

Department of Energy / Los Alamos County Resource Pool
Fiscal Year 2025
Budget

	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total	Total MWh	Cost per MWh
Los Alamos County Resources															
Generation															
El Vado Demand Charge	40,618	40,618	40,618	40,618	40,618	40,618	40,618	40,618	40,618	40,618	40,618	40,618	487,411		
El Vado Energy Charge	73,656	73,656	73,656	73,656	73,656	73,656	73,656	73,656	73,656	73,656	73,656	73,656	883,870	-	\$ -
Abiquiu Demand Charge	98,165	98,165	98,165	98,165	98,165	98,165	98,165	98,165	98,165	98,165	98,165	98,165	1,177,980		
Abiquiu Energy Charge	199,266	199,266	199,266	199,266	199,266	199,266	199,266	199,266	199,266	199,266	199,266	199,266	2,391,190	44,614	\$ 80.00
Laramie River Station Demand	77,559	77,559	77,559	77,559	77,559	77,559	77,559	77,559	77,559	77,559	77,559	77,559	930,713		
Laramie River Station Energy	98,825	98,825	95,637	98,825	95,637	98,825	89,841	81,147	76,799	43,471	73,901	86,943	1,038,676	72,173	\$ 27.29
Western Demand	6,237	6,237	6,237	9,267	9,267	9,267	9,267	9,267	9,267	6,237	6,237	6,237	93,025		
Western Energy	5,501	5,223	5,208	7,411	7,719	8,983	7,981	7,103	7,411	5,393	5,285	5,239	78,456	5,092	\$ 33.68
Other Purchased Power	147,000	448,000	441,000	287,000	616,000	808,920	179,760	699,720	388,640	280,000	-	245,000	4,541,040	64,872	\$ 70.00
Economy Sales							(326,700)				(248,292)		(574,992)	(8,800)	\$ 65.34
Mercuria 40 MW \$76.75	2,284,080	2,284,080	2,210,400	2,284,080	2,210,400	2,284,080	2,284,080	2,063,040	2,284,080	2,210,400	2,284,080	2,210,400	26,893,200	350,400	\$ 76.75
Transmission															
Western (LRS)	49,038	49,038	49,038	49,038	49,038	49,038	49,038	49,038	49,038	49,038	49,038	49,038	588,458		
PNM Wheeling	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	3,406,903		
NORA	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	60,441		
Jemez	3,189	5,155	2,983	3,360	6,700	5,242	1,789	1,219	6,798	22,234	26,122	13,473	98,264		
Tri-State	881	1,424	824	928	1,851	1,448	494	337	1,878	6,143	7,217	3,722	27,149		
Other Costs															
Dispatch Center	192,632	192,632	192,632	192,632	192,632	192,632	192,632	192,632	192,632	192,632	192,632	192,632	2,311,586		
Less Kirtland Credit	(45,451)	(45,978)	(44,002)	(42,068)	(40,439)	(40,497)	(44,934)	(42,678)	(45,364)	(46,004)	(44,743)	(45,137)	(527,293)		
Administrative Costs	179,391	179,391	179,391	179,391	179,391	179,391	179,391	179,391	179,391	179,391	179,391	179,391	2,152,695		
Summary															
Demand Charges	752,423	754,405	753,607	759,054	764,947	763,027	754,183	755,712	760,147	776,176	782,400	765,863	9,141,944		
Energy Charges	2,947,110	3,247,832	3,163,949	3,089,020	3,341,460	3,612,512	2,646,666	3,262,714	3,168,635	2,950,968	2,526,678	2,959,286	36,916,830		
Customer Charges															
Los Alamos Resource Total	3,699,532	4,002,237	3,917,556	3,848,074	4,106,407	4,375,539	3,400,849	4,018,425	3,928,782	3,727,144	3,309,078	3,725,148	46,058,774	528,351	\$87.17

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Fiscal Year 2025
Budget

	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total	Total MWh	Cost per MWh
Department of Energy Resources															
Generation															
Combustion Turbine														123,590	\$ -
Western Demand	90,651	90,651	90,651	90,651	90,651	90,651	90,651	90,651	90,651	90,651	90,651	90,651	1,087,812		
Western Energy	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	997,188	69,979	\$ 29.79
Western Peaking Capacity/TX	26,250	26,250	26,250	26,250	26,250	26,250	26,250	26,250	26,250	26,250	26,250	26,250	315,000		
Transmission															
562/571 115KV O&M	37,682	51,049	48,658	31,114	39,468	45,230	37,451	39,180	42,061	41,197	52,432	39,468	504,990		
Maintenance Projects	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	750,000		
SCADA O&M	76,357	103,444	98,599	63,047	79,977	91,652	75,890	79,393	85,231	83,479	106,247	79,977	1,023,295		
Other Costs															
SCADA Backup Control Center	161	161	161	161	161	161	161	161	161	161	161	161	1,930		
SCADA IT Investment	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	346,810		
Power Grid Infrastructure Project	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	388,956		
TA03 Substation	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	618,343		
Summary															
Demand Charges	406,444	446,898	439,661	386,565	411,849	429,286	405,746	410,977	419,696	417,080	451,083	411,849	5,037,135		
Energy Charges	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	997,188		
Customer Charges															
Department of Energy Total	489,543	529,997	522,760	469,664	494,948	512,385	488,845	494,076	502,795	500,179	534,182	494,948	6,034,323	193,569	\$ 31.17

Department of Energy / Los Alamos County Resource Pool
Fiscal Year 2026
Budget

Los Alamos County Resources	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total	Total MWh	Cost per MWh
Generation															
El Vado Demand Charge	62,055	62,055	62,055	62,055	62,055	62,055	62,055	62,055	62,055	62,055	62,055	62,055	744,661		
El Vado Energy Charge	75,293	75,293	75,293	75,293	75,293	75,293	75,293	75,293	75,293	75,293	75,293	75,293	903,517	-	\$ -
Abiquiu Demand Charge	72,827	72,827	72,827	72,827	72,827	72,827	72,827	72,827	72,827	72,827	72,827	72,827	873,921		
Abiquiu Energy Charge	149,755	149,755	149,755	149,755	149,755	149,755	149,755	149,755	149,755	149,755	149,755	149,755	1,797,058	44,614	\$ 59.87
Laramie River Station Demand	93,104	93,104	93,104	93,104	93,104	93,104	93,104	93,104	93,104	93,104	93,104	93,104	1,117,249		
Laramie River Station Energy	98,825	98,825	95,637	98,825	95,637	98,825	89,841	81,147	76,799	43,471	73,901	86,943	1,038,676	68,813	\$ 31.33
Western Demand	6,549	6,549	6,549	9,731	9,731	9,731	9,731	9,731	9,731	6,549	6,549	6,549	97,677		
Western Energy	5,501	5,223	5,208	7,411	7,719	8,983	7,981	7,103	7,411	5,393	5,285	5,239	82,379	5,092	\$ 35.36
Other Purchased Power	385,000	469,000	455,000	308,000	588,000	826,000	-	644,000	224,000	161,000	-	420,000	4,480,000	64,000	\$ 70.00
Economy Sales							(182,952)				(196,020)		(378,972)	(5,800)	\$ 65.34
Mercuria 40 MW \$76.75	2,284,080	2,284,080	2,210,400	2,284,080	2,210,400	2,284,080	2,284,080	2,063,040	-	-	-	-	17,904,240	233,280	\$ 76.75
Foxtail Flats Battery Storage									540,000	540,000	540,000	540,000	2,160,000		
Foxtail Flats Energy									1,578,232	1,527,322	1,578,232	1,527,322	6,211,108	163,968	\$ 37.88
Transmission															
Western (LRS)	51,490	51,490	51,490	51,490	51,490	51,490	51,490	51,490	51,490	51,490	51,490	51,490	617,881		
PNM Wheeling	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	3,406,903		
NORA	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	60,441		
Jemez	3,189	5,155	2,983	3,360	6,700	5,242	1,789	1,219	6,798	22,234	26,122	13,473	98,264		
Tri-State	908	1,468	849	957	1,907	1,492	510	347	1,935	6,328	7,428	3,835	27,964		
Other Costs															
Norton-STA debt service													-		
Dispatch Center	197,169	197,169	197,169	197,169	197,169	197,169	197,169	197,169	197,169	197,169	197,169	197,169	2,366,031		
Less Kirtland Credit	(46,814)	(47,357)	(45,323)	(43,330)	(41,652)	(41,712)	(46,282)	(43,958)	(46,725)	(47,384)	(46,085)	(46,491)	(543,112)		
Administrative Costs	184,185	184,185	184,185	184,185	184,185	184,185	184,185	184,185	184,185	184,185	184,185	184,185	2,210,220		
Summary															
Demand Charges	778,725	780,709	779,952	785,612	791,580	789,647	780,642	782,232	1,326,634	1,342,620	1,348,907	1,332,260	11,619,519		
Energy Charges	3,133,335	3,217,058	3,126,175	3,058,246	3,261,686	3,577,817	2,558,880	3,155,219	2,246,373	2,097,115	1,821,328	2,399,433	33,652,664		
Customer Charges															
Los Alamos Resource Total	3,912,060	3,997,767	3,906,126	3,843,857	4,053,266	4,367,464	3,339,521	3,937,452	3,573,006	3,439,735	3,170,236	3,731,692	45,272,183	573,967	\$ 78.88

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Fiscal Year 2026
Budget

	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total	Total MWh	Cost per MWh
Department of Energy Resources															
Generation															
Combustion Turbine														123,590	
Western Demand	93,371	93,371	93,371	93,371	93,371	93,371	93,371	93,371	93,371	93,371	93,371	93,371	1,120,446		
Western Energy	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	1,027,104	69,979	\$ 30.69
Western Peaking Capacity/TX	27,038	27,038	27,038	27,038	27,038	27,038	27,038	27,038	27,038	27,038	27,038	27,038	324,450		
Transmission															
562/571 115KV O&M	38,812	52,581	50,118	32,047	40,652	46,587	38,575	40,355	43,323	42,433	54,005	40,652	520,140		
Maintenance Projects	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	750,000		
SCADA O&M	78,648	106,548	101,557	64,939	82,376	94,402	78,167	81,775	87,788	85,984	109,434	82,376	1,053,993		
Other Costs															
SCADA Backup Control Center	161	161	161	161	161	161	161	161	161	161	161	161	1,930		
SCADA IT Investment	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	346,810		
Power Grid Infrastructure Project	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	388,956		
TA03 Substation	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	618,343		
Summary															
Demand Charges	413,372	455,040	447,586	392,897	418,939	436,900	412,653	418,041	427,022	424,328	459,350	418,939	5,125,068		
Energy Charges	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	1,027,104		
Customer Charges															
Department of Energy Total	498,964	540,632	533,178	478,489	504,531	522,492	498,245	503,633	512,614	509,920	544,942	504,531	6,152,171	193,569	31.78

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Fiscal Year 2026
Budget

	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total	Total MWh	Cost per MWh
Resource Cost															
														Total Transmission Cost	
															\$6,535,587
Demand															
Los Alamos	778,725	780,709	779,952	785,612	791,580	789,647	780,642	782,232	1,326,634	1,342,620	1,348,907	1,332,260	11,619,519		
Department of Energy	413,372	455,040	447,586	392,897	418,939	436,900	412,653	418,041	427,022	424,328	459,350	418,939	5,125,068		
Total	1,192,097	1,235,748	1,227,538	1,178,509	1,210,520	1,226,547	1,193,295	1,200,274	1,753,655	1,766,948	1,808,258	1,751,199	16,744,587		
Energy															
Los Alamos	3,133,335	3,217,058	3,126,175	3,058,246	3,261,686	3,577,817	2,558,880	3,155,219	2,246,373	2,097,115	1,821,328	2,399,433	33,652,664		
Department of Energy	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	1,027,104		
Total	3,218,927	3,302,650	3,211,766	3,143,838	3,347,278	3,663,409	2,644,472	3,240,811	2,331,965	2,182,707	1,906,920	2,485,025	34,679,768		
MW Demand															
LAC Actual Demand	20	19	15	17	19	18	19	17	17	15	15	22			
DOE Actual Demand	82	82	82	82	82	84	65	64	58	58	75	85			
Total Actual Demand	102	101	97	98	101	102	85	81	76	73	90	106			
MW Billing Demand															
LAC Billing Demand	20	19	15	17	19	18	19	17	17	15	15	22			
DOE Billing Demand	82	82	82	82	82	84	65	64	58	58	75	85			
Total Billing Demand	102	101	97	98	101	102	85	81	76	73	90	106			
Norton-WTA Demand															
LAC Billing Demand	20	19	15	17	19	18	19	17	17	15	15	22			
DOE Billing Demand	82	82	82	82	82	84	65	65	65	65	75	85			
Total Billing Demand	102	101	97	98	101	102	85	82	82	80	90	106			
Total Resource Cost	4,411,024	4,538,398	4,439,304	4,322,346	4,557,798	4,889,956	3,837,767	4,441,085	4,085,620	3,949,655	3,715,178	4,236,224	51,424,354	703,605	\$ 73.09
Los Alamos Demand %	20.00%	19.04%	15.55%	17.13%	18.65%	17.79%	22.89%	20.97%	22.59%	20.35%	16.43%	20.33%			
Los Alamos Energy %	22.87%	21.47%	20.83%	19.66%	19.30%	17.50%	22.62%	20.91%	18.85%	19.20%	21.31%	21.20%			
Department of Energy Demand %	80.00%	80.96%	84.45%	82.87%	81.35%	82.21%	77.11%	79.03%	77.41%	79.65%	83.57%	79.67%			
Department of Energy Energy %	77.13%	78.53%	79.17%	80.34%	80.70%	82.50%	77.38%	79.09%	81.15%	80.80%	78.69%	78.80%			
Los Alamos Power Cost															
Demand	238,417	235,308	190,836	201,850	225,702	218,184	273,094	251,677	396,232	359,581	297,118	356,039			
Energy	736,232	709,131	669,121	617,936	646,028	641,236	598,158	677,643	439,528	419,145	406,359	526,947			
Customer															
Total	974,650	944,440	859,957	819,786	871,729	859,420	871,252	929,320	835,760	778,727	703,478	882,986	10,331,503	137,296	\$ 75.25
Department of Energy Power Cost															
Demand	953,680	1,000,440	1,036,702	976,658	984,818	1,008,363	920,201	948,597	1,357,423	1,407,366	1,511,139	1,395,160			
Energy	2,482,695	2,593,518	2,542,645	2,525,902	2,701,250	3,022,173	2,046,314	2,563,168	1,892,437	1,763,562	1,500,561	1,958,078			
Customer															
Total	3,436,375	3,593,959	3,579,347	3,502,560	3,686,068	4,030,536	2,966,515	3,511,765	3,249,860	3,170,928	3,011,700	3,353,238	41,092,851	566,308	\$ 72.56
Net Due to Los Alamos	2,937,411	3,053,327	3,046,169	3,024,071	3,181,537	3,508,044	2,468,270	3,008,132	2,737,246	2,661,009	2,466,758	2,848,707	34,940,680		
Distribution Expense	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(24,552)		
														DOE TOTAL	\$ 72.52
Net Adjusted due Los Alamos	2,935,365	3,051,281	3,044,123	3,022,025	3,179,491	3,505,998	2,466,224	3,006,086	2,735,200	2,658,963	2,464,712	2,846,661	34,916,128		