

Loads and Resources FY 2027

| LAC FY27 | Loads | | | | | | | | | | | | Totals |
|----------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|
| | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | |
| LANL Load Forecast LAPP | 47,501 | 47,343 | 45,995 | 44,394 | 47,657 | 51,625 | 50,295 | 47,751 | 47,483 | 44,198 | 40,401 | 49,251 | 563,893 |
| LAC Load Forecast MWh LAPP | 50,670 | 51,099 | 46,667 | 49,457 | 50,288 | 52,089 | 47,128 | 41,768 | 40,513 | 39,210 | 43,024 | 45,793 | 557,705 |
| LAPP LOAD | 47,501 | 47,343 | 45,995 | 44,394 | 47,657 | 51,625 | 50,295 | 47,751 | 47,483 | 44,198 | 40,401 | 49,251 | 563,893 |
| | 47,501 | 47,343 | 45,995 | 44,394 | 47,657 | 51,625 | 50,295 | 47,751 | 47,483 | 44,989 | 45,990 | 49,251 | |

| Total Generation (MWh) | Generation & Expenses | | | | | | | | | | | | |
|-------------------------------------|-----------------------|--------|--------|--------|--------|--------|--------|--------|--------|-----------|-----------|-----------|---------|
| El Vado | 287 | 729 | 345 | 118 | - | 1,250 | - | - | 114 | 610 | 407 | 113 | 3,971 |
| Abiquiu | 1,793 | 1,893 | 2,574 | 2,428 | 1,937 | 1,536 | 354 | 55 | 398 | 3,995 | 5,936 | 3,323 | 26,223 |
| Laramie | 6,859 | 6,653 | 5,400 | 4,393 | 4,180 | 6,014 | 6,064 | 6,352 | 6,084 | 4,759 | 4,165 | 4,721 | 65,644 |
| PV Landfill | - | - | - | - | - | - | - | - | - | - | - | - | 1 |
| PPA Foxtail Flats PV Tot | - | - | - | - | - | - | - | - | - | 19,220.38 | 22,075.89 | 22,560.08 | 63,856 |
| PPA Foxtail Flats BESS fixed charge | - | - | - | - | - | - | - | - | - | - | - | - | - |
| WAPA LAC, Firm | 300 | 295 | 247 | 261 | 249 | 259 | 351 | 317 | 329 | 255 | 283 | 287 | 3,432 |
| WAPA DOE, Firm | 5,832 | 5,832 | 5,832 | 5,832 | 5,832 | 5,832 | 5,832 | 5,832 | 5,832 | 5,832 | 5,832 | 5,832 | 69,979 |
| PPA DAY | 23,181 | 21,613 | 18,869 | 16,805 | 17,045 | 17,527 | 18,379 | 19,112 | 20,405 | - | - | 1,655 | 174,590 |
| PPA Night | 16,109 | 16,981 | 18,129 | 18,950 | 22,595 | 25,221 | 25,380 | 22,436 | 20,405 | 15,079 | 11,457 | 15,482 | 228,223 |

Loads and Resources FY 2028

| | Loads | | | | | | | | | | | | |
|----------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|
| LAC FY28 | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Totals |
| LANL Load Forecast LAPP | 56,783 | 56,837 | 55,423 | 56,415 | 59,969 | 63,618 | 61,278 | 58,893 | 58,446 | 55,245 | 51,263 | 58,905 | 693,076 |
| LAC Load Forecast MWh LAPP | 53,203 | 53,654 | 49,000 | 51,930 | 52,802 | 54,694 | 49,484 | 43,856 | 42,538 | 41,171 | 45,175 | 48,083 | 585,590 |
| LAPP LOAD | 56,783 | 56,837 | 55,423 | 56,415 | 59,969 | 63,618 | 61,278 | 58,893 | 58,446 | 55,245 | 51,263 | 58,905 | 693,076 |
| | 59,989 | 59,339 | 56,851 | 56,415 | 59,969 | 63,618 | 61,278 | 58,893 | 58,446 | 58,896 | 62,330 | 64,258 | 720,282 |

| Total Generation (MWh) | Generation & Expenses | | | | | | | | | | | | |
|--|-----------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|-------|--------|----------------|
| El Vado | 287 | 729 | 345 | 118 | - | 1,250 | - | - | 114 | 610 | 407 | 113 | 3,971 |
| Abiquiu | 1,793 | 1,893 | 2,574 | 2,428 | 1,937 | 1,536 | 354 | 55 | 398 | 3,995 | 5,936 | 3,323 | 26,223 |
| Laramie | 6,859 | 6,653 | 5,400 | 4,393 | 4,180 | 6,014 | 6,064 | 6,352 | 6,084 | 4,759 | 4,165 | 4,721 | 65,644 |
| PV Landfill | - | - | - | - | - | - | - | - | - | - | - | - | 1 |
| PPA Foxtail Flats PV Tot | 42772 | 40163 | 35856 | 30710 | 22011 | 18554 | 21797 | 24773 | 33795 | 38441 | 44152 | 45120 | 398,145 |
| FTF - BESS | 32852 | 30243 | 26256 | 20790 | 12411 | 8634 | 11877 | 15813 | 23875 | 28841 | 34232 | 35520 | 281,345 |
| PPA Foxtail Flats BESS fixed charge | - | - | - | - | - | - | - | - | - | - | - | - | - |
| WAPA LAC, Firm | 300 | 295 | 247 | 261 | 249 | 259 | 351 | 317 | 329 | 255 | 283 | 287 | 3,432 |
| WAPA DOE, Firm | 4,154 | 4,383 | 3,575 | 2,758 | 2,795 | 2,398 | 4,183 | 4,398 | 4,608 | 4,585 | 5,375 | 5,729 | 48,941 |
| PPA DAY | - | - | - | 3,110 | 11,234 | 15,218 | 11,807 | 9,083 | 2,623 | - | - | - | 53,074 |
| PPA Night | 13,162 | 14,356 | 16,654 | 19,510 | 24,143 | 26,883 | 25,267 | 22,506 | 19,058 | 13,410 | 8,658 | 12,087 | 215,696 |

LAC Resources Expenditures FY 2027

| | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 | Mar-27 | Apr-27 | May-27 | Jun-27 | Total | Total MWh | Cost per MWh |
|------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|-----------|--------------|
| Los Alamos County Resources | | | | | | | | | | | | | | | |
| Generation | | | | | | | | | | | | | | | |
| El Vado Demand Charge | 13,833 | 13,833 | 13,833 | 13,833 | 13,833 | 13,833 | 13,833 | 13,833 | 13,833 | 13,833 | 13,833 | 13,833 | 165,996 | | |
| El Vado Energy Charge | 81,264 | 81,264 | 81,264 | 81,264 | 81,264 | 81,264 | 81,264 | 81,264 | 81,264 | 81,264 | 81,264 | 81,264 | 975,162 | 3,971 | \$ 287.37 |
| Abiquiu Demand Charge | 70,863 | 70,863 | 70,863 | 70,863 | 70,863 | 70,863 | 70,863 | 70,863 | 70,863 | 70,863 | 70,863 | 70,863 | 850,353 | | |
| Abiquiu Energy Charge | 213,623 | 213,623 | 213,623 | 213,623 | 213,623 | 213,623 | 213,623 | 213,623 | 213,623 | 213,623 | 213,623 | 213,623 | 2,563,475 | 26,223 | \$ 130.18 |
| Laramie River Station Demand | 103,393 | 103,393 | 103,393 | 103,393 | 103,393 | 103,393 | 103,393 | 103,393 | 103,393 | 103,393 | 103,393 | 103,393 | 1,240,715 | | |
| Laramie River Station Energy | 71,607 | 71,607 | 71,607 | 71,607 | 71,607 | 71,607 | 71,607 | 71,607 | 71,607 | 71,607 | 71,607 | 71,607 | 859,285 | 65,644 | \$ 31.99 |
| WAPA Demand | 6,250 | 6,250 | 6,250 | 6,250 | 6,250 | 6,250 | 6,250 | 6,250 | 6,250 | 6,250 | 6,250 | 6,250 | 75,000 | | |
| WAPA Energy | 3,944 | 3,944 | 3,944 | 3,944 | 3,944 | 3,944 | 3,944 | 3,944 | 3,944 | 3,944 | 3,944 | 3,944 | 47,331 | 3,432 | \$ 35.64 |
| Other Purchased Power (MWh) | 1,342,710 | 1,342,710 | 1,342,710 | 1,342,710 | 1,342,710 | 1,342,710 | 1,342,710 | 1,342,710 | 1,342,710 | 1,342,710 | 1,342,710 | 1,342,710 | 16,112,520 | 402,813 | \$ 40.00 |
| Economy Sales | - | - | - | - | - | - | - | - | - | (80,558) | (80,558) | (80,558) | (241,674) | (6,380) | \$ (37.88) |
| LRS Sales | (175,000) | (175,000) | (175,000) | (175,000) | (175,000) | (175,000) | (175,000) | (175,000) | (175,000) | (175,000) | (175,000) | (175,000) | (2,100,000) | (65,644) | \$ (31.99) |
| NA | - | - | - | - | - | - | - | - | - | - | - | - | - | - | \$ - |
| Foxtail Flats Battery Storage | - | - | - | - | - | - | - | - | - | - | - | - | - | - | \$ - |
| Foxtail Flats Energy | - | - | - | - | - | - | - | - | - | 806,288 | 806,288 | 806,288 | 2,418,865 | 63,856 | \$ 37.88 |
| Transmission | | | | | | | | | | | | | | | |
| LRS | 21,769 | 21,769 | 21,769 | 21,769 | 21,769 | 21,769 | 21,769 | 21,769 | 21,769 | 21,769 | 21,769 | 21,769 | 261,223 | | |
| PNM Wheeling | 313,426 | 313,426 | 313,426 | 313,426 | 313,426 | 313,426 | 313,426 | 313,426 | 313,426 | 313,426 | 313,426 | 313,426 | 3,761,111 | | |
| NORA | 3,060 | 3,060 | 3,060 | 3,060 | 3,060 | 3,060 | 3,060 | 3,060 | 3,060 | 3,060 | 3,060 | 3,060 | 36,720 | | |
| Jemez | 5,849 | 5,849 | 5,849 | 5,849 | 5,849 | 5,849 | 5,849 | 5,849 | 5,849 | 5,849 | 5,849 | 5,849 | 70,182 | | |
| Tri-State | 3,333 | 3,333 | 3,333 | 3,333 | 3,333 | 3,333 | 3,333 | 3,333 | 3,333 | 3,333 | 3,333 | 3,333 | 40,000 | | |
| Other Costs | | | | | | | | | | | | | | | |
| Norton-STA debt service | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Dispatch Center | 244,721 | 244,721 | 244,721 | 244,721 | 244,721 | 244,721 | 244,721 | 244,721 | 244,721 | 244,721 | 244,721 | 244,721 | 2,936,657 | | |
| Less Kirtland Credit | (28,101) | (28,101) | (28,101) | (28,101) | (28,101) | (28,101) | (28,101) | (28,101) | (28,101) | (28,101) | (28,101) | (28,101) | (337,207) | | |
| Administrative Costs | 197,766 | 197,766 | 197,766 | 197,766 | 197,766 | 197,766 | 197,766 | 197,766 | 197,766 | 197,766 | 197,766 | 197,766 | 2,373,193 | | |
| PV landfill | 21,542 | 21,542 | 21,542 | 21,542 | 21,542 | 21,542 | 21,542 | 21,542 | 21,542 | 21,542 | 21,542 | 21,542 | 258,500 | | |
| Summary | | | | | | | | | | | | | | | |
| Demand Charges | 893,008 | 893,008 | 893,008 | 893,008 | 893,008 | 893,008 | 893,008 | 893,008 | 893,008 | 893,008 | 893,008 | 893,008 | 10,716,094 | | |
| Energy Charges | 1,622,844 | 1,622,844 | 1,622,844 | 1,622,844 | 1,622,844 | 1,622,844 | 1,622,844 | 1,622,844 | 1,622,844 | 2,348,574 | 2,348,574 | 2,348,574 | 21,651,313 | | |
| Attachment A | | | | | | | | | | | | | | | |
| Los Alamos Resource Total | 2,515,851 | 2,515,851 | 2,515,851 | 2,515,851 | 2,515,851 | 2,515,851 | 2,515,851 | 2,515,851 | 2,515,851 | 3,241,582 | 3,241,582 | 3,241,582 | 32,367,407 | 493,915 | \$65.53 |

DOE Resources Expenditures FY 2027

| | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 | Mar-27 | Apr-27 | May-27 | Jun-27 | Total | Total MWh | Cost per MWh |
|---------------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----------|-----------|--------------|
| Department of Energy Resources | | | | | | | | | | | | | | | |
| Generation | | | | | | | | | | | | | | | |
| Combustion Turbine | - | - | - | - | - | - | - | - | - | - | - | - | - | 119,640 | |
| WAPA Demand | 98,424 | 98,424 | 98,424 | 98,424 | 98,424 | 98,424 | 98,424 | 98,424 | 98,424 | 98,424 | 98,424 | 98,424 | 1,181,092 | | |
| WAPA Energy | 70,462 | 70,462 | 70,462 | 70,462 | 70,462 | 70,462 | 70,462 | 70,462 | 70,462 | 70,462 | 70,462 | 70,462 | 845,539 | 69,979 | \$ 28.96 |
| WAPA Peaking Capacity/TX | 25,498 | 25,498 | 25,498 | 25,498 | 25,498 | 25,498 | 25,498 | 25,498 | 25,498 | 25,498 | 25,498 | 25,498 | 305,982 | | |
| Transmission | | | | | | | | | | | | | | | |
| 562/571 115KV O&M | 100,386 | 96,801 | 88,196 | 83,894 | 97,518 | 103,971 | 126,917 | 102,537 | 95,367 | 119,746 | 102,537 | 122,614 | 1,240,484 | | |
| Maintenance Projects | 62,500 | 62,500 | 62,500 | 62,500 | 62,500 | 62,500 | 62,500 | 62,500 | 62,500 | 62,500 | 62,500 | 62,500 | 750,000 | | |
| SCADA O&M | 85,410 | 82,359 | 75,038 | 71,378 | 82,969 | 88,460 | 107,982 | 87,240 | 81,139 | 101,881 | 87,240 | 104,322 | 1,055,419 | | |
| Other Costs | | | | | | | | | | | | | | | |
| SCADA Backup Control Center | 161 | 161 | 161 | 161 | 161 | 161 | 161 | 161 | 161 | 161 | 161 | 161 | 1,930 | | |
| SCADA IT Investment | 28,901 | 28,901 | 28,901 | 28,901 | | | | | | | | | 115,603 | | |
| Power Grid Infrastructure Project | 32,413 | 32,413 | 32,413 | 32,413 | 32,413 | 32,413 | 32,413 | 32,413 | 32,413 | 32,413 | 32,413 | 32,413 | 388,956 | | |
| TA03 Substation | 51,529 | 51,529 | 51,529 | 51,529 | 51,529 | 51,529 | 51,529 | 51,529 | 51,529 | 51,529 | 51,529 | 51,529 | 618,343 | | |
| Summary | | | | | | | | | | | | | | | |
| Demand Charges | 485,222 | 478,586 | 462,661 | 454,698 | 451,012 | 462,956 | 505,424 | 460,302 | 447,031 | 492,153 | 460,302 | 497,461 | 5,657,808 | | |
| Energy Charges | 70,462 | 70,462 | 70,462 | 70,462 | 70,462 | 70,462 | 70,462 | 70,462 | 70,462 | 70,462 | 70,462 | 70,462 | 845,539 | | |
| Customer Charges | | | | | | | | | | | | | | | |
| Department of Energy Total | 555,683 | 549,048 | 533,122 | 525,160 | 521,474 | 533,418 | 575,886 | 530,764 | 517,493 | 562,614 | 530,764 | 567,923 | 6,503,347 | 189,619 | 34.30 |

LAC Resources Expenditures FY 2028

| | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 | Jan-28 | Feb-28 | Mar-28 | Apr-28 | May-28 | Jun-28 | Total | Total MWh | Cost per MWh |
|------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|-----------|--------------|
| Los Alamos County Resources | | | | | | | | | | | | | | | |
| Generation | | | | | | | | | | | | | | | |
| El Vado Demand Charge | 101,858 | 101,858 | 101,858 | 101,858 | 101,858 | 101,858 | 101,858 | 101,858 | 101,858 | 101,858 | 101,858 | 101,858 | 1,222,296 | | |
| El Vado Energy Charge | 82,838 | 82,838 | 82,838 | 82,838 | 82,838 | 82,838 | 82,838 | 82,838 | 82,838 | 82,838 | 82,838 | 82,838 | 994,052 | 3,971 | \$ 558.13 |
| Abiquiu Demand Charge | 54,804 | 54,804 | 54,804 | 54,804 | 54,804 | 54,804 | 54,804 | 54,804 | 54,804 | 54,804 | 54,804 | 54,804 | 657,647 | | |
| Abiquiu Energy Charge | 28,785 | 28,785 | 28,785 | 28,785 | 28,785 | 28,785 | 28,785 | 28,785 | 28,785 | 28,785 | 28,785 | 28,785 | 345,415 | 26,223 | \$ 38.25 |
| Laramie River Station Demand | 103,393 | 103,393 | 103,393 | 103,393 | 103,393 | 103,393 | 103,393 | 103,393 | 103,393 | 103,393 | 103,393 | 103,393 | 1,240,715 | | |
| Laramie River Station Energy | 80,357 | 80,357 | 80,357 | 80,357 | 80,357 | 80,357 | 80,357 | 80,357 | 80,357 | 80,357 | 80,357 | 80,357 | 964,285 | 65,644 | \$ 33.59 |
| WAPA Demand | 6,250 | 6,250 | 6,250 | 6,250 | 6,250 | 6,250 | 6,250 | 6,250 | 6,250 | 6,250 | 6,250 | 6,250 | 75,000 | | |
| WAPA Energy | 4,167 | 4,167 | 4,167 | 4,167 | 4,167 | 4,167 | 4,167 | 4,167 | 4,167 | 4,167 | 4,167 | 4,167 | 50,000 | 3,432 | \$ 36.42 |
| Other Purchased Power (MWh) | 895,900 | 895,900 | 895,900 | 895,900 | 895,900 | 895,900 | 895,900 | 895,900 | 895,900 | 895,900 | 895,900 | 895,900 | 10,750,800 | 268,770 | \$ 40.00 |
| Economy Sales | (85,880) | (85,880) | (85,880) | (85,880) | (85,880) | (85,880) | (85,880) | (85,880) | (85,880) | (85,880) | (85,880) | (85,880) | (1,030,563) | (27,206) | \$ (37.88) |
| LRS Sales | (183,750) | (183,750) | (183,750) | (183,750) | (183,750) | (183,750) | (183,750) | (183,750) | (183,750) | (183,750) | (183,750) | (183,750) | (2,205,000) | (65,644) | \$ (33.59) |
| NA | - | - | - | - | - | - | - | - | - | - | - | - | - | - | \$ - |
| Foxtail Flats Battery Storage | 810,000 | 810,000 | 810,000 | 810,000 | 810,000 | 810,000 | 810,000 | 810,000 | 810,000 | 810,000 | 810,000 | 810,000 | 9,720,000 | 87,600 | \$ 110.96 |
| Foxtail Flats Energy | 1,256,811 | 1,256,811 | 1,256,811 | 1,256,811 | 1,256,811 | 1,256,811 | 1,256,811 | 1,256,811 | 1,256,811 | 1,256,811 | 1,256,811 | 1,256,811 | 15,081,733 | 398,145 | \$ 37.88 |
| Transmission | | | | | | | | | | | | | | | |
| LRS | 22,857 | 22,857 | 22,857 | 22,857 | 22,857 | 22,857 | 22,857 | 22,857 | 22,857 | 22,857 | 22,857 | 22,857 | 274,284 | | |
| PNM Wheeling | 329,076 | 329,076 | 329,076 | 329,076 | 329,076 | 329,076 | 329,076 | 329,076 | 329,076 | 329,076 | 329,076 | 329,076 | 3,948,917 | | 195,436 |
| NORA | 3,213 | 3,213 | 3,213 | 3,213 | 3,213 | 3,213 | 3,213 | 3,213 | 3,213 | 3,213 | 3,213 | 3,213 | 38,556 | | |
| Jemez | 6,141 | 6,141 | 6,141 | 6,141 | 6,141 | 6,141 | 6,141 | 6,141 | 6,141 | 6,141 | 6,141 | 6,141 | 73,691 | | |
| Tri-State | 3,500 | 3,500 | 3,500 | 3,500 | 3,500 | 3,500 | 3,500 | 3,500 | 3,500 | 3,500 | 3,500 | 3,500 | 42,000 | | |
| Other Costs | | | | | | | | | | | | | | | |
| Norton-STA debt service | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Dispatch Center | 188,394 | 188,394 | 188,394 | 188,394 | 188,394 | 188,394 | 188,394 | 188,394 | 188,394 | 188,394 | 188,394 | 188,394 | 2,260,733 | | |
| Less Kirtland Credit | (29,506) | (29,506) | (29,506) | (29,506) | (29,506) | (29,506) | (29,506) | (29,506) | (29,506) | (29,506) | (29,506) | (29,506) | (354,067) | | |
| Administrative Costs | 208,075 | 208,075 | 208,075 | 208,075 | 208,075 | 208,075 | 208,075 | 208,075 | 208,075 | 208,075 | 208,075 | 208,075 | 2,496,902 | | |
| Summary | | | | | | | | | | | | | | | |
| Demand Charges | 1,651,394 | 1,651,394 | 1,651,394 | 1,651,394 | 1,651,394 | 1,651,394 | 1,651,394 | 1,651,394 | 1,651,394 | 1,651,394 | 1,651,394 | 1,651,394 | 19,816,731 | | |
| Energy Charges | 2,235,889 | 2,235,889 | 2,235,889 | 2,235,889 | 2,235,889 | 2,235,889 | 2,235,889 | 2,235,889 | 2,235,889 | 2,235,889 | 2,235,889 | 2,235,889 | 26,830,664 | | |
| Los Alamos Resource Total | 3,887,283 | 3,887,283 | 3,887,283 | 3,887,283 | 3,887,283 | 3,887,283 | 3,887,283 | 3,887,283 | 3,887,283 | 3,887,283 | 3,887,283 | 3,887,283 | 46,647,395 | 760,935 | \$61.30 |

Attachment A

DOE Resources Expenditures FY 2028

| | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 | Jan-28 | Feb-28 | Mar-28 | Apr-28 | May-28 | Jun-28 | Total | Total MWh | Cost per MWh |
|---------------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----------|-----------|--------------|
| Department of Energy Resources | | | | | | | | | | | | | | | |
| Generation | | | | | | | | | | | | | | | |
| Combustion Turbine | - | - | - | - | - | - | - | - | - | - | - | - | - | 122,808 | |
| WAPA Demand | 101,377 | 101,377 | 101,377 | 101,377 | 101,377 | 101,377 | 101,377 | 101,377 | 101,377 | 101,377 | 101,377 | 101,377 | 1,216,524 | | |
| WAPA Energy | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 870,905 | 69,979 | \$ 29.83 |
| WAPA Peaking Capacity/TX | 26,263 | 26,263 | 26,263 | 26,263 | 26,263 | 26,263 | 26,263 | 26,263 | 26,263 | 26,263 | 26,263 | 26,263 | 315,161 | | |
| Transmission | | | | | | | | | | | | | | | |
| 562/571 115KV O&M | 103,398 | 99,705 | 90,842 | 86,411 | 100,443 | 107,090 | 130,724 | 105,613 | 98,228 | 123,339 | 105,613 | 126,293 | 1,277,699 | | |
| Maintenance Projects | 62,500 | 62,500 | 62,500 | 62,500 | 62,500 | 62,500 | 62,500 | 62,500 | 62,500 | 62,500 | 62,500 | 62,500 | 750,000 | | |
| SCADA O&M | 87,972 | 84,830 | 77,290 | 73,519 | 85,458 | 91,114 | 111,222 | 89,857 | 83,573 | 104,938 | 89,857 | 107,451 | 1,087,082 | | |
| Other Costs | | | | | | | | | | | | | | | |
| SCADA Backup Control Center | 161 | 161 | 161 | 161 | 161 | 161 | 161 | 161 | 161 | 161 | 161 | 161 | 1,930 | | |
| SCADA IT Investment | | | | | | | | | | | | | - | | |
| Power Grid Infrastructure Project | 32,413 | 32,413 | 32,413 | 32,413 | 32,413 | 32,413 | 32,413 | 32,413 | 32,413 | 32,413 | 32,413 | 32,413 | 388,956 | | |
| TA03 Substation | 51,529 | 51,529 | 51,529 | 51,529 | 51,529 | 51,529 | 51,529 | 51,529 | 51,529 | 51,529 | 51,529 | 51,529 | 618,343 | | |
| Summary | | | | | | | | | | | | | | | |
| Demand Charges | 465,612 | 458,778 | 442,375 | 434,173 | 460,145 | 472,447 | 516,189 | 469,713 | 456,044 | 502,519 | 469,713 | 507,987 | 5,655,694 | | |
| Energy Charges | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 870,905 | | |
| Customer Charges | | | | | | | | | | | | | | | |
| Department of Energy Total | 538,188 | 531,353 | 514,950 | 506,749 | 532,720 | 545,022 | 588,764 | 542,289 | 528,619 | 575,095 | 542,289 | 580,562 | 6,526,600 | 192,787 | 33.85 |

Power Pool Combined Resources Expenditures FY 2028

| | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 | Jan-28 | Feb-28 | Mar-28 | Apr-28 | May-28 | Jun-28 | Total | Total MWh | Cost per MWh |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|-------------------------|-----------------|
| Resource Cost | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | Total Transmission Cost | \$7,492,228 |
| Demand | | | | | | | | | | | | | | | |
| Los Alamos | 1,651,394 | 1,651,394 | 1,651,394 | 1,651,394 | 1,651,394 | 1,651,394 | 1,651,394 | 1,651,394 | 1,651,394 | 1,651,394 | 1,651,394 | 1,651,394 | 19,816,731 | | |
| Department of Energy | 465,612 | 458,778 | 442,375 | 434,173 | 460,145 | 472,447 | 516,189 | 469,713 | 456,044 | 502,519 | 469,713 | 507,987 | 5,655,694 | | |
| Total | 2,117,007 | 2,110,172 | 2,093,769 | 2,085,567 | 2,111,539 | 2,123,841 | 2,167,583 | 2,121,107 | 2,107,438 | 2,153,914 | 2,121,107 | 2,159,381 | 25,472,425 | | |
| Energy | | | | | | | | | | | | | | | |
| Los Alamos | 2,235,889 | 2,235,889 | 2,235,889 | 2,235,889 | 2,235,889 | 2,235,889 | 2,235,889 | 2,235,889 | 2,235,889 | 2,235,889 | 2,235,889 | 2,235,889 | 26,830,664 | | |
| Department of Energy | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 72,575 | 870,905 | | |
| Total | 2,308,464 | 2,308,464 | 2,308,464 | 2,308,464 | 2,308,464 | 2,308,464 | 2,308,464 | 2,308,464 | 2,308,464 | 2,308,464 | 2,308,464 | 2,308,464 | 27,701,570 | | |
| MW Demand | | | | | | | | | | | | | | | |
| LAC Billing Demand | 22 | 21 | 18 | 14 | 17 | 19 | 21 | 20 | 18 | 18 | 16 | 22 | | | |
| DOE Billing Demand | 93 | 93 | 94 | 95 | 95 | 97 | 76 | 75 | 73 | 74 | 89 | 97 | | | |
| Total Billing Demand | 115 | 114 | 112 | 110 | 112 | 116 | 96 | 95 | 91 | 92 | 105 | 119 | | | |
| LAC Billing Demand | 22 | 21 | 18 | 14 | 17 | 19 | 21 | 20 | 18 | 18 | 16 | 22 | | | |
| DOE Billing Demand | 93 | 93 | 94 | 95 | 95 | 97 | 76 | 75 | 73 | 74 | 89 | 97 | | | |
| Total Billing Demand | 115 | 114 | 112 | 110 | 112 | 116 | 96 | 95 | 91 | 92 | 105 | 119 | | | |
| Total Resource Cost | 4,425,471 | 4,418,636 | 4,402,233 | 4,394,031 | 4,420,003 | 4,432,305 | 4,476,047 | 4,429,571 | 4,415,902 | 4,462,378 | 4,429,571 | 4,467,845 | 53,173,995 | 693,076 | \$ 76.72 |
| Los Alamos Demand % | 19.15% | 18.60% | 16.36% | 13.17% | 15.33% | 16.44% | 21.44% | 20.81% | 19.61% | 19.48% | 15.22% | 18.59% | | | |
| Los Alamos Energy % | 20.29% | 19.32% | 16.99% | 16.19% | 18.74% | 17.93% | 18.98% | 17.40% | 17.42% | 16.15% | 17.99% | 17.18% | | | |
| Department of Energy Demand % | 80.85% | 81.40% | 83.64% | 86.83% | 84.67% | 83.56% | 78.56% | 79.19% | 80.39% | 80.52% | 84.78% | 81.41% | | | |
| Department of Energy Energy % | 79.71% | 80.68% | 83.01% | 83.81% | 81.26% | 82.07% | 81.02% | 82.60% | 82.58% | 83.85% | 82.01% | 82.82% | | | |
| Los Alamos Power Cost | | | | | | | | | | | | | | | |
| Demand | 405,466 | 392,397 | 342,576 | 274,599 | 323,738 | 349,260 | 464,834 | 441,382 | 413,207 | 419,559 | 322,922 | 401,499 | | | |
| Energy | 468,452 | 445,906 | 392,256 | 373,664 | 432,502 | 413,912 | 438,253 | 401,697 | 402,215 | 372,755 | 415,270 | 396,517 | | | |
| Customer | | | | | | | | | | | | | | | |
| Total | 873,917 | 838,303 | 734,833 | 648,264 | 756,239 | 763,173 | 903,088 | 843,078 | 815,422 | 792,313 | 738,192 | 798,016 | 9,504,838 | 124,018 | \$ 76.64 |
| Department of Energy Power Cost | | | | | | | | | | | | | | | |
| Demand | 1,711,541 | 1,717,775 | 1,751,192 | 1,810,968 | 1,787,801 | 1,774,581 | 1,702,748 | 1,679,726 | 1,694,231 | 1,734,355 | 1,798,185 | 1,757,882 | | | |
| Energy | 1,840,013 | 1,862,558 | 1,916,208 | 1,934,800 | 1,875,962 | 1,894,552 | 1,870,211 | 1,906,767 | 1,906,250 | 1,935,710 | 1,893,194 | 1,911,947 | | | |
| Customer | | | | | | | | | | | | | | | |
| Total | 3,551,553 | 3,580,333 | 3,667,400 | 3,745,768 | 3,663,764 | 3,669,133 | 3,572,959 | 3,586,493 | 3,600,481 | 3,670,065 | 3,691,380 | 3,669,829 | 43,669,157 | 569,058 | \$ 76.74 |
| Net Due to Los Alamos | 3,013,366 | 3,048,980 | 3,152,450 | 3,239,019 | 3,131,044 | 3,124,110 | 2,984,195 | 3,044,205 | 3,071,861 | 3,094,970 | 3,149,091 | 3,089,267 | 37,142,558 | | |
| Distribution Expense | (2,046) | (2,046) | (2,046) | (2,046) | (2,046) | (2,046) | (2,046) | (2,046) | (2,046) | (2,046) | (2,046) | (2,046) | (24,552) | | |
| Attachment A | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | DOE TOTAL | \$ 76.70 |