

<b>Energy, MWh</b>	<b>Jul-24</b>	<b>Aug-24</b>	<b>Sep-24</b>	<b>Oct-24</b>	<b>Nov-24</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Totals</b>
Days	31	31	30	31	30	31	31	28	31	30	31	30	365
Laramie	6,547	6,547	6,336	6,547	6,336	6,547	5,952	5,376	5,952	4,320	5,952	5,760	72,173
El Vado	0	0	0	0	0	0	0	0	0	0	0	0	0
Abiquiu	5,059	4,427	3,060	3,162	0	0	0	0	1,897	5,508	8,854	5,508	37,475
Abiquiu LFTG	315	333	443	710	703	633	778	530	776	892	751	274	7,139
Mercuria 40 MW PPA	29,760	29,760	28,800	29,760	28,800	29,760	29,760	26,880	29,760	28,800	29,760	28,800	350,400
LANL CT, 25 MW	14,285	14,285	13,824	14,880	14,400	14,285	11,904	0	0	0	11,904	13,824	123,590
WAPA DOE, Firm	4,963	5,039	4,905	5,079	5,631	5,410	6,183	6,404	6,735	6,316	6,518	6,796	69,979
WAPA LAC, Firm	357	339	338	481	501	583	518	461	481	350	343	340	5,092
WAPA Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
WAPA WRP and CDP	0	0	0	0	0	11,556	2,568	9,996	3,852	0	0	0	27,972
PV Landfill	149	149	144	149	144	149	149	134	149	144	149	144	1,752
Future Resource (PPA)	0	0	0	0	0	0	0	0	0	0	0	0	0
Economy Purchases	2,100	6,400	6,300	4,100	8,800	0	0	0	1,700	4,000	0	3,500	36,900
Economy Sales	0	0	0	0	0	0	(5,100)	(600)	0	0	(3,800)	0	(9,500)
<b>Load + Losses</b>	<b>49,244</b>	<b>52,966</b>	<b>50,283</b>	<b>49,989</b>	<b>50,857</b>	<b>54,458</b>	<b>40,825</b>	<b>49,168</b>	<b>51,249</b>	<b>50,248</b>	<b>48,428</b>	<b>51,051</b>	<b>598,765</b>
MWh Avail	63,535	67,279	64,150	64,868	65,315	68,923	52,712	49,181	51,302	50,330	60,430	64,946	722,972
MWh Scheduled	49,251	52,994	50,326	49,988	50,915	54,638	40,808	49,181	51,302	50,330	48,526	51,122	599,382
MWh +Excess/-Deficit	7	28	43	(1)	58	180	(17)	13	54	83	98	71	617
DOE Raw Load	50,429	53,415	52,256	52,415	51,872	54,112	38,518	36,564	38,315	38,401	48,465	51,857	566,619
DOE Total	36,144	39,130	38,432	37,535	37,472	39,827	26,614	36,564	38,315	38,401	36,561	38,033	443,029
LAC	11,471	12,084	10,188	10,801	11,703	12,830	12,861	10,978	11,239	10,185	10,266	11,330	135,936
Total Load	47,615	51,214	48,620	48,336	49,175	52,657	39,475	47,542	49,554	48,586	46,827	49,363	578,965
Losses	1,628	1,752	1,663	1,653	1,682	1,801	1,350	1,626	1,695	1,662	1,601	1,688	19,801
DOE %	76%	76%	79%	78%	76%	76%	67%	77%	77%	79%	78%	77%	77%
LAC %	24%	24%	21%	22%	24%	24%	33%	23%	23%	21%	22%	23%	23%
Purchase (MWh)	2,249	6,549	6,444	4,249	8,944	11,705	2,717	10,130	5,701	4,144	149	3,644	66,624
% of Total	5	12	13	8	18	21	7	21	11	8	0	7	11
<b>Capacity, MW</b>	<b>Jul-24</b>	<b>Aug-24</b>	<b>Sep-24</b>	<b>Oct-24</b>	<b>Nov-24</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Totals</b>
LRS Unit-day @100%	62	62	60	62	60	62	62	56	62	45	62	60	
Laramie	11	11	11	11	11	11	10	10	10	8	10	10	
El Vado	0	0	0	0	0	0	0	0	0	0	0	0	
Abiquiu	8	7	5	5	0	0	0	0	3	9	14	9	
Abiquiu LFTG	0	1	1	1	1	1	1	1	1	1	1	0	
Mercuria 40 MW PPA	40	40	40	40	40	40	40	40	40	40	40	40	
LANL CT, 25 MW	24	24	24	25	25	24	20	0	0	0	20	24	
WAPA DOE, Firm	10	10	8	10	10	12	12	11	10	8	8	9	
WAPA LAC, Firm	1	1	1	1	1	1	1	1	1	1	1	1	
WAPA Peaking	0	0	0	0	0	0	0	0	0	0	0	0	
PV Landfill	1	1	1	1	1	1	1	1	1	1	1	1	

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	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total	Total MWh	Cost per MWh
<b>Los Alamos County Resources</b>															
<b>Generation</b>															
El Vado Demand Charge	40,618	40,618	40,618	40,618	40,618	40,618	40,618	40,618	40,618	40,618	40,618	40,618	487,411		
El Vado Energy Charge	73,656	73,656	73,656	73,656	73,656	73,656	73,656	73,656	73,656	73,656	73,656	73,656	883,870	-	\$ -
Abiquiu Demand Charge	98,165	98,165	98,165	98,165	98,165	98,165	98,165	98,165	98,165	98,165	98,165	98,165	1,177,980		
Abiquiu Energy Charge	199,266	199,266	199,266	199,266	199,266	199,266	199,266	199,266	199,266	199,266	199,266	199,266	2,391,190	44,614	\$ 80.00
Laramie River Station Demand	77,559	77,559	77,559	77,559	77,559	77,559	77,559	77,559	77,559	77,559	77,559	77,559	930,713		
Laramie River Station Energy	98,825	98,825	95,637	98,825	95,637	98,825	89,841	81,147	76,799	43,471	73,901	86,943	1,038,676	72,173	\$ 27.29
Western Demand	6,237	6,237	6,237	9,267	9,267	9,267	9,267	9,267	9,267	6,237	6,237	6,237	93,025		
Western Energy	5,501	5,223	5,208	7,411	7,719	8,983	7,981	7,103	7,411	5,393	5,285	5,239	78,456	5,092	\$ 33.68
Other Purchased Power	147,000	448,000	441,000	287,000	616,000	808,920	179,760	699,720	388,640	280,000	-	245,000	4,541,040	64,872	\$ 70.00
Economy Sales							(326,700)				(248,292)		(574,992)	(8,800)	\$ 65.34
Mercuria 40 MW \$76.75	2,284,080	2,284,080	2,210,400	2,284,080	2,210,400	2,284,080	2,284,080	2,063,040	2,284,080	2,210,400	2,284,080	2,210,400	26,893,200	350,400	\$ 76.75
<b>Transmission</b>															
Western (LRS)	49,038	49,038	49,038	49,038	49,038	49,038	49,038	49,038	49,038	49,038	49,038	49,038	588,458		
PNM Wheeling	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	3,406,903		
NORA	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	60,441		
Jemez	3,189	5,155	2,983	3,360	6,700	5,242	1,789	1,219	6,798	22,234	26,122	13,473	98,264		
Tri-State	881	1,424	824	928	1,851	1,448	494	337	1,878	6,143	7,217	3,722	27,149		
<b>Other Costs</b>															
Dispatch Center	192,632	192,632	192,632	192,632	192,632	192,632	192,632	192,632	192,632	192,632	192,632	192,632	2,311,586		
Less Kirtland Credit	(45,451)	(45,978)	(44,002)	(42,068)	(40,439)	(40,497)	(44,934)	(42,678)	(45,364)	(46,004)	(44,743)	(45,137)	(527,293)		
Administrative Costs	179,391	179,391	179,391	179,391	179,391	179,391	179,391	179,391	179,391	179,391	179,391	179,391	2,152,695		
<b>Summary</b>															
Demand Charges	752,423	754,405	753,607	759,054	764,947	763,027	754,183	755,712	760,147	776,176	782,400	765,863	9,141,944		
Energy Charges	2,947,110	3,247,832	3,163,949	3,089,020	3,341,460	3,612,512	2,646,666	3,262,714	3,168,635	2,950,968	2,526,678	2,959,286	36,916,830		
Customer Charges															
Los Alamos Resource Total	3,699,532	4,002,237	3,917,556	3,848,074	4,106,407	4,375,539	3,400,849	4,018,425	3,928,782	3,727,144	3,309,078	3,725,148	46,058,774	528,351	\$87.17

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Department of Energy Resources	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total	Total MWh	Cost per MWh
<b>Generation</b>															
Combustion Turbine														123,590	\$ -
Western Demand	90,651	90,651	90,651	90,651	90,651	90,651	90,651	90,651	90,651	90,651	90,651	90,651	1,087,812		
Western Energy	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	997,188	69,979	\$ 29.79
Western Peaking Capacity/TX	26,250	26,250	26,250	26,250	26,250	26,250	26,250	26,250	26,250	26,250	26,250	26,250	315,000		
<b>Transmission</b>															
562/571 115KV O&M	37,682	51,049	48,658	31,114	39,468	45,230	37,451	39,180	42,061	41,197	52,432	39,468	504,990		
Maintenance Projects	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	750,000		
SCADA O&M	76,357	103,444	98,599	63,047	79,977	91,652	75,890	79,393	85,231	83,479	106,247	79,977	1,023,295		
<b>Other Costs</b>															
SCADA Backup Control Center	161	161	161	161	161	161	161	161	161	161	161	161	1,930		
SCADA IT Investment	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	346,810		
Power Grid Infrastructure Project	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	388,956		
TA03 Substation	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	618,343		
<b>Summary</b>															
Demand Charges	406,444	446,898	439,661	386,565	411,849	429,286	405,746	410,977	419,696	417,080	451,083	411,849	5,037,135		
Energy Charges	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	997,188		
Customer Charges															
Department of Energy Total	489,543	529,997	522,760	469,664	494,948	512,385	488,845	494,076	502,795	500,179	534,182	494,948	6,034,323	193,569	\$ 31.17

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Resource Cost	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total	Total MWh	Cost per MWh
	Total Transmission Cost														\$6,459,501
<b>Demand</b>															
Los Alamos	752,423	754,405	753,607	759,054	764,947	763,027	754,183	755,712	760,147	776,176	782,400	765,863	9,141,944		
Department of Energy	406,444	446,898	439,661	386,565	411,849	429,286	405,746	410,977	419,696	417,080	451,083	411,849	5,037,135		
<b>Total</b>	<b>1,158,866</b>	<b>1,201,303</b>	<b>1,193,269</b>	<b>1,145,619</b>	<b>1,176,796</b>	<b>1,192,314</b>	<b>1,159,929</b>	<b>1,166,689</b>	<b>1,179,843</b>	<b>1,193,256</b>	<b>1,233,482</b>	<b>1,177,712</b>	<b>14,179,078</b>		
<b>Energy</b>															
Los Alamos	2,947,110	3,247,832	3,163,949	3,089,020	3,341,460	3,612,512	2,646,666	3,262,714	3,168,635	2,950,968	2,526,678	2,959,286	36,916,830		
Department of Energy	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	83,099	997,188		
<b>Total</b>	<b>3,030,209</b>	<b>3,330,931</b>	<b>3,247,048</b>	<b>3,172,119</b>	<b>3,424,559</b>	<b>3,695,611</b>	<b>2,729,765</b>	<b>3,345,813</b>	<b>3,251,734</b>	<b>3,034,067</b>	<b>2,609,777</b>	<b>3,042,385</b>	<b>37,914,018</b>		
<b>MW Demand</b>															
LAC Actual Demand	20	19	15	17	18	18	19	17	17	15	15	21			
DOE Actual Demand	77	81	81	81	81	82	63	62	60	60	77	82			
<b>Total Actual Demand</b>	<b>97</b>	<b>100</b>	<b>96</b>	<b>97</b>	<b>100</b>	<b>100</b>	<b>82</b>	<b>79</b>	<b>77</b>	<b>75</b>	<b>92</b>	<b>103</b>			
<b>MW Billing Demand</b>															
LAC Billing Demand	20	19	15	17	18	18	19	17	17	15	15	21			
DOE Billing Demand	77	81	81	81	81	82	63	62	60	60	77	82			
<b>Total Billing Demand</b>	<b>97</b>	<b>100</b>	<b>96</b>	<b>97</b>	<b>100</b>	<b>100</b>	<b>82</b>	<b>79</b>	<b>77</b>	<b>75</b>	<b>92</b>	<b>103</b>			
<b>Norton-WTA Demand</b>															
LAC Billing Demand	20	19	15	17	18	18	19	17	17	15	15	21			
DOE Billing Demand	77	81	81	81	81	82	65	65	65	65	77	82			
<b>Total Billing Demand</b>	<b>97</b>	<b>100</b>	<b>96</b>	<b>97</b>	<b>100</b>	<b>100</b>	<b>84</b>	<b>82</b>	<b>82</b>	<b>80</b>	<b>92</b>	<b>103</b>			
<b>Total Resource Cost</b>	<b>4,189,075</b>	<b>4,532,234</b>	<b>4,440,317</b>	<b>4,317,739</b>	<b>4,601,355</b>	<b>4,887,924</b>	<b>3,889,695</b>	<b>4,512,502</b>	<b>4,431,577</b>	<b>4,227,323</b>	<b>3,843,260</b>	<b>4,220,097</b>	<b>52,093,097</b>	<b>702,555</b>	<b>\$ 74.15</b>
Los Alamos Demand %	20.75%	18.96%	15.49%	17.04%	18.48%	17.91%	23.25%	21.23%	21.78%	19.52%	15.86%	20.71%			
Los Alamos Energy %	22.87%	21.47%	20.83%	19.66%	19.30%	17.50%	22.62%	20.91%	18.85%	19.20%	21.31%	21.20%			
Department of Energy Demand %	79.25%	81.04%	84.51%	82.96%	81.52%	82.09%	76.75%	78.77%	78.22%	80.48%	84.14%	79.29%			
Department of Energy Energy %	77.13%	78.53%	79.17%	80.34%	80.70%	82.50%	77.38%	79.09%	81.15%	80.80%	78.69%	78.80%			
<b>Los Alamos Power Cost</b>															
Demand	240,409	227,807	184,893	195,196	217,486	213,587	269,677	247,654	256,994	232,941	195,680	243,949			
Energy	693,068	715,204	676,472	623,495	660,943	646,872	617,451	699,598	612,885	582,632	556,136	645,134			
Customer															
<b>Total</b>	<b>933,478</b>	<b>943,011</b>	<b>861,365</b>	<b>818,691</b>	<b>878,429</b>	<b>860,459</b>	<b>887,128</b>	<b>947,252</b>	<b>869,879</b>	<b>815,573</b>	<b>751,816</b>	<b>889,083</b>	<b>10,456,163</b>	<b>135,938</b>	<b>\$ 76.92</b>
<b>Department of Energy Power Cost</b>															
Demand	918,457	973,496	1,008,376	950,423	959,310	978,727	890,252	919,035	922,849	960,315	1,037,803	933,763			
Energy	2,337,140	2,615,727	2,570,576	2,548,625	2,763,617	3,048,738	2,112,315	2,646,214	2,638,848	2,451,435	2,053,641	2,397,250			
Customer															
<b>Total</b>	<b>3,255,597</b>	<b>3,589,223</b>	<b>3,578,952</b>	<b>3,499,048</b>	<b>3,722,927</b>	<b>4,027,465</b>	<b>3,002,567</b>	<b>3,565,249</b>	<b>3,561,697</b>	<b>3,411,751</b>	<b>3,091,444</b>	<b>3,331,013</b>	<b>41,636,934</b>	<b>566,617</b>	<b>\$ 73.48</b>
Net Due to Los Alamos	2,766,054	3,059,226	3,056,192	3,029,384	3,227,979	3,515,080	2,513,722	3,071,173	3,058,902	2,911,571	2,557,262	2,836,065	35,602,611		
Distribution Expense	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(2,046)	(24,552)		
	<b>DOE TOTAL</b>													<b>\$</b>	<b>73.44</b>
<b>Net Adjusted due Los Alamos</b>	<b>2,764,008</b>	<b>3,057,180</b>	<b>3,054,146</b>	<b>3,027,338</b>	<b>3,225,933</b>	<b>3,513,034</b>	<b>2,511,676</b>	<b>3,069,127</b>	<b>3,056,856</b>	<b>2,909,525</b>	<b>2,555,216</b>	<b>2,834,019</b>	<b>35,578,059</b>		

Energy (MWh)	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Totals
Days	31	31	30	31	30	31	31	28	31	30	31	30	365
Laramie	6,547	6,547	6,336	6,547	6,336	6,547	6,547	5,914	6,547	4,224	3,274	5,386	70,752
El Vado	0	0	0	0	0	0	0	0	0	0	0	0	0
Abiquiu	5,059	4,427	3,060	3,162	0	0	0	0	1,897	5,508	8,854	5,508	37,475
Abiquiu LFTG	315	333	443	710	703	633	778	530	776	892	751	274	7,139
Mercuria 40 MW PPA	29,760	29,760	28,800	29,760	28,800	29,760	29,760	26,880	0	0	0	0	233,280
LANL CT, 25 MW	14,285	14,285	13,824	14,880	14,400	14,285	11,904	0	0	0	11,904	13,824	123,590
WAPA DOE, Firm	4,963	5,039	4,905	5,079	5,631	5,410	6,183	6,404	6,735	6,316	6,518	6,796	69,979
WAPA LAC, Firm	357	339	338	481	501	583	518	461	481	350	343	340	5,092
WAPA Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
WAPA WRP and CDP	0	0	0	0	0	0	0	0	0	0	0	0	0
PV Landfill	179	179	173	179	173	179	179	161	179	173	179	173	2,102
Foxtail Flats (PPA)	0	0	0	0	0	0	0	0	29,585	28,631	29,585	28,631	116,433
Economy Purchases	5,500	6,700	6,500	4,400	8,400	11,800	0	9,200	3,200	2,300	0	6,000	64,000
Economy Sales	0	0	0	0	0	0	(2,800)	0	0	0	(3,000)	0	(5,800)
<b>Load + Losses</b>	<b>52,604</b>	<b>53,255</b>	<b>50,555</b>	<b>50,277</b>	<b>50,460</b>	<b>54,907</b>	<b>41,162</b>	<b>49,510</b>	<b>49,375</b>	<b>48,323</b>	<b>46,442</b>	<b>52,980</b>	<b>599,850</b>
MWh Avail	66,965	67,609	64,378	65,198	64,944	69,196	53,069	49,550	49,401	48,394	58,407	66,932	724,043
MWh Scheduled	52,680	53,324	50,554	50,318	50,544	54,911	41,165	49,550	49,401	48,394	46,503	53,108	600,452
MWh +Excess/-Deficit	77	69	(1)	41	84	5	2	40	25	72	61	127	602
DOE Raw Load	53,563	53,573	52,416	52,586	51,372	54,418	38,716	36,783	36,391	36,439	46,442	53,610	566,308
DOE Total	39,278	39,288	38,592	37,706	36,972	40,133	26,812	36,783	36,391	36,439	34,538	39,786	442,718
LAC	11,586	12,206	10,291	10,908	11,820	12,958	12,989	11,089	11,352	10,286	10,369	11,442	137,296
Total Load	50,864	51,494	48,883	48,614	48,792	53,091	39,801	47,872	47,743	46,725	44,907	51,228	580,014
Losses	1,740	1,761	1,672	1,663	1,669	1,816	1,361	1,637	1,633	1,598	1,536	1,752	19,836
DOE %	77%	76%	79%	78%	76%	76%	67%	77%	76%	78%	77%	78%	76%
LAC %	23%	24%	21%	22%	24%	24%	33%	23%	24%	22%	23%	22%	24%
Purchase (MWh)	5,679	6,879	6,673	4,579	8,573	11,979	179	9,361	32,964	31,104	29,764	34,804	182,535
% of Total	11	13	13	9	17	22	0	19	67	64	64	66	30
<b>Capacity, MW</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>	<b>Apr-26</b>	<b>May-26</b>	<b>Jun-26</b>	<b>Totals</b>
LRS Unit-day @100%	62	62	60	62	60	62	62	56	62	40	31	51	
Laramie	11	11	11	11	11	11	11	11	11	7	6	9	
El Vado	0	0	0	0	0	0	0	0	0	0	0	0	
Abiquiu	8	7	5	5	0	0	0	0	3	9	14	9	
Abiquiu LFTG	0	1	1	1	1	1	1	1	1	1	1	0	
Mercuria 40 MW PPA	40	40	40	40	40	40	40	40	0	0	0	0	
LANL CT, 25 MW	24	24	24	25	25	24	20	0	0	0	20	24	
WAPA DOE, Firm	10	10	8	10	10	12	12	11	10	8	8	9	
WAPA LAC, Firm	1	1	1	1	1	1	1	1	1	1	1	1	
WAPA Peaking	0	0	0	0	0	0	0	0	0	0	0	0	
PV Landfill	1	1	1	1	1	1	1	1	1	1	1	1	

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Los Alamos County Resources	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total	Total MWh	Cost per MWh
<b>Generation</b>															
El Vado Demand Charge	62,055	62,055	62,055	62,055	62,055	62,055	62,055	62,055	62,055	62,055	62,055	62,055	744,661		
El Vado Energy Charge	75,293	75,293	75,293	75,293	75,293	75,293	75,293	75,293	75,293	75,293	75,293	75,293	903,517	-	\$ -
Abiquiu Demand Charge	72,827	72,827	72,827	72,827	72,827	72,827	72,827	72,827	72,827	72,827	72,827	72,827	873,921		
Abiquiu Energy Charge	149,755	149,755	149,755	149,755	149,755	149,755	149,755	149,755	149,755	149,755	149,755	149,755	1,797,058	44,614	\$ 59.87
Laramie River Station Demand	93,104	93,104	93,104	93,104	93,104	93,104	93,104	93,104	93,104	93,104	93,104	93,104	1,117,249		
Laramie River Station Energy	98,825	98,825	95,637	98,825	95,637	98,825	89,841	81,147	76,799	43,471	73,901	86,943	1,038,676	68,813	\$ 31.33
Western Demand	6,549	6,549	6,549	9,731	9,731	9,731	9,731	9,731	9,731	6,549	6,549	6,549	97,677		
Western Energy	5,501	5,223	5,208	7,411	7,719	8,983	7,981	7,103	7,411	5,393	5,285	5,239	82,379	5,092	\$ 35.36
Other Purchased Power	385,000	469,000	455,000	308,000	588,000	826,000	-	644,000	224,000	161,000	-	420,000	4,480,000	64,000	\$ 70.00
Economy Sales							(182,952)				(196,020)		(378,972)	(5,800)	\$ 65.34
Mercuria 40 MW \$76.75	2,284,080	2,284,080	2,210,400	2,284,080	2,210,400	2,284,080	2,284,080	2,063,040	-	-	-	-	17,904,240	233,280	\$ 76.75
Foxtail Flats Battery Storage									540,000	540,000	540,000	540,000	2,160,000		
Foxtail Flats Energy									1,578,232	1,527,322	1,578,232	1,527,322	6,211,108	163,968	\$ 37.88
<b>Transmission</b>															
Western (LRS)	51,490	51,490	51,490	51,490	51,490	51,490	51,490	51,490	51,490	51,490	51,490	51,490	617,881		
PNM Wheeling	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	283,909	3,406,903		
NORA	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	5,037	60,441		
Jemez	3,189	5,155	2,983	3,360	6,700	5,242	1,789	1,219	6,798	22,234	26,122	13,473	98,264		
Tri-State	908	1,468	849	957	1,907	1,492	510	347	1,935	6,328	7,428	3,835	27,964		
<b>Other Costs</b>															
Norton-STA debt service													-		
Dispatch Center	197,169	197,169	197,169	197,169	197,169	197,169	197,169	197,169	197,169	197,169	197,169	197,169	2,366,031		
Less Kirtland Credit	(46,814)	(47,357)	(45,323)	(43,330)	(41,652)	(41,712)	(46,282)	(43,958)	(46,725)	(47,384)	(46,085)	(46,491)	(543,112)		
Administrative Costs	184,185	184,185	184,185	184,185	184,185	184,185	184,185	184,185	184,185	184,185	184,185	184,185	2,210,220		
<b>Summary</b>															
Demand Charges	778,725	780,709	779,952	785,612	791,580	789,647	780,642	782,232	1,326,634	1,342,620	1,348,907	1,332,260	11,619,519		
Energy Charges	3,133,335	3,217,058	3,126,175	3,058,246	3,261,686	3,577,817	2,558,880	3,155,219	2,246,373	2,097,115	1,821,328	2,399,433	33,652,664		
Customer Charges															
Los Alamos Resource Total	3,912,060	3,997,767	3,906,126	3,843,857	4,053,266	4,367,464	3,339,521	3,937,452	3,573,006	3,439,735	3,170,236	3,731,692	45,272,183	573,967	\$ 78.88

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	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total	Total MWh	Cost per MWh
<b>Department of Energy Resources</b>															
<b>Generation</b>															
Combustion Turbine														123,590	
Western Demand	93,371	93,371	93,371	93,371	93,371	93,371	93,371	93,371	93,371	93,371	93,371	93,371	1,120,446		
Western Energy	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	1,027,104	69,979	\$ 30.69
Western Peaking Capacity/TX	27,038	27,038	27,038	27,038	27,038	27,038	27,038	27,038	27,038	27,038	27,038	27,038	324,450		
<b>Transmission</b>															
562/571 115KV O&M	38,812	52,581	50,118	32,047	40,652	46,587	38,575	40,355	43,323	42,433	54,005	40,652	520,140		
Maintenance Projects	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	750,000		
SCADA O&M	78,648	106,548	101,557	64,939	82,376	94,402	78,167	81,775	87,788	85,984	109,434	82,376	1,053,993		
<b>Other Costs</b>															
SCADA Backup Control Center	161	161	161	161	161	161	161	161	161	161	161	161	1,930		
SCADA IT Investment	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	346,810		
Power Grid Infrastructure Project	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	388,956		
TA03 Substation	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	618,343		
<b>Summary</b>															
Demand Charges	413,372	455,040	447,586	392,897	418,939	436,900	412,653	418,041	427,022	424,328	459,350	418,939	5,125,068		
Energy Charges	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	85,592	1,027,104		
Customer Charges															
Department of Energy Total	498,964	540,632	533,178	478,489	504,531	522,492	498,245	503,633	512,614	509,920	544,942	504,531	6,152,171	193,569	31.78

