 62,055    | 62,055    | 62,055    | 62,055    | 62,055    | 62,055    | 62,055    | 62,055    | 744,661    |              |                 |
| El Vado Energy Charge         | 75,293    | 75,293    | 75,293    | 75,293    | 75,293    | 75,293    | 75,293    | 75,293    | 75,293    | 75,293    | 75,293    | 75,293    | 903,517    | -            | \$ -            |
| Abiquiu Demand Charge         | 72,827    | 72,827    | 72,827    | 72,827    | 72,827    | 72,827    | 72,827    | 72,827    | 72,827    | 72,827    | 72,827    | 72,827    | 873,921    |              |                 |
| Abiquiu Energy Charge         | 149,755   | 149,755   | 149,755   | 149,755   | 149,755   | 149,755   | 149,755   | 149,755   | 149,755   | 149,755   | 149,755   | 149,755   | 1,797,058  | 44,614       | \$ 59.87        |
| Laramie River Station Demand  | 93,104    | 93,104    | 93,104    | 93,104    | 93,104    | 93,104    | 93,104    | 93,104    | 93,104    | 93,104    | 93,104    | 93,104    | 1,117,249  |              |                 |
| Laramie River Station Energy  | 98,825    | 98,825    | 95,637    | 98,825    | 95,637    | 98,825    | 89,841    | 81,147    | 76,799    | 43,471    | 73,901    | 86,943    | 1,038,676  | 68,813       | \$ 31.33        |
| Western Demand                | 6,549     | 6,549     | 6,549     | 9,731     | 9,731     | 9,731     | 9,731     | 9,731     | 9,731     | 6,549     | 6,549     | 6,549     | 97,677     |              |                 |
| Western Energy                | 5,501     | 5,223     | 5,208     | 7,411     | 7,719     | 8,983     | 7,981     | 7,103     | 7,411     | 5,393     | 5,285     | 5,239     | 82,379     | 5,092        | \$ 35.36        |
| Other Purchased Power         | 385,000   | 469,000   | 455,000   | 308,000   | 588,000   | 826,000   | -         | 644,000   | 224,000   | 161,000   | -         | 420,000   | 4,480,000  | 64,000       | \$ 70.00        |
| Economy Sales                 |           |           |           |           |           |           | (182,952) |           |           |           | (196,020) |           | (378,972)  | (5,800)      | \$ 65.34        |
| Mercuria 40 MW \$76.75        | 2,284,080 | 2,284,080 | 2,210,400 | 2,284,080 | 2,210,400 | 2,284,080 | 2,284,080 | 2,063,040 | -         | -         | -         | -         | 17,904,240 | 233,280      | \$ 76.75        |
| Foxtail Flats Battery Storage |           |           |           |           |           |           |           |           | 540,000   | 540,000   | 540,000   | 540,000   | 2,160,000  |              |                 |
| Foxtail Flats Energy          |           |           |           |           |           |           |           |           | 1,578,232 | 1,527,322 | 1,578,232 | 1,527,322 | 6,211,108  | 163,968      | \$ 37.88        |
| <b>Transmission</b>           |           |           |           |           |           |           |           |           |           |           |           |           |            |              |                 |
| Western (LRS)                 | 51,490    | 51,490    | 51,490    | 51,490    | 51,490    | 51,490    | 51,490    | 51,490    | 51,490    | 51,490    | 51,490    | 51,490    | 617,881    |              |                 |
| PNM Wheeling                  | 283,909   | 283,909   | 283,909   | 283,909   | 283,909   | 283,909   | 283,909   | 283,909   | 283,909   | 283,909   | 283,909   | 283,909   | 3,406,903  |              |                 |
| NORA                          | 5,037     | 5,037     | 5,037     | 5,037     | 5,037     | 5,037     | 5,037     | 5,037     | 5,037     | 5,037     | 5,037     | 5,037     | 60,441     |              |                 |
| Jemez                         | 3,189     | 5,155     | 2,983     | 3,360     | 6,700     | 5,242     | 1,789     | 1,219     | 6,798     | 22,234    | 26,122    | 13,473    | 98,264     |              |                 |
| Tri-State                     | 908       | 1,468     | 849       | 957       | 1,907     | 1,492     | 510       | 347       | 1,935     | 6,328     | 7,428     | 3,835     | 27,964     |              |                 |
| <b>Other Costs</b>            |           |           |           |           |           |           |           |           |           |           |           |           |            |              |                 |
| Norton-STA debt service       |           |           |           |           |           |           |           |           |           |           |           |           | -          |              |                 |
| Dispatch Center               | 197,169   | 197,169   | 197,169   | 197,169   | 197,169   | 197,169   | 197,169   | 197,169   | 197,169   | 197,169   | 197,169   | 197,169   | 2,366,031  |              |                 |
| Less Kirtland Credit          | (46,814)  | (47,357)  | (45,323)  | (43,330)  | (41,652)  | (41,712)  | (46,282)  | (43,958)  | (46,725)  | (47,384)  | (46,085)  | (46,491)  | (543,112)  |              |                 |
| Administrative Costs          | 184,185   | 184,185   | 184,185   | 184,185   | 184,185   | 184,185   | 184,185   | 184,185   | 184,185   | 184,185   | 184,185   | 184,185   | 2,210,220  |              |                 |
| <b>Summary</b>                |           |           |           |           |           |           |           |           |           |           |           |           |            |              |                 |
| Demand Charges                | 778,725   | 780,709   | 779,952   | 785,612   | 791,580   | 789,647   | 780,642   | 782,232   | 1,326,634 | 1,342,620 | 1,348,907 | 1,332,260 | 11,619,519 |              |                 |
| Energy Charges                | 3,133,335 | 3,217,058 | 3,126,175 | 3,058,246 | 3,261,686 | 3,577,817 | 2,558,880 | 3,155,219 | 2,246,373 | 2,097,115 | 1,821,328 | 2,399,433 | 33,652,664 |              |                 |
| Customer Charges              |           |           |           |           |           |           |           |           |           |           |           |           |            |              |                 |
| Los Alamos Resource Total     | 3,912,060 | 3,997,767 | 3,906,126 | 3,843,857 | 4,053,266 | 4,367,464 | 3,339,521 | 3,937,452 | 3,573,006 | 3,439,735 | 3,170,236 | 3,731,692 | 45,272,183 | 573,967      | \$78.88         |

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Department of Energy / Los Alamos County Resource Pool  
Fiscal Year 2026  
Budget

|                                       | Jul-25  | Aug-25  | Sep-25  | Oct-25  | Nov-25  | Dec-25  | Jan-26  | Feb-26  | Mar-26  | Apr-26  | May-26  | Jun-26  | Total     | Total<br>MWh | Cost per<br>MWh |
|---------------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----------|--------------|-----------------|
| <b>Department of Energy Resources</b> |         |         |         |         |         |         |         |         |         |         |         |         |           |              |                 |
| <b>Generation</b>                     |         |         |         |         |         |         |         |         |         |         |         |         |           |              |                 |
| Combustion Turbine                    |         |         |         |         |         |         |         |         |         |         |         |         |           | 123,590      |                 |
| Western Demand                        | 93,371  | 93,371  | 93,371  | 93,371  | 93,371  | 93,371  | 93,371  | 93,371  | 93,371  | 93,371  | 93,371  | 93,371  | 1,120,446 |              |                 |
| Western Energy                        | 85,592  | 85,592  | 85,592  | 85,592  | 85,592  | 85,592  | 85,592  | 85,592  | 85,592  | 85,592  | 85,592  | 85,592  | 1,027,104 | 69,979       | \$ 30.69        |
| Western Peaking Capacity/TX           | 27,038  | 27,038  | 27,038  | 27,038  | 27,038  | 27,038  | 27,038  | 27,038  | 27,038  | 27,038  | 27,038  | 27,038  | 324,450   |              |                 |
| <b>Transmission</b>                   |         |         |         |         |         |         |         |         |         |         |         |         |           |              |                 |
| 562/571 115KV O&M                     | 38,812  | 52,581  | 50,118  | 32,047  | 40,652  | 46,587  | 38,575  | 40,355  | 43,323  | 42,433  | 54,005  | 40,652  | 520,140   |              |                 |
| Maintenance Projects                  | 62,500  | 62,500  | 62,500  | 62,500  | 62,500  | 62,500  | 62,500  | 62,500  | 62,500  | 62,500  | 62,500  | 62,500  | 750,000   |              |                 |
| SCADA O&M                             | 78,648  | 106,548 | 101,557 | 64,939  | 82,376  | 94,402  | 78,167  | 81,775  | 87,788  | 85,984  | 109,434 | 82,376  | 1,053,993 |              |                 |
| <b>Other Costs</b>                    |         |         |         |         |         |         |         |         |         |         |         |         |           |              |                 |
| SCADA Backup Control Center           | 161     | 161     | 161     | 161     | 161     | 161     | 161     | 161     | 161     | 161     | 161     | 161     | 1,930     |              |                 |
| SCADA IT Investment                   | 28,901  | 28,901  | 28,901  | 28,901  | 28,901  | 28,901  | 28,901  | 28,901  | 28,901  | 28,901  | 28,901  | 28,901  | 346,810   |              |                 |
| Power Grid Infrastructure Project     | 32,413  | 32,413  | 32,413  | 32,413  | 32,413  | 32,413  | 32,413  | 32,413  | 32,413  | 32,413  | 32,413  | 32,413  | 388,956   |              |                 |
| TA03 Substation                       | 51,529  | 51,529  | 51,529  | 51,529  | 51,529  | 51,529  | 51,529  | 51,529  | 51,529  | 51,529  | 51,529  | 51,529  | 618,343   |              |                 |
| <b>Summary</b>                        |         |         |         |         |         |         |         |         |         |         |         |         |           |              |                 |
| Demand Charges                        | 413,372 | 455,040 | 447,586 | 392,897 | 418,939 | 436,900 | 412,653 | 418,041 | 427,022 | 424,328 | 459,350 | 418,939 | 5,125,068 |              |                 |
| Energy Charges                        | 85,592  | 85,592  | 85,592  | 85,592  | 85,592  | 85,592  | 85,592  | 85,592  | 85,592  | 85,592  | 85,592  | 85,592  | 1,027,104 |              |                 |
| Customer Charges                      |         |         |         |         |         |         |         |         |         |         |         |         |           |              |                 |
| Department of Energy Total            | 498,964 | 540,632 | 533,178 | 478,489 | 504,531 | 522,492 | 498,245 | 503,633 | 512,614 | 509,920 | 544,942 | 504,531 | 6,152,171 | 193,569      | 31.78           |

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Department of Energy / Los Alamos County Resource Pool  
Fiscal Year 2026  
Budget

|           |    |       |
|-----------|----|-------|
| DOE TOTAL | \$ | 72.52 |
|-----------|----|-------|

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