

Overview of the Power Pool (ECA) Budget Process

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Loads and Resources
Projected for
LANL, LAC & KAFB/SNL

2

Review Adopted LAC
Budget for Electric
Production & Electric
Distribution

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Obtain LANL Resource
Cost & Capital Projections

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Calculate LAC Resource
Cost & Capital Projections

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Prepare budget based on
Operating Procedures,
ECA & Power Purchase
Arrangements

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Present 24-Month Budget
to the Power Pool
Operating Committee for
Approval

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Present 24-Month Budget
to the Board of Public
Utilities for Approval

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Present 24-Month Budget
to the County Council for
Approval

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Submit 24-Month Budget
to NNSA Contracting
Officer

**THE FOLLOWING TABLES WILL
BE UNDER THE TERM OF THE
2026 ECA, PLANNED TO BE IN
EFFECT AUGUST 1, 2026**

Loads and Resources FY 2027

	Loads												
LAC FY27	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Totals
LANL Load Forecast LAPP	47,501	47,343	45,995	44,394	47,657	51,625	50,295	47,751	47,483	44,198	40,401	49,251	563,893
LAC Load Forecast MWh LAPP	50,670	51,099	46,667	49,457	50,288	52,089	47,128	41,768	40,513	39,210	43,024	45,793	557,705
LAPP LOAD	47,501	47,343	45,995	44,394	47,657	51,625	50,295	47,751	47,483	44,198	40,401	49,251	563,893
Total Generation (MWh)	Generation & Expenses												
El Vado	287	729	345	118	-	1,250	-	-	114	610	407	113	3,971
Abiquiu	1,793	1,893	2,574	2,428	1,937	1,536	354	55	398	3,995	5,936	3,323	26,223
Laramie	6,859	6,653	5,400	4,393	4,180	6,014	6,064	6,352	6,084	4,759	4,165	4,721	65,644
PV Landfill	-	-	-	-	-	-	-	-	-	-	-	-	1
PPA Foxtail Flats PV Tot	-	-	-	-	-	-	-	-	-	31,258	40,965	37,041	109,264
WAPA LAC, Firm	300	295	247	261	249	259	351	317	329	255	283	287	3,432
WAPA DOE, Firm	4,154	4,383	3,575	2,758	2,795	2,398	4,183	4,398	4,608	4,585	5,375	5,729	48,941
PPA DAY	24,171	22,424	20,020	18,249	18,351	18,935	19,071	19,771	21,017	-	-	-	182,008
PPA Night	16,796	17,619	19,234	20,579	24,326	27,247	26,336	23,210	21,017	15,639	11,644	15,522	239,170

Loads and Resources FY 2028

	Loads												
LAC FY28	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Totals
LANL Load Forecast LAPP	56,783	56,837	55,423	56,415	59,969	63,618	61,278	58,893	58,446	55,245	51,263	58,905	693,076
LAC Load Forecast MWh LAPP	53,203	53,654	49,000	51,930	52,802	54,694	49,484	43,856	42,538	41,171	45,175	48,083	585,590
LAPP LOAD	56,783	56,837	55,423	56,415	59,969	63,618	61,278	58,893	58,446	55,245	51,263	58,905	693,076
Total Generation (MWh)	Generation & Expenses												
El Vado	287	729	345	118	-	1,250	-	-	114	610	407	113	3,971
Abiquiu	1,793	1,893	2,574	2,428	1,937	1,536	354	55	398	3,995	5,936	3,323	26,223
Laramie	6,859	6,653	5,400	4,393	4,180	6,014	6,064	6,352	6,084	4,759	4,165	4,721	65,644
PV Landfill	-	-	-	-	-	-	-	-	-	-	-	-	1
PPA Foxtail Flats PV Tot	79,403	71,564	60,634	53,486	40,881	36,436	40,914	44,914	58,243	69,703	90,522	88,067	734,767
WAPA LAC, Firm	300	295	247	261	249	259	351	317	329	255	283	287	3,432
WAPA DOE, Firm	4,154	4,383	3,575	2,758	2,795	2,398	4,183	4,398	4,608	4,585	5,375	5,729	48,941
PPA DAY	-	-	-	-	-	-	-	-	-	-	-	-	-
PPA Night	20,602	21,796	23,854	26,950	31,343	34,323	32,707	29,226	26,498	20,610	16,098	19,287	303,296

LAC Resources Expenditures FY 2027

	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Total	Total MWh	Cost per MWh
Los Alamos County Resources															
Generation															
El Vado Demand Charge	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	165,996		
El Vado Energy Charge	81,264	81,264	81,264	81,264	81,264	81,264	81,264	81,264	81,264	81,264	81,264	81,264	975,162	3,971	\$ 287.37
Abiquiu Demand Charge	70,863	70,863	70,863	70,863	70,863	70,863	70,863	70,863	70,863	70,863	70,863	70,863	850,353		
Abiquiu Energy Charge	213,623	213,623	213,623	213,623	213,623	213,623	213,623	213,623	213,623	213,623	213,623	213,623	2,563,475	26,223	\$ 130.18
Laramie River Station Demand	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	1,240,715		
Laramie River Station Energy	71,607	71,607	71,607	71,607	71,607	71,607	71,607	71,607	71,607	71,607	71,607	71,607	859,285	65,644	\$ 31.99
WAPA Demand	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	75,000		
WAPA Energy	3,944	3,944	3,944	3,944	3,944	3,944	3,944	3,944	3,944	3,944	3,944	3,944	47,331	3,432	\$ 35.64
Other Purchased Power (MWh)	1,403,417	1,403,417	1,403,417	1,403,417	1,403,417	1,403,417	1,403,417	1,403,417	1,403,417	1,403,417	1,403,417	1,403,417	16,840,998	421,025	\$ 40.00
Economy Sales	-	-	-	-	-	-	-	-	-	(620,171)	(620,171)	(620,171)	(1,860,514)	(49,116)	\$ (37.88)
LRS Sales	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(2,100,000)	(65,644)	\$ (31.99)
NA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
Foxtail Flats Battery Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 110.96
Foxtail Flats Energy	-	-	-	-	-	-	-	-	-	1,379,642	1,379,642	1,379,642	4,138,926	109,264	\$ 37.88
Transmission															
LRS	21,769	21,769	21,769	21,769	21,769	21,769	21,769	21,769	21,769	21,769	21,769	21,769	261,223		
PNM Wheeling	313,426	313,426	313,426	313,426	313,426	313,426	313,426	313,426	313,426	313,426	313,426	313,426	3,761,111		
NORA	3,060	3,060	3,060	3,060	3,060	3,060	3,060	3,060	3,060	3,060	3,060	3,060	36,720		
Jemez	5,849	5,849	5,849	5,849	5,849	5,849	5,849	5,849	5,849	5,849	5,849	5,849	70,182		
Tri-State	3,333	3,333	3,333	3,333	3,333	3,333	3,333	3,333	3,333	3,333	3,333	3,333	40,000		
Other Costs															
Norton-STA debt service	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Dispatch Center	244,721	244,721	244,721	244,721	244,721	244,721	244,721	244,721	244,721	244,721	244,721	244,721	2,936,657		
Less Kirtland Credit	(28,101)	(28,101)	(28,101)	(28,101)	(28,101)	(28,101)	(28,101)	(28,101)	(28,101)	(28,101)	(28,101)	(28,101)	(337,207)		
Administrative Costs	197,766	197,766	197,766	197,766	197,766	197,766	197,766	197,766	197,766	197,766	197,766	197,766	2,373,193		
PV landfill	21,542	21,542	21,542	21,542	21,542	21,542	21,542	21,542	21,542	21,542	21,542	21,542	258,500		
Summary															
Demand Charges	893,008	893,008	893,008	893,008	893,008	893,008	893,008	893,008	893,008	893,008	893,008	893,008	10,716,094		
Energy Charges	1,897,173	1,897,173	1,897,173	1,897,173	1,897,173	1,897,173	1,897,173	1,897,173	1,897,173	2,656,643	2,656,643	2,656,643	25,044,486		
Customer Charges															
Los Alamos Resource Total	2,790,181	2,790,181	2,790,181	2,790,181	2,790,181	2,790,181	2,790,181	2,790,181	2,790,181	3,549,651	3,549,651	3,549,651	35,760,580	514,799	\$69.47

DOE Resources Expenditures FY 2027

	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Total	Total MWh	Cost per MWh
Department of Energy Resources															
Generation															
Combustion Turbine	-	-	-	-	-	-	-	-	-	-	-	-	-	119,640	
WAPA Demand	98,424	98,424	98,424	98,424	98,424	98,424	98,424	98,424	98,424	98,424	98,424	98,424	1,181,092		
WAPA Energy	70,462	70,462	70,462	70,462	70,462	70,462	70,462	70,462	70,462	70,462	70,462	70,462	845,539	69,979	\$ 28.96
WAPA Peaking Capacity/TX	25,498	25,498	25,498	25,498	25,498	25,498	25,498	25,498	25,498	25,498	25,498	25,498	305,982		
Transmission															
562/571 115KV O&M	100,386	96,801	88,196	83,894	97,518	103,971	126,917	102,537	95,367	119,746	102,537	122,614	1,240,484		
Maintenance Projects	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	750,000		
SCADA O&M	85,410	82,359	75,038	71,378	82,969	88,460	107,982	87,240	81,139	101,881	87,240	104,322	1,055,419		
Other Costs															
SCADA Backup Control Center	161	161	161	161	161	161	161	161	161	161	161	161	1,930		
SCADA IT Investment	28,901	28,901	28,901	28,901									115,603		
Power Grid Infrastructure Project	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	388,956		
TA03 Substation	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	618,343		
Summary															
Demand Charges	485,222	478,586	462,661	454,698	451,012	462,956	505,424	460,302	447,031	492,153	460,302	497,461	5,657,808		
Energy Charges	70,462	70,462	70,462	70,462	70,462	70,462	70,462	70,462	70,462	70,462	70,462	70,462	845,539		
Customer Charges															
Department of Energy Total	555,683	549,048	533,122	525,160	521,474	533,418	575,886	530,764	517,493	562,614	530,764	567,923	6,503,347	189,619	34.30

LAC Resources Expenditures FY 2028

	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Jan-28	Feb-28	Mar-28	Apr-28	May-28	Jun-28	Total	Total MWh	Cost per MWh
Los Alamos County Resources															
Generation															
El Vado Demand Charge	101,858	101,858	101,858	101,858	101,858	101,858	101,858	101,858	101,858	101,858	101,858	101,858	1,222,296		
El Vado Energy Charge	82,838	82,838	82,838	82,838	82,838	82,838	82,838	82,838	82,838	82,838	82,838	82,838	994,052	3,971	\$ 558.13
Abiquiu Demand Charge	54,804	54,804	54,804	54,804	54,804	54,804	54,804	54,804	54,804	54,804	54,804	54,804	657,647		
Abiquiu Energy Charge	28,785	28,785	28,785	28,785	28,785	28,785	28,785	28,785	28,785	28,785	28,785	28,785	345,415	26,223	\$ 38.25
Laramie River Station Demand	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	103,393	1,240,715		
Laramie River Station Energy	80,357	80,357	80,357	80,357	80,357	80,357	80,357	80,357	80,357	80,357	80,357	80,357	964,285	65,644	\$ 33.59
WAPA Demand	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	75,000		
WAPA Energy	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	50,000	3,432	\$ 36.42
Other Purchased Power (MWh)	1,026,270	1,026,270	1,026,270	1,026,270	1,026,270	1,026,270	1,026,270	1,026,270	1,026,270	1,026,270	1,026,270	1,026,270	12,315,240	307,881	\$ 40.00
Economy Sales	(1,349,644)	(1,349,644)	(1,349,644)	(1,349,644)	(1,349,644)	(1,349,644)	(1,349,644)	(1,349,644)	(1,349,644)	(1,349,644)	(1,349,644)	(1,349,644)	(16,195,733)	(427,554)	\$ (37.88)
LRS Sales	(183,750)	(183,750)	(183,750)	(183,750)	(183,750)	(183,750)	(183,750)	(183,750)	(183,750)	(183,750)	(183,750)	(183,750)	(2,205,000)	(65,644)	\$ (33.59)
NA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
Foxtail Flats Battery Storage	810,000	810,000	810,000	810,000	810,000	810,000	810,000	810,000	810,000	810,000	810,000	810,000	9,720,000	116,800	\$ 110.96
Foxtail Flats Energy	2,319,414	2,319,414	2,319,414	2,319,414	2,319,414	2,319,414	2,319,414	2,319,414	2,319,414	2,319,414	2,319,414	2,319,414	27,832,963	734,767	\$ 37.88
Transmission															
LRS	22,857	22,857	22,857	22,857	22,857	22,857	22,857	22,857	22,857	22,857	22,857	22,857	274,284		
PNM Wheeling	329,076	329,076	329,076	329,076	329,076	329,076	329,076	329,076	329,076	329,076	329,076	329,076	3,948,917		
NORA	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	38,556		
Jemez	6,141	6,141	6,141	6,141	6,141	6,141	6,141	6,141	6,141	6,141	6,141	6,141	73,691		
Tri-State	3,500	3,500	3,500	3,500	3,500	3,500	3,500	3,500	3,500	3,500	3,500	3,500	42,000		
Other Costs															
Norton-STA debt service	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Dispatch Center	188,394	188,394	188,394	188,394	188,394	188,394	188,394	188,394	188,394	188,394	188,394	188,394	2,260,733		
Less Kirtland Credit	(29,506)	(29,506)	(29,506)	(29,506)	(29,506)	(29,506)	(29,506)	(29,506)	(29,506)	(29,506)	(29,506)	(29,506)	(354,067)		
Administrative Costs	208,075	208,075	208,075	208,075	208,075	208,075	208,075	208,075	208,075	208,075	208,075	208,075	2,496,902		
Summary															
Demand Charges	1,651,394	1,651,394	1,651,394	1,651,394	1,651,394	1,651,394	1,651,394	1,651,394	1,651,394	1,651,394	1,651,394	1,651,394	19,816,731		
Energy Charges	2,165,097	2,165,097	2,165,097	2,165,097	2,165,097	2,165,097	2,165,097	2,165,097	2,165,097	2,165,097	2,165,097	2,165,097	25,981,165		
Customer Charges															
Los Alamos Resource Total	3,816,491	3,816,491	3,816,491	3,816,491	3,816,491	3,816,491	3,816,491	3,816,491	3,816,491	3,816,491	3,816,491	3,816,491	45,797,896	765,520	\$59.83

DOE Resources Expenditures FY 2028

	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Jan-28	Feb-28	Mar-28	Apr-28	May-28	Jun-28	Total	Total MWh	Cost per MWh
Department of Energy Resources															
Generation															
Combustion Turbine	-	-	-	-	-	-	-	-	-	-	-	-	-	122,808	
WAPA Demand	101,377	101,377	101,377	101,377	101,377	101,377	101,377	101,377	101,377	101,377	101,377	101,377	1,216,524		
WAPA Energy	72,575	72,575	72,575	72,575	72,575	72,575	72,575	72,575	72,575	72,575	72,575	72,575	870,905	69,979	\$ 29.83
WAPA Peaking Capacity/TX	26,263	26,263	26,263	26,263	26,263	26,263	26,263	26,263	26,263	26,263	26,263	26,263	315,161		
Transmission															
562/571 115KV O&M	103,398	99,705	90,842	86,411	100,443	107,090	130,724	105,613	98,228	123,339	105,613	126,293	1,277,699		
Maintenance Projects	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	750,000		
SCADA O&M	87,972	84,830	77,290	73,519	85,458	91,114	111,222	89,857	83,573	104,938	89,857	107,451	1,087,082		
Other Costs															
SCADA Backup Control Center	161	161	161	161	161	161	161	161	161	161	161	161	1,930		
SCADA IT Investment													-		
Power Grid Infrastructure Project	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	32,413	388,956		
TA03 Substation	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	51,529	618,343		
Summary															
Demand Charges	465,612	458,778	442,375	434,173	460,145	472,447	516,189	469,713	456,044	502,519	469,713	507,987	5,655,694		
Energy Charges	72,575	72,575	72,575	72,575	72,575	72,575	72,575	72,575	72,575	72,575	72,575	72,575	870,905		
Customer Charges															
Department of Energy Total	538,188	531,353	514,950	506,749	532,720	545,022	588,764	542,289	528,619	575,095	542,289	580,562	6,526,600	192,787	33.85

Questions?

