



LOS ALAMOS

County of Los Alamos

Minutes

Board of Public Utilities

1000 Central Avenue
Los Alamos, NM 87544

*Robert Gibson, Chair; Eric Stromberg, Vice-chair
Matt Heavner, Charles Nakhleh and Jennifer Hollingsworth, Members
Philo Shelton, Ex Officio Member
Anne Laurent, Ex Officio Member
Suzie Havemann, Council Liaison*

Wednesday, April 16, 2025

5:30 PM

Municipal Building, Council Chambers

Public Participation: in person or <https://us06web.zoom.us/j/85828927209>.

1. CALL TO ORDER

This regular meeting of the Incorporated County of Los Alamos Board of Public Utilities was held on Wednesday, April 16, 2025 at 5:30 p.m. Members of the public were notified of the ability to participate and provide public comment in-person or over Zoom.

The following board members were in attendance:

Present - 5: Members Gibson, Nakhleh, Hollingsworth, Shelton and Laurent

Remote - 2: Members Heavner and Stromberg

Absent - 0:

Others in attendance in Chambers:

Suzie Havemann, Council Vice Chair / BPU Liaison

Thomas Wyman, Assistant County Attorney

James Alarid, Deputy Utility Manager - Engineering

Clay Moseley, Deputy Utility Manager - GWS Services

Cathy D'Anna Public Relations Manager

Joann Gentry, Business Operations Manager

Dennis Astley, Electrical Engineering Manager

Kathy Casados, Executive Assistant

Perry Rutherford, Information Management

Michael Peterson, NMED-HWB

Mike Dempsey, Citizen

Celina Olbrich, Citizen

Estevan Olbrich, Citizen

Zoom participants:

Stephen Marez, Deputy Utility Manager - Electric Distribution

Caitlin Martinez, NMED-HWB

Melissa Dadzie, Chief Financial Officer

Nicholas Nelson, Power System Supervisor

Greg Kendall, Citizen

Linda Gutsell, Citizen

Joni Arends, Citizen

1.a. [19591-25](#) Statement Regarding Closed Session

Member Nakhleh moved and Member Gibson seconded that the Board of Public Utilities approve the following statement for inclusion in the minutes: "The matters discussed in the closed sessions on April 2, 2025 were limited only to those topics specified in the notice of the closed session, and no action was taken on any matter during the closed session."

The motion passed by the following vote:

YES - 5: Members Hollingsworth, Heavner, Nakhleh, Stromberg and Gibson

NO - 0:

2. PUBLIC COMMENT

Chair Gibson provided an opportunity for public comment on the Consent Agenda or those not otherwise included on the agenda. The following individuals spoke:

1. Mike Dempsey (a copy of his written comments is [attached](#) to the minutes)

No action was taken on this item.

3. APPROVAL OF AGENDA

Chair Gibson called for amendments to the agenda or a motion for approval.

Member Nakhleh moved and Member Hollingsworth seconded that the agenda be approved presented.

The motion passed by the following vote:

YES - 5: Members Hollingsworth, Heavner, Nakhleh, Stromberg and Gibson

NO - 0:

4. CONSENT AGENDA

Chair Gibson called for amendments to the agenda or a motion for approval.

Member Hollingsworth moved and Member Gibson seconded that the Board of Public Utilities approve the items on the Consent Agenda as presented and that the motions in the staff reports be included in the minutes for the record.

The motion passed by the following vote:

YES - 5: Members Hollingsworth, Heavner, Nakhleh, Stromberg and Gibson

NO - 0:

4.a. [19582-25](#) Approval of BPU Meeting Minutes for March 2025

I move that the Board of Public Utilities approve the meeting minutes for March 5th and 19th, 2025 as presented.

4.b. [AGR1115-25a](#) Approval of the Expenditure and Issuance of a Purchase Order for Services Agreement No. AGR 25-925 with Andritz Hydro for the Purpose of Repairs to the Abiquiu Hydroelectric Plant Draft Tube

I move that the Board of Public Utilities approve the Expenditure and Issuance of a Purchase Order for Services Agreement No. AGR 25-925 with Andritz Hydro, for the purpose of repairing the Draft Tube Elbow and Engineering and Supplying the Air Admission Piping in the amount of \$538,500.00 and a contingency in the amount of \$61,500.00, for a total of \$600,000.00, plus Applicable Gross Receipts Tax and forward to Council for approval.

4.c. [20050-25a](#) Recommendation of Renomination of Ben Olbrich, Deputy Utility Manager - Power Supply, as the Los Alamos County Member of the New Mexico Municipal Energy Acquisition Authority (NMMEA) Board of Directors

I move that the Board of Public Utilities approve the nomination of Ben Olbrich as the Los Alamos County member of the NMMEA Board and forward to Council with a recommendation for approval.

5. PRESENTATIONS

5.a. [19698-25](#) Update from NMED on the Nature, Extent and Remediation of the Chromium Plume at Los Alamos, New Mexico

Mr. Philo Shelton, Utilities Manager introduced Mr. Michael Petersen, M.S., Hydrogeologist with NMED. Mr. Peterson presented and Ms. Caitlin Martinez, Acting LANL Group Manager with NMED, was available remotely for questions.

Chair Gibson presented an opportunity for questions of comments from the board. The following individuals spoke:

1. Member Nakhleh
2. Ms. Caitlin Martinez
3. Mr. Shelton
4. Member Stromberg
5. Member Hollingsworth
6. Member Gibson

Chair Gibson denied Mr. Dempsey's request for public comment.

No action was taken on this item.

6. PUBLIC HEARINGS (Ordinances & Resolutions)

6.a. [CO0711-25.2](#) Approval & Recommendation of Incorporated County of Los Alamos Code Ordinance No. 02-365; An Ordinance Amending Chapter 40, Article III, Sections 40-121, 40-122 and 40-123 Relating to Electric Rate Schedules, Electric Customer Service Charges and Electric Energy Charges

Ms. Karen Kendall, Deputy Utility Manager - Finance & Administration presented. A copy of her slides were included in the meeting packet and an additional slide was distributed at the meeting (and [attached](#).)

Chair Gibson presented an opportunity for questions of comments from the board. The following individuals spoke:

1. Member Gibson
2. Mr. Shelton
3. Member Nakhleh
4. Mr. Moseley

5. Member Hollingsworth

Chair Gibson then provided an opportunity for public comment. The following individuals spoke:

1. Mike Dempsey
2. Jonathan Ernst
3. Linda Gutgsell
4. Mr. Shelton

Chair Gibson then called for further board discussion. The following individuals spoke:

1. Member Hollingsworth
2. Member Gibson
3. Member Nakhleh
4. Mr. Shelton
5. Ms. Kendall
6. Member Stromberg
7. Member Heavner
8. Mr. Olbrich

Chair Gibson called for a motion.

Member Nakhleh moved and Member Hollingsworth seconded that the Board approve Incorporated County of Los Alamos Ordinance No. 02-365 and forward to Council for introduction and adoption. He further moved that staff publish as provided in the County Charter.

The motion passed by the following vote:

YES - 3: Members Hollingsworth, Heavner, and Nakhleh

NO - 2: Members Stromberg and Gibson

6.b. [CO0712-25.2](#) Approval & Recommendation of Incorporated County of Los Alamos Code Ordinance No. 02-366; An Ordinance Amending Chapter 40, Article III, Sections 40-201 Relating to Sewage Service Rates

Ms. Karen Kendall, Deputy Utility Manager - Finance & Administration presented. Supporting documents were included in the meeting packet.

Chair Gibson presented an opportunity for questions of comments from the board. The following individuals spoke:

1. Member Stromberg

Chair Gibson then provided an opportunity for public comment. The following individuals spoke:

1. Mr. Mike Dempsey

Chair Gibson then called for board discussion or a motion.

Member Hollingsworth moved and Member Nakhleh seconded that the Board approve Incorporated County of Los Alamos Ordinance No. 02-366 and forward to Council for introduction and adoption. (An abbreviated version of the ordinance title can be used here if the title is excessively long.), I further move that staff publish as provided in the County Charter.

The motion passed by the following vote:

YES - 5: Members Hollingsworth, Heavner, Nakhleh, Stromberg and Gibson

NO - 0:

RECESS (8:03 - 8:15 p.m.)

6.c. [OR1054-25a](#) Affirmation of Incorporated County of Los Alamos Ordinance No. 741; an Ordinance Authorizing the Execution and Delivery of a Loan and Subsidy Agreement by and Between the Incorporated County of Los Alamos and the New Mexico Finance Authority (NMFA), in the Total Amount of \$2,727,000 for the Purpose of Financing the Costs of Phases II & III of the Denver Steels Waterline Replacements Project

Mr. James Alarid, Deputy Utility Manager - Engineering, presented. He gave a brief overview of the project and the loan details.

Chair Gibson presented an opportunity for questions of comments from the board. The following individuals spoke:

1. Member Gibson

Chair Gibson then provided an opportunity for public comment. There was none. Chair Gibson then called for board discussion or a motion.

Member Nakhleh moved and member Hollingsworth seconded that the Board of Public Utilities affirm Incorporated County of Los Alamos Ordinance No. 741; an Ordinance Authorizing the Execution and Delivery of a Loan and Subsidy Agreement Between the County and the NMFA, in the Total Amount of \$2,727,000 for the Purpose of Financing Phases II & III of the Denver Steels Waterline Replacements Project and forward to Council for introduction and adoption.

The motion passed by the following vote:

YES - 5: Members Hollingsworth, Heavner, Nakhleh, Stromberg and Gibson

NO - 0:

7. DEPARTMENT BUSINESS

None.

No action was taken on this item.

8. BOARD BUSINESS

8.a. Chair's Report & Recognition of Ms. Karen Kendall

Chair Gibson reported the following:

1. He recognized this as Ms. Karen Kendall's last board meeting as the Deputy Utility

Manager - Finance & Administration. She is re-retiring and her last day in the office is April 25th. Mr. Gibson stated that her service for the last two years has gone above and beyond and he is very appreciative of that. Mr. Gibson is happy for her but will miss her and look forward to working with Ms. Joann Gentry as she has been promoted to the Deputy Utility Manager. Mr. Gibson also commended Ms. Kendall for being available to the board and addressing their concerns and questions. He thanked her and wished her all the best. Member Nakhleh stated that he is sad that she is leaving, Member Hollingsworth agreed and stated that he appreciated her knowledge. Member Stromberg commended her professionalism and Member Heavner thanked her for everything she has done for the department, board and citizens.

2. He requested additional volunteers to man the booth at Farmer's Market. Member Stromberg volunteered for September 25 and Member Nakhleh volunteered for October 23.
3. He reminded board members to submit their input for the Utilities Manager's performance evaluation by April 25th

No action was taken on this item.

8.b. Board Member's Reports

Chair Gibson provided an opportunity for board members to report. There were no individual reports.

No action was taken on this item.

8.c. Utilities Manager's Report

Mr. Shelton reviewed his written report which is [attached](#) to the minutes. He provided summarized comments and Chair Gibson provided an opportunity for comments or questions from the board. The following individuals spoke:

1. Member Gibson

No action was taken on this item.

8.d. County Manager's Report

Ms. Anne Laurent reported that:

1. Budget Development hearings would be held next week. DPU is scheduled for April 21st.
2. She also thanked Ms. Kendall for her service.
3. Fire Chief Hughes is also retiring April 25th. There is a community celebration on noon that day and board members are welcome to attend.

Chair Gibson provide an opportunity for comments or questions from the board; there were none.

No action was taken on this item.

8.e. Council Liaison's Report

Council Vice Chair Havemann provided:

1. Follow-up information on questions that the BPU had regarding the Council Strategic Plan.
2. A synopsis of the April 8 Council Meeting
3. A synopsis of the March Council Meeting

Chair Gibson provided an opportunity for comments or questions from the board. There were none.

No action was taken on this item.

8.f. Environmental Sustainability Board Liaison's Report

Mr. Jesse Deringer was absent and no written report was submitted.

No action was taken on this item.

8.g. General Board Business

8.g.1. 20075-25 Volunteers Needed for Focus Group

Mr. Shelton reported that at the November 20, 2024 BPU meeting, the Board approved the "Pathway to Zero Natural Gas:Understanding the Transition from Natural Gas to Electric Appliances in LADPU Households" project proposal and directed staff to advance this proposal into a contract between DPU and the University of New Mexico to perform the necessary research. UNM is partnering with New Mexico State University on the proposal and they are now prepared to receive focus group input. The researchers have requested two (2) BPU volunteers to each sit on a focus group. The groups will meet three times over Zoom on the following dates: 4/24/25, 5/1/25, and 5/8/25, from noon to 1:00 p.m.

The following board members volunteered:

1. Member Hollingsworth
2. Member Stromberg

No action was taken on this item.

8.h. Board Expenses

8.h.1. 20076-25 BPU Travel Opportunity: APPA National Conference, June 6-11, 2025

Mr. Shelton reported that the American Public Power Association (APPA) hosts an annual conference, and he plans to attend.

Chair Gibson presented an opportunity for questions or comments from the board. There were none. He also stated that since there was no interest from board members in attending, there was no need for a discussion or motion.

No action was taken on this item.

9. STATUS REPORTS

9.a. 19589-25 Status Reports for March 2025

Chair Gibson stated that the reports were included in the meeting packet and that the Accounts Receivables Report was revised and distributed ([attached](#).) He then provided an opportunity for comments or questions; there were none.

No action was taken on this item.

10. UPCOMING AGENDA ITEMS

10a. 19590-25 Tickler File for May - July

Chair Gibson reviewed the upcoming agenda items. He noted that the closed session on May 7th would begin at 7:00 pm (or immediately following the work session) and Member Nakhleh will be absent.

He then provided an opportunity for questions or comments from the board and staff: The following individuals spoke:

1. Member Nakhleh
2. Mr. Shelton
3. Member Stromberg

No action was taken on this item.

11. PUBLIC COMMENT

Chair Gibson provided an opportunity for public comment on any item. There was none.

No action was taken on this item.

12. ADJOURNMENT

The meeting adjourned at 8:57 p.m.

APPROVAL

Robert B. Gibson

Board of Public Utilities Chair

May 21, 2025

Date Approved by the Board

Minutes transcribed by: Kathy Casados, Executive Assistant

ATTACHMENTS

(in agenda order)

2. Public Comment by Mike Dempsey
- 6.a. CO 02-365 (Electric Rates), Slide 20A
- 8.c. Utilities Manager's Report 4/16/25
- 9.a. Rev. Accounts Receivables Rept.

15APR2025 LIZARDS SNAKES BIRDS

Hello My name is Michael Dempsey.
I have lived in White Rock for almost 32 years.

Only very recently I learned about the plan to use astroturf on three of the ball fields at Overlook Park.

I am registering my opposition to the horrible scheme.

We have plenty of water to irrigate grass due to the reconstruction of the sewage plant at Overlook.

There are many reasons to oppose astroturf and promote natural grass.

GRASS: The surface temperature on a sunny day will be 10F cooler than the air due to transpiration of water into the air.
This makes it more comfortable for the users.

AstroTurf: is normally 20F above ambient air temperature and can get as hot as concrete pavement, sometimes in excess excess of 120F.

GRASS: Grass is a plant which takes Carbon Dioxide (CO2) from the air and sequesters it in the earth. Grass make food for some creatures and Oxygen for all creatures. Remarkable that Grass is to be replaced by Astroturf, which is made out of CRUDE OIL and FULL of MICROPLASTICS (the granular tire rubber laid on top of the face green grass) for you to breath in!!!! The European Union has BANNED Astroturf because of it's emission of microplastics

Note: Every person in the United States now has microplastics in their body. Breast milk, lungs, heart, kidneys, the placenta, testiculares, livers.

The treated sewer water at the new sewage plant in White Rock produces Class 1A effluent. Some people in Palo Alto CA have Class 1A effluent as their drinking water. What nobody talks about is that 1A effluent still has forever chemical every anti-represent, anti-cholesterol and every sort of medicine in it that people in White Rock take. The water needs to be spread on the earth to give real time to break down. Would you rather send our forever, chemical water down the to good folks at Cochiti?

We do not need to do this in Los Alamos County.

Astro turf is made of OIL, and the rubber granular will contribute to the micro plastics in the environment and you BODY.

Before three ball fields in White Rock get astroturfed plant make sure there is a eco disposal pathway. If you noticed the pile of astroturf that sat unpicked up at the ski hill during movie making, it was covered in mud and weighed an estimated 10 times the weight of uninstalled. Where did it go? How much space did it take up? How many square yards of astro turf planned?

Search:

[https://www.google.com/search?
client=safari&rls=en&q=does+everyone+in+the+USA+have+microplastics+in+their+body?
&ie=UTF-8&oe=UTF-8](https://www.google.com/search?client=safari&rls=en&q=does+everyone+in+the+USA+have+microplastics+in+their+body?&ie=UTF-8&oe=UTF-8)

ASTROTURF: There is no cradle to grave pathway for Astroturf. Please contact the County Council or whoever knows how many square yards of Astroturf will be used, how long will it last, and what is it's disposal pathway is. A very quick guesstimate (based on the area of one football field 56,700 Square feet. Or a ribbon three feet wide and amore than a mile long. WE NEED A REAL NUMBER HERE BEFORE WE PROCEED !!! Would you agree?

The county has already spent \$305K on just a study. THIS WILL MAKE REAL HARD TO STOP THIS NONSENSE, BECAUSE THEY ARE ALREADY INVESTED AND WONT WANT TO ADMIT TO A MISTAKE. Only saving face counts?

How many electric school buses could you buy if the the astroturf money was spent elsewhere?

How much more will TAXPAYERS MONEY, WILL HAVE TO BE SPENT TO MAKE EVERY ONE FEEL GOOD ABOUT THEM SELVES (not admit to a mistake?)

I would much rather has some of the roads REPAIRED IN THE COUNTY. I am so glad that the new pipeline to WR is near completion. Fixing the road and putting new service line is much more important than creating a GIANT PILE of Astro turf into an ecological nightmare

Mike Dempsey

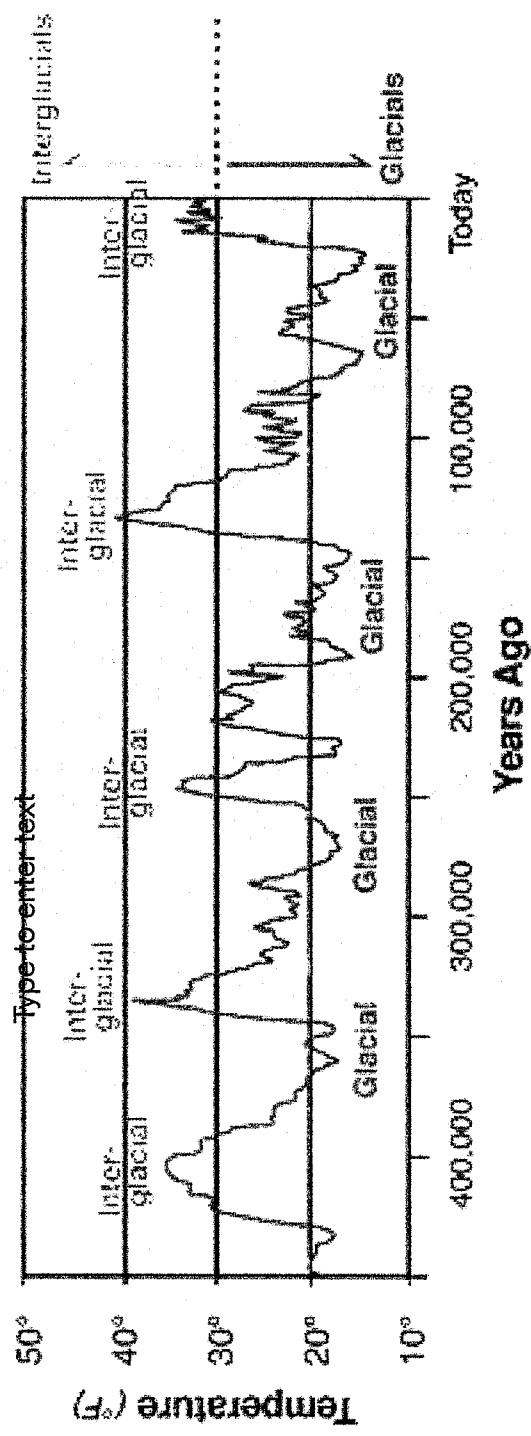


Please do not publish my contact information.

About 25,000 years ago, we BEGAN to EMERGE from a GLACIAL period. We have not even finished. The only thing different about this interglacial period are written records and Thermometers (invented 1654). Think Natives Americans killing Wooly Mammoth's in eastern New Mexico, 23,000 years ago. White Sands National Monument was a GIANT freshwater lake (Lake Lucero). The powers that be are using climate alarmism to take power from the citizens, and abuse it for their own enrichment. Think Carbon Credits, John Kerry, Al Gore, Richard Blood and Bill Gates are creating "Carbon Credits" out of thin air and having you sell "Carbon Credits" for them. Don't say no until you have considered it.

Mike Dempsey

Glacial-interglacial cycles over the past 450,000 years



With permission: Graph from Utah Geological Survey DNR/ UTAH
Four fairly regular glacial-interglacial cycles occurred during the past 450,000 years. The shorter interglacial cycles (10,000 to 30,000 years) were about as warm as present and alternated with much longer (70,000 to 90,000 years) glacial cycles substantially colder than present. Notice the longer time with jagged cooling events dropping into the colder glaciials followed by the faster abrupt temperature swings to the warmer interglaciials. This graph combines several ice-core records from Antarctica and is modified from several sources including Evidence for Warmer Interglacials in East Antarctic Ice Cores, 2009, L.C. Sime and others. Note the shorter time scale of 450,000 years compared to the previous figure, as well as the colder temperatures, which are latitude-specific (e.g., Antarctica, Alaska, Greenland) temperature changes inferred from the Antarctic ice cores (and not global averages).

LOS ALAMOS

BOARD OF PUBLIC UTILITIES

ADDITIONAL MEETING DOCUMENTS

Additional or revised information or documents are often distributed to members at the meetings.
Whenever possible, this informational cover page will accompany those documents.

MEETING DATE	April 16, 2025 – Regular Session
AGENDA ITEM	6.a. Approval & Recommendation of Inc. County of Los Alamos Code Ordinance No. 02-365 (Electric Rates)
ATTACHMENTS	B – Rate Approval Presentation (revised)
NEW OR REVISED? Is this a revision that is different from what was in the agenda packet, or is it something entirely new?	Added slide 20A “Peak Use and Demand Planning”
RECOMMENDED ACTION If you have a new or revised recommended motion for the Board, enter it here.	NO CHANGES
ADDITIONAL INFORMATION Please VERY BRIEFLY explain the purpose of this information or document.	Additional information provided by Karen Kendall.

Peak Use and Demand Planning

Appliance	kWh	Hours used	On-Peak Use Cost \$0.197	Off-Peak Use Cost \$0.110	Days per month	On-Peak use monthly cost	Off-peak use monthly cost	Monthly diff between all off-peak and all on-peak
Oven	2.40	0.75	\$0.35	\$0.20	30	\$10.64	\$5.94	\$4.70
Stove top/range	1.50	0.75	\$0.22	\$0.12	30	\$6.65	\$3.71	\$2.94
Air Fryer	1.65	0.60	\$0.20	\$0.11	30	\$5.85	\$3.27	\$2.58
Slow Cooker	0.12	8.00	\$0.19	\$0.11	30	\$5.67	\$3.17	\$2.51
Microwave	1.20	0.25	\$0.06	\$0.03	30	\$1.77	\$0.99	\$0.78
Instant Pot	0.30	1.50	\$0.09	\$0.05	30	\$2.66	\$1.49	\$1.17
Toaster	1.20	0.17	\$0.04	\$0.02	30	\$1.21	\$0.67	\$0.53
Dishwasher	1.80	1.50	\$0.53	\$0.30	30	\$15.96	\$8.91	\$7.05
Clothes washer	0.90	2.00	\$0.35	\$0.20	30	\$10.64	\$5.94	\$4.70
Clothes dryer	3.00	3.00	\$1.77	\$0.99	30	\$53.19	\$29.70	\$23.49
Vacuum	1.40	0.50	\$0.14	\$0.08	30	\$4.14	\$2.31	\$1.83
Desktop Computer	0.10	4.00	\$0.08	\$0.04	30	\$2.36	\$1.32	\$1.04
Laptop Computer	0.06	4.00	\$0.05	\$0.03	30	\$1.42	\$0.79	\$0.63
Television (37" LED)	0.06	5.00	\$0.06	\$0.03	30	\$1.77	\$0.99	\$0.78

<https://energyusecalculator.com/>

Utilities Manager's Report
April 16, 2025

1. For Elk Ridge, Yes Communities engineer completed a 100% design after a couple of meetings and a design review with staff. Yes Communities are currently preparing bid documents. The project will go out to bid next week with bids due approximately three to four weeks later. DPU will need to upgrade all the gas meters as part of this renewal project. These funds are budgeted in the CIP fund.
2. This month, we have many employee recruitment activities. DPU received a retirement notice from a management analyst and a customer care specialist took a promotion with Community Development. The good news is that Joann Gentry has accepted an offer to become our new Deputy Utility Manager for Finance and Administration, and she started this week. Congratulations! We have a new Senior Office Specialist starting in May. Our utility locator technician made a change to GWS, and we are now in the process of recruiting engineering aid to fill this position and DPU is also advertising for summer interns. We are still recruiting an engineering associate to support ED and EP. The Power System Operators and data analyst interviews have been held, and we are in the process of making offers. Finally, I assisted Human Resources in their Organizational Development Manager recruitment who oversees training and employee development.
3. The county is in the process of offering a pilot alternate work schedule for Day Light Savings Time period. It is planned to be launched May 1st and end in the first week of November. The DPU crews interested in trying this pilot work schedule are GWS, wastewater treatment and hydroelectric crews with four ten-hour days. Some work groups will staggard coverage with Monday to Thursday and another from Tuesday to Friday. The pilot period will review if this is cost-effective and maintains levels of customer service while allowing flexibility in work schedules. This pilot work schedule is the result of the latest employee survey.
4. The FEMA grant for undergrounding the electric line to Ski Hill and Camp May has been resubmitted with a goal to maintain the communications towers on top of the mountain. By repackaging the project to support communications, the benefit cost analysis received a score of 2 and we need a minimum score of 1. If successful, then we hope to have a grant agreement in hand in June for BPU's consideration.
5. NNSA told staff that we can present the operations portion of the new ECA to BPU since there are no changes proposed for this portion of the agreement. Staff will bring this to BPU at their next work session that will include a crosswalk of what has changed between the existing agreement and the proposed agreement.

6. Attended this month's UAMPS board meeting.

UAMPS Projects:

1. The Cove Fort 2 Study Project has prepared a Power Purchase Agreement (PPA) for UAMPS to execute and it will be subject to receiving transmission rights. The Transmission Service Request (TSR) is still pending.
2. Rodatherm has identified an investor for the project, however, they have until June to fund the project.
3. CFPP extended project financing as reimbursements and project close out from DOE is delayed. The financing will extend to May 31st and there are monthly extension options until September 30, 2025.
7. Materials for the vertical switch gear have been ordered, and it still tracking within the revised budget of just under \$3 million.
8. The San Juan Generating Station decommissioning is mostly on schedule. The only delay identified was there will need to be a couple of months added to the schedule to haul away the steel and other recyclable materials.
9. Foxtail Flats LLC environmental documents are under review with the BIA. It is anticipated that the project will receive approval in May.
10. New Mexico has severe drought conditions and PNM held a meeting explaining that there could be transmission outage when extreme wind and wildfire exists. PNM is working with state emergency management agencies and communication will run through these channels should an event require a transmission outage. The notifications are called public service power shutoffs. Currently LAC is served by two transmission feeds and there was a potential shut off of one of these feeds. Many transmission providers in the west are weary of transmission-related fires and the potential for insurance claims.
11. James Alarid, Jerry Smith and Beverly Simpson held Communications Outage Virtual Town Hall. It was informative and they answered a few questions. One can review it at <https://www.losalamosnm.us/Events-Directory/Communications-Outage-Virtual-Town-Hall>

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BOARD OF PUBLIC UTILITIES

ADDITIONAL MEETING DOCUMENTS

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MEETING DATE	April 16, 2025 – Regular Session
AGENDA ITEM	9.a. Status Reports
ATTACHMENTS	B – Accounts Receivables Report
NEW OR REVISED? Is this a revision that is different from what was in the agenda packet, or is it something entirely new?	Revised
RECOMMENDED ACTION If you have a new or revised recommended motion for the Board, enter it here.	NO CHANGES
ADDITIONAL INFORMATION Please VERY BRIEFLY explain the purpose of this information or document.	Corrected information provided by Joann Gentry

Los Alamos County Utilities Department
 Receivables More than 60 Days Inactive Accounts
 April 1, 2025

YEAR	OUTSTANDING	# OF	OUTSTANDING	# OF		
	April 1 (DUE)	ACCOUNTS	April 1 (CREDITS)	ACCOUNTS	April 1 (TOTALS)	
FY21	\$ 38,743.26	93	\$ (804.15)	10	\$ 37,939.11	103
FY22	\$ 36,793.66	94	\$ (5,737.08)	49	\$ 31,056.58	143
FY23	\$ 29,178.98	111	\$ (14,258.65)	102	\$ 14,920.33	213
FY24	\$ 20,757.16	63	\$ (8,362.54)	28	\$ 12,394.62	91
FY25	\$ 15,107.88	60	\$ (3,231.88)	29	\$ 11,876.00	89
TOTAL	\$ 140,580.94	421	\$ (32,394.30)	218	\$ 108,186.64	639

YEAR	OUTSTANDING	# OF	OUTSTANDING	# OF		
	March 3 (DUE)	ACCOUNTS	March 3 (CREDITS)	ACCOUNTS	February 3 (TOTALS)	
FY21	\$ 38,743.26	93	\$ (984.15)	11	\$ 37,759.11	104
FY22	\$ 36,793.66	94	\$ (5,737.08)	49	\$ 31,056.58	143
FY23	\$ 29,209.70	112	\$ (14,258.65)	102	\$ 14,951.05	214
FY24	\$ 27,597.38	65	\$ (7,625.96)	24	\$ 19,971.42	89
FY25	\$ 13,961.05	56	\$ (464.24)	6	\$ 13,496.81	62
TOTAL	\$ 146,305.05	420	\$ (29,070.08)	192	\$ 117,234.97	612

YEAR	Account Type	OUTSTANDING	# OF	OUTSTANDING	# OF
		April 1	ACCOUNTS	March 3	ACCOUNTS
FY21	Residential	\$ 29,059.08	93	\$ 28,879.08	94
	Commercial	\$ 8,880.03	10	\$ 8,880.03	10
FY22	Residential	\$ 21,688.14	131	\$ 21,688.14	131
	Commercial	\$ 9,368.44	12	\$ 9,368.44	12
FY23	Residential	\$ 6,680.19	189	\$ 6,710.91	190
	Commercial	\$ 8,240.14	24	\$ 8,240.14	24
FY24	Residential	\$ 16,298.32	86	\$ 17,088.01	84
	Commercial	\$ (3,903.70)	5	\$ 2,883.41	5
FY25	Residential	\$ 11,000.65	72	\$ 10,941.44	53
	Commercial	\$ 875.35	17	\$ 2,555.37	9
TOTAL		\$ 108,186.64	639	\$ 117,234.97	612