A SUPPLEMENT OF PUBLIC POWER MAGAZINE

2026 PUBLIC POWER STATISTICAL REPORT

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PUBLIC POWER IN FOCUS: STATISTICS THAT DEFINE OUR INDUSTRY

Across the electric utility industry, countless metrics track generation, capacity, sales, usage, reliability, and workforce trends. These data points highlight what makes public power unique and valuable nationwide. Today, more than 55 million Americans receive electricity from a public power utility — serving roughly 2,000 communities in every state except Hawaii, as well as in American Samoa, Guam, the Northern Mariana Islands, Puerto Rico, and the U.S. Virgin Islands.

The Public Power Statistical Report brings together essential charts, tables, and visualizations that APPA members rely on to benchmark their performance and understand industry trends. This resource helps members communicate how public power compares to — and stands apart from — the broader electric utility sector.

Key advantages of public power, as shown in this year's data, include:

- **Lower electricity rates for customers.** In 35 of the 45 states with available data, residential customers of public power utilities paid the lowest rates based on average revenue per kilowatt-hour.
- **Superior reliability.** Public power utilities restore service faster than other utility types — customers experienced an average of 72 minutes less outage time not during major events like hurricanes per year than customers of IOUs and 114 minutes less outage time than customers of cooperatives.
- **A diverse energy mix.** Approximately 41% of electricity generated by public power facilities in 2024 came from non-carbon-emitting sources. While this is on par with the overall national average, this excludes the additional renewable supply obtained through power purchase agreements, where public power sources most of its solar and wind energy. Public power's owned capacity increased by the most megawatts for natural gas facilities, but by the highest proportions for wind and solar assets, which increased by 11% and 10%, respectively.

The data also reveal other trends. Just over 20 gigawatts of storage came online in 2025, and a similar amount of storage capacity is under construction as of January 2026. While other utility types saw their energy storage totals increase significantly from year to year, public power had a more muted increase (7MW, or 5%) in its storage capacity from 2023 to 2024.

Unless otherwise noted, the data in this report covers all 1,998 public power utilities, including those in U.S. territories. Since 2020, the Energy Information Administration has allowed smaller utilities (under 200,000 MWh in sales) to file a short form (EIA-861S) instead of the detailed EIA-861. This means about 75% of public power utilities report limited data on customer classes, rates, and sales. These utilities must submit the full form every eight years, with the next cycle in 2027.

While this report provides a high-level view of the industry, additional resources — such as detailed reliability and safety data — are available on our website and through APPA programs. Members can also access other statistical reports, including salary and wage data and financial and operating ratios, through our product store.

For questions about industry data, where to find it, or how to use it, contact us anytime at **Statistics@PublicPower.org.**

GENERATION AND CAPACITY

U.S. Electric Generating Capacity by Fuel Type, 2024

Source: Energy Information Administration Form EIA-860, 2024 and Hitachi Energy Velocity Suite, December 2025 for U.S. Territories. Energy storage is not included in the generating capacity total percentages, but storage megawatts are instead reported as standalone additions for comparison.

All Utility Types

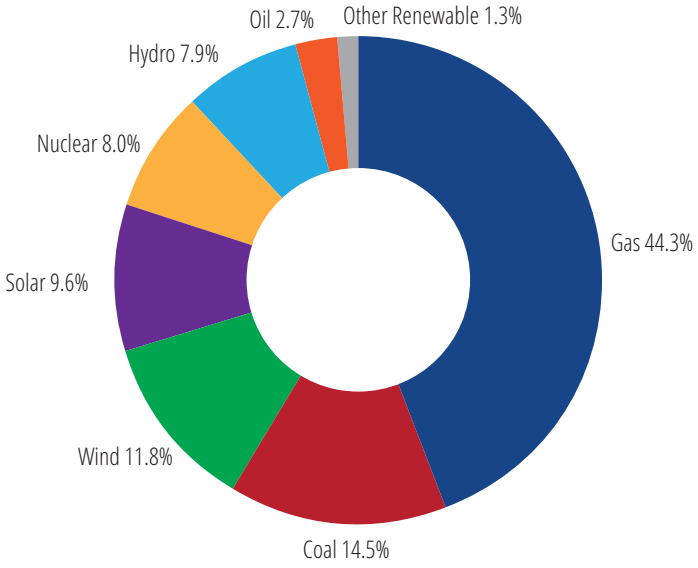
Nameplate capacity, in megawatts.

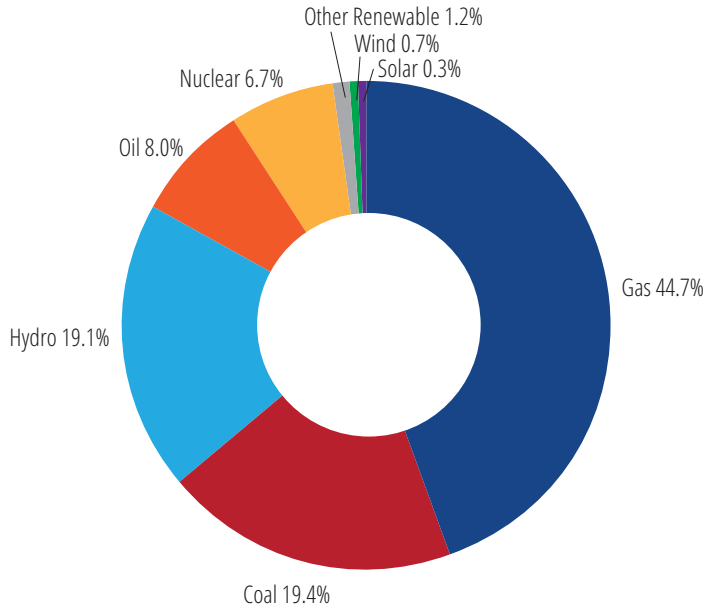
Fuel Type	MW	Percent
Gas	576,862	44.3%
Coal	188,593	14.5%
Wind	153,718	11.8%
Solar	124,665	9.6%
Nuclear	103,581	8.0%
Hydro	102,307	7.9%
Oil	34,665	2.7%
Other Renewable	16,932	1.3%
Other	501	0.0%
Energy storage	27,353	

Public Power

Nameplate capacity, in megawatts. Data reflect joint ownership.

Fuel Type	MW	Percent
Gas	56,113	44.7%
Coal	24,311	19.4%
Hydro	24,023	19.1%
Oil	9,985	8.0%
Nuclear	8,389	6.7%
Other Renewable	1,537	1.2%
Wind	834	0.7%
Solar	331	0.3%
Other	2	0.0%
Energy Storage	146	





Public power utilities added 1,916 MW to their owned capacity from 2023 to 2024.

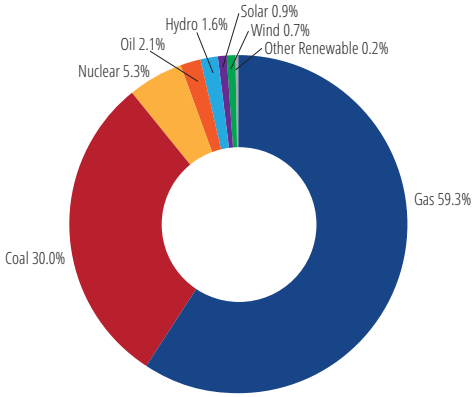
GENERATION AND CAPACITY

U.S. Electric Generating Capacity by Utility and Fuel Types, 2024

Source: Energy Information Administration Form EIA-860, 2024. Nameplate capacity, in megawatts. Data reflect joint ownership. Energy storage is not included in the generating capacity total percentages, but storage megawatts are instead reported as standalone additions for comparison.

Cooperative

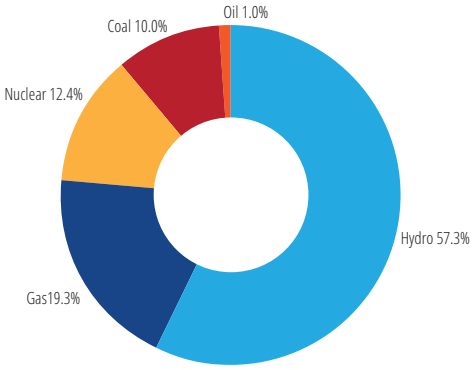
Fuel Type	MW	Percent
Gas	38,278	59.3%
Coal	19,404	30.0%
Nuclear	3,395	5.3%
Oil	1,341	2.1%
Hydro	1,062	1.6%
Solar	568	0.9%
Wind	426	0.7%
Other Renewable	126	0.2%
Energy Storage	333	



Federal Power Agencies

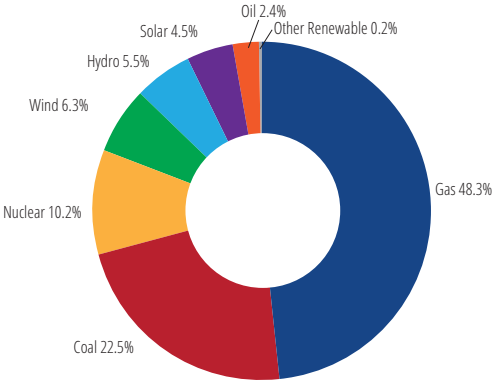
Fuel Type	MW	Percent
Hydro	40,932	57.3%
Gas	13,781	19.3%
Nuclear	8,835	12.4%
Coal	7,150	10.0%
Oil	687	1.0%
Other Renewable	27	0.0%
Wind	24	0.0%
Solar	8	0.0%
Energy Storage	84	

Federal power agencies include Power Marketing Administrations, U.S. Bureau of Indian Affairs, Tennessee Valley Authority, U.S. Army Corps of Engineers, and Marine Corps Air Ground Combat Center.



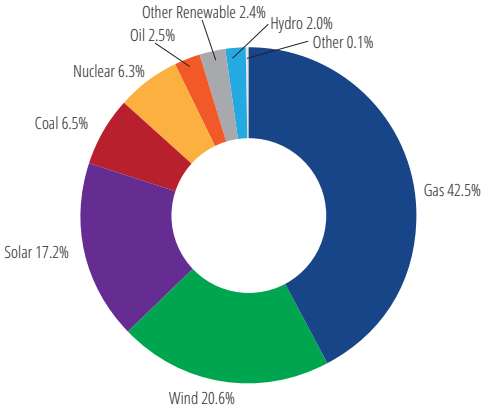
Investor-Owned Utilities

Fuel Type	MW	Percent
Gas	211,712	48.3%
Coal	98,430	22.5%
Nuclear	44,525	10.2%
Wind	27,784	6.3%
Hydro	24,267	5.5%
Solar	19,775	4.5%
Oil	10,633	2.4%
Other Renewable	825	0.2%
Energy Storage	2,251	



Non-Utility Generators

Fuel Type	MW	Percent
Gas	257,585	42.5%
Wind	124,650	20.6%
Solar	103,991	17.2%
Coal	39,298	6.5%
Nuclear	38,437	6.3%
Oil	15,282	2.5%
Other Renewable	14,417	2.4%
Hydro	12,025	2.0%
Other	499	0.1%
Energy Storage	24,540	



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GENERATION AND CAPACITY

Generating Capacity Additions by Fuel Type, 2017-2025

Source: Hitachi Energy Velocity Suite, January 2026.

Fuel Type	MW	Share
Solar	138,491.65	44.54%
Natural Gas	84,903.70	27.31%
Wind	80,542.39	25.91%
Nuclear	2,214.00	0.71%
Hydro	1,792.25	0.58%
Distillate Fuel Oil	1,251.25	0.40%
Geothermal	624.50	0.20%
Wood/Wood Waste Solids	413.05	0.13%
Waste Heat	136.24	0.04%
Biomass Gases	103.32	0.03%
Wood Waste Liquids	75.00	0.02%
Landfill Gas	70.80	0.02%
Blast Furnace Gas	70.00	0.02%
Liquified Natural Gas	50.63	0.02%
Biomass Liquids	50.00	0.02%
Other	42.90	0.01%
Liquified Propane Gas	21.00	0.01%
Coal	17.00	0.01%
Biomass Other	13.34	0.00%
Other Gas	9.70	0.00%
Waste	8.19	0.00%
Biomass Solids	6.40	0.00%
Waste Oil and Other Oil	3.00	0.00%
Propane	1.80	0.00%
Jet Fuel	1.30	0.00%
Total	**310,913.41**	

Plants Under Construction by Regional Transmission Organization, 2025

Source: Hitachi Energy Velocity Suite, January 2026.

Fuel Type	MW	Share
Non-RTO	25,566.90	33.23%
Midcontinent ISO	17,288.49	22.47%
ERCOT	13,948.90	18.13%
PJM	9,369.64	12.18%
New York ISO	3,571.55	4.64%
California ISO	3,349.20	4.35%
Southwest Power Pool	2,799.30	3.64%
New England ISO	1,042.38	1.35%

Plants Under Construction by Fuel Type, 2025

Source: Hitachi Energy Velocity Suite, January 2026.

Fuel Type	MW	Share
Solar	43,914.17	57.08%
Wind	17,396.03	22.61%
Natural Gas	14,228.10	18.49%
Nuclear	680.00	0.88%
Geothermal	464.80	0.60%
Other Gas	50.00	0.06%
Waste Heat	39.88	0.05%
Biomass Gases	38.20	0.05%
Biomass Solids	36.00	0.05%
Hydro	31.72	0.04%
Distillate Fuel Oil	23.95	0.03%
Waste	20.00	0.03%
Agriculture Byproduct	5.00	0.01%
Biomass Other	4.60	0.01%
Landfill Gas	3.00	0.00%
Other	0.92	0.00%
Total	**76,936.38**	
Energy Storage	23,809.83	

GENERATION AND CAPACITY

Energy Storage by Development Stage, 2025

Source: Hitachi Energy Velocity Suite, January 2026. Energy storage totals do not include pumped hydro and systems under 1 MW.

Development Stage	MW
Currently Operational	48,923.13
Under Construction	18,507.72
Permitted	23,988.21
Pending Application	72,387.47
Proposed	98,465.73

More than 20 GW of energy storage became operational over the last year.

Energy Storage Additions, 2017-2025

Source: Hitachi Energy Velocity Suite, January 2026. Energy storage totals do not include pumped hydro and systems under 1 MW.

Online Year	MW
2025	18,936.46
2024	10,953.35
2023	7,488.97
2022	4,424.08
2021	3,581.99
2020	790.40
2019	274.66
2018	293.60
2017	174.20
Total	**46,917.70**

GENERATION AND CAPACITY

U.S. Electric Generation by Fuel Type, 2024

All Utility/Owner Types

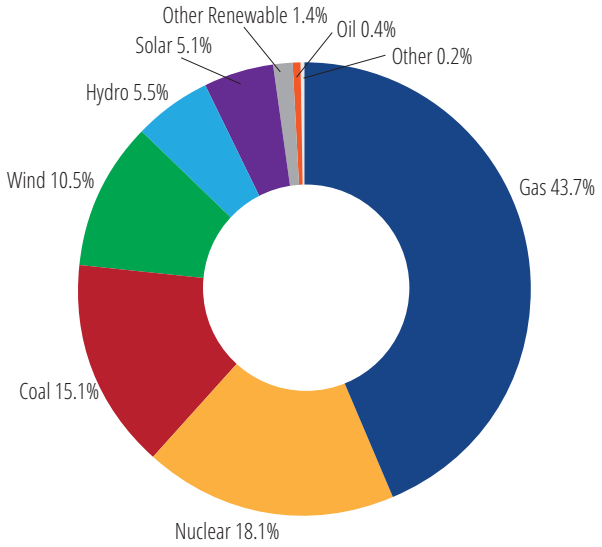
Source: Energy Information Administration Form EIA-923, 2024. Includes states and Puerto Rico only. Generation, in gigawatt-hours

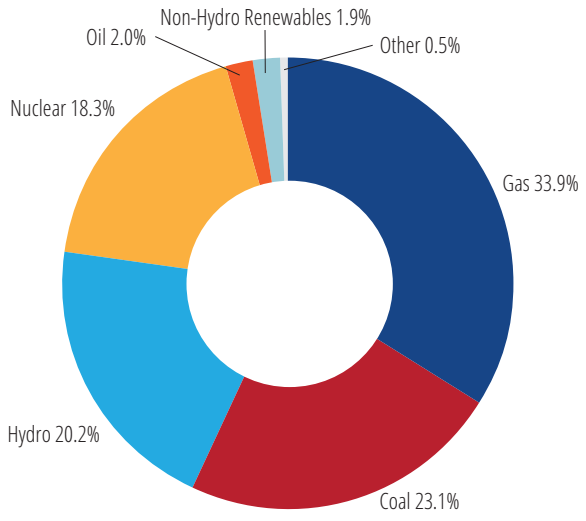
Fuel Type	GWh	Percent
Gas	1,880,747	43.7%
Nuclear	781,865	18.1%
Coal	652,156	15.1%
Wind	451,904	10.5%
Hydro	237,044	5.5%
Solar	219,834	5.1%
Other Renewable	61,829	1.4%
Oil	15,084	0.4%
Other	8,170	0.2%

Public Power

Source: Hitachi Energy Velocity Suite, December 2024. Includes states and Puerto Rico only. Generation, in gigawatt-hours.

Fuel Type	GWh	Percent
Gas	117,333	33.9%
Coal	80,011	23.1%
Hydro	69,969	20.2%
Nuclear	63,448	18.3%
Oil	6,864	2.0%
Non-Hydro Renewables	6,557	1.9%
Other	1,645	0.5%





In 2024, approximately 41% of the electricity generated from public power facilities was from non-carbon emitting sources.

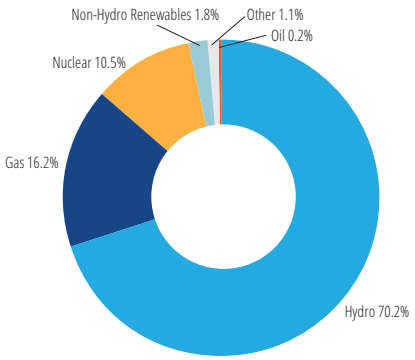
GENERATION AND CAPACITY

Generation by Public Power Utilities by Region, 2024

Source: Hitachi Energy Velocity Suite, December 2025..

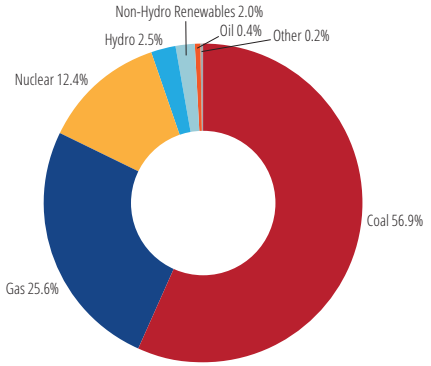
New England - Mid Atlantic

CT, MA, ME, NH, NJ, NY, PA, RI, VT



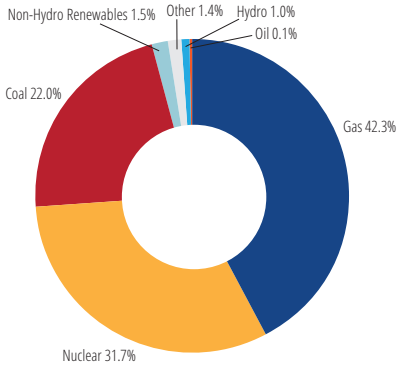
East North Central - West North Central

IA, IL, IN, KS, MI, MN, MO, ND, NE, OH, SD, WI



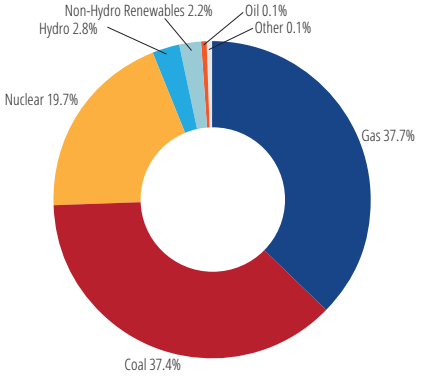
South Atlantic

DE, FL, GA, MD, NC, SC, VA, WV



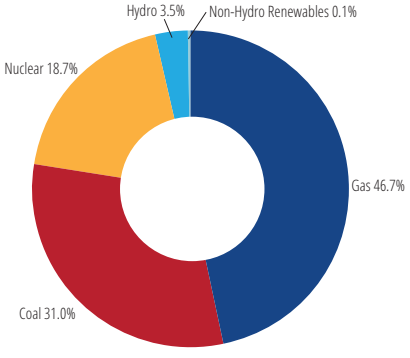
Mountain

AZ, CO, ID, MT, NM, NV, UT, WY



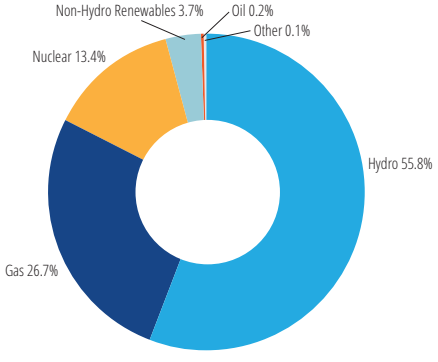
East South Central - West South Central

AL, AR, KY, LA, MS, OK, TN, TX



Pacific

AK, CA, OR, WA



GENERATION AND CAPACITY

Renewable Capacity by Owner Type, 2024

Source: Energy Information Administration Form EIA-860, 2024, including adjustments for joint ownership.

Fuel Type	Cooperative		Federal		IOU		Public Power		Non-Utility		Total
	MW	*Percent*	*MW*	*Percent*	*MW*	*Percent*	*MW*	*Percent*	*MW*	*Percent*	*MW*
Wind	426.4	0.3%	24.4	0.0%	29,629.8	18.4%	833.6	0.5%	130,033.6	80.8%	160,947.8
Solar	580.8	0.4%	7.8	0.0%	20,711.2	16.0%	331.3	0.3%	108,129.8	83.3%	129,760.9
Hydro	1,061.6	1.0%	40,931.8	40.0%	24,266.7	23.7%	24,022.7	23.5%	12,024.6	11.8%	102,307.4
Biomass fuels	122.7	0.9%	26.7	0.2%	794.6	5.9%	1,486.4	11.1%	10,998.4	81.9%	13,428.8
Geothermal	3.7	0.1%		0.0%	38.1	1.0%	128.3	3.3%	3,740.3	95.7%	3,910.4
Total	**2,195.2**	**0.5%**	**40,990.7**	**10.0%**	**75,440.4**	**18.4%**	**26,802.3**	**6.5%**	**264,926.7**	**64.6%**	**410,355.2**

Public power utilities procure most of their renewable energy through power purchase agreements, usually with non-utility generators, and from the Power Marketing Administrations, rather than through direct ownership.

Generation from Renewable Energy by Fuel Type, 2024

Source: Energy Information Administration Form EIA-923, 2024. In gigawatt-hours and as a percent of all renewable generation.

Fuel Type	GWh	Percent
Wind	451,904	46.6%
Hydro	237,044	24.4%
Solar	219,834	22.6%
Biomass Fuels	46,422	4.8%
Geothermal	15,407	1.6%
Total	**970,611**	

Wind and solar contributed 84,701 more gigawatt-hours of electricity to the grid in 2024 than they did in 2023.

PUBLIC POWER CUSTOMERS PAY LESS

Households across the U.S. are concerned about the rising cost of living, including increasing electricity bills. Nationwide, residential rates increased 25.7% between 2020 and 2024, however, the increase has been primarily driven by investor-owned utilities, whose residential rates increased 27.2% in that time frame, compared to a 14.4% increase for cooperatives and an 11.7% increase for public power. From 2017 to 2024, the average public power utility residential rate increased by 2.2 cents per kilowatt-hour, whereas residential customers of IOUs saw their rates increase by 3.5 cents per kilowatt-hour. In 35 out of 45 states with comparable data, public power customers have the lowest average residential rates.

While it's helpful to look at the average rates, customers will typically be more focused on the affordability of their monthly bill. Public power utilities have long maintained a tradition of providing electricity at lower prices compared to other utility providers.

National Average Monthly Bill by Utility Type, 2024

Source: Energy Information Administration Form EIA-861, 2024

	Investor-Owned Utility	Cooperative	Public Power
Average residential rate per kilowatt-hour (in cents)	16.8	13.5	14.3
Monthly sales (kilowatt-hours per customer)	830.90	1,107.80	867.04
Average monthly customer bill (extrapolated)	$139.42	$149.18	$123.78

In 2024, public power utility residential customers had average electricity bills that were 13% lower than those for customers of investor-owned utilities, and 21% lower than the average bill for a residential customer of a rural electric cooperative. Public power residential customers use less electricity on average than cooperative customers, and slightly more than IOU customers. Not including customer charges and other fees, public power customers paid an average of $16 less than IOU residential customers per month and $25 less than cooperative residential customers per month. Over the year, that adds up to $188 to $305 less that public power customers paid to their electric utility.

Although the comparative rate data may be skewed by Energy Information Administration reporting requirements, which excludes utilities with less than 200,000 MWh in annual sales from needing to provide sales and revenue by customer class, it is likely that full reporting would only further favor public power. Nearly three-quarters of public power utilities qualify to complete the shorter form, while about one-quarter of electric cooperatives (and only a handful of IOUs) report on the shorter form. Based on historical data, public power utilities who report annual data on the short form tend to have lower residential rates than those who report on the longer form, while cooperatives who report on the short form tend to have higher rates than those who report on the long form.

Public power residential customers pay $188 to $305 less per year than customers of other utility types.

PUBLIC POWER CUSTOMERS HAVE THE LOWEST AVERAGE BILLS

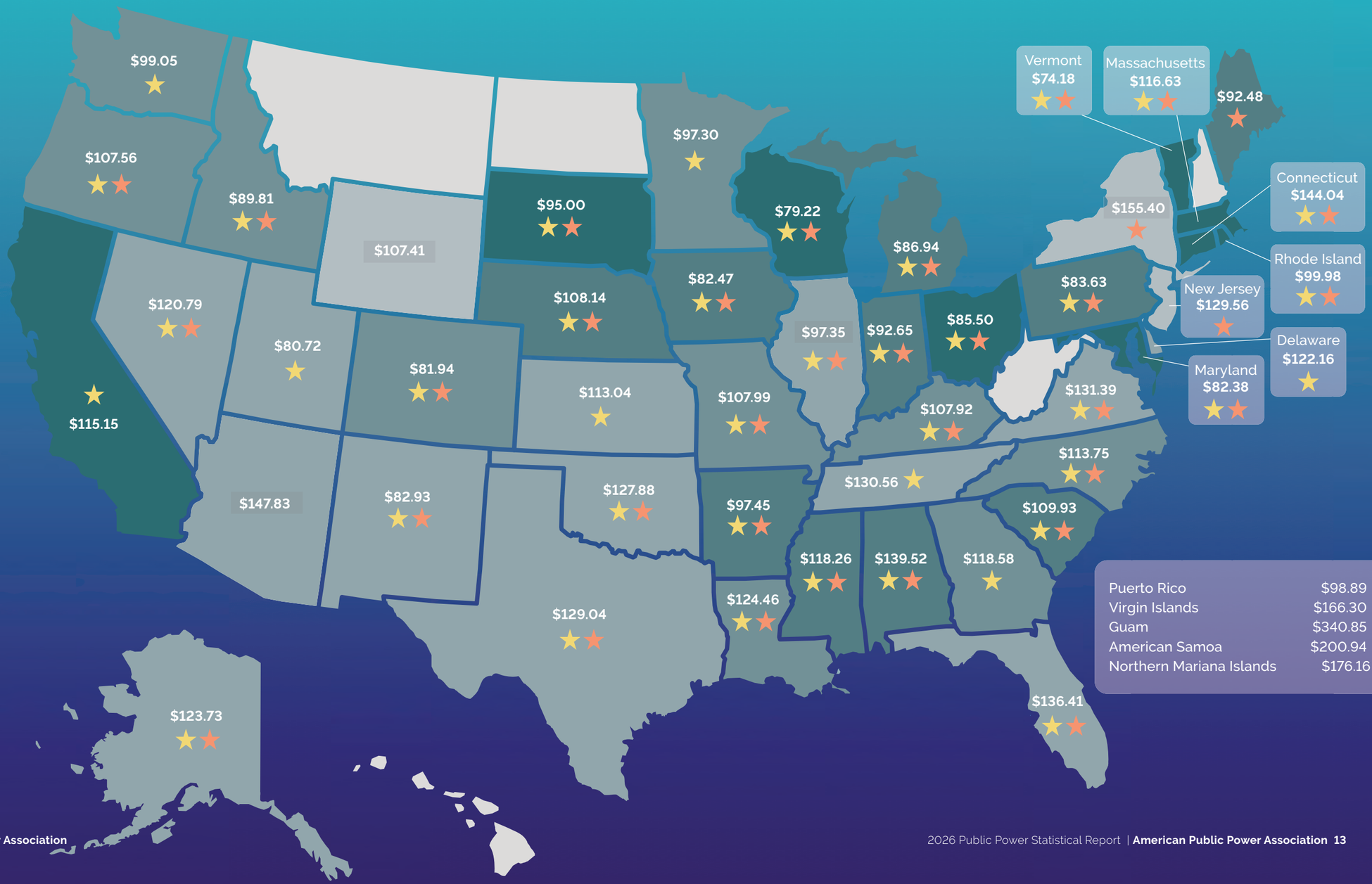
Across the U.S., customers of public power utilities pay less than customers of other types of utilities. In 40 states, residential customers of public power utilities have the lowest simulated bill – saving an average of **$20.51 per month** compared to other utility types. In 35 states, public power utilities offer residential customers the lowest average rate.*

Public power has the:

- Lowest average bill out of all utility types
- Lowest average rate out of all utility types

Public power customer average savings

- Savings more than 30%
- Savings between 20-30%
- Savings between 15-20%
- Savings less than 15%
- No Savings
- Not Applicable



Puerto Rico	$98.89
Virgin Islands	$166.30
Guam	$340.85
American Samoa	$200.94
Northern Mariana Islands	$176.16

*Out of 45 states with public power utilities large enough to report rates by customer class on EIA-861.

Source: Energy Information Administration Form EIA-861, 2024

SALES AND REVENUE

Utility Sector Rate Comparison by State, 2024

Source: Energy Information Administration Forms EIA-861 and EIA-861S, 2024. Residential, commercial, and industrial rates only include utilities that completed Form EIA-861. Total rates include utilities that completed Forms EIA-861 and EIA-861S.

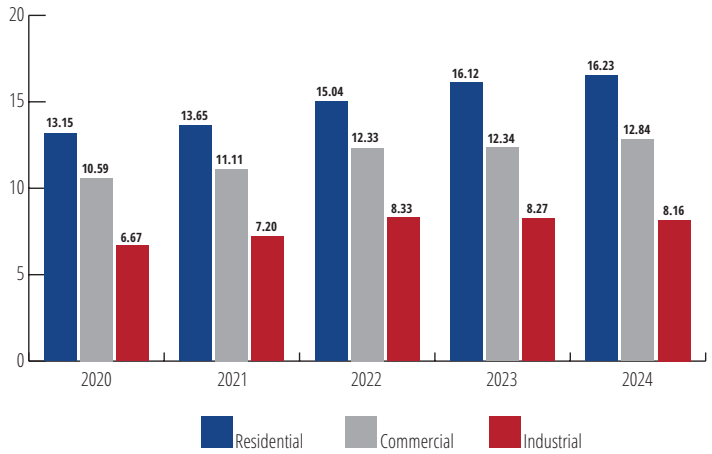
In cents per kilowatt-hour. Table reflects full-service (bundled) sales for EIA-861 utilities and all sales for EIA-861S utilities.

	Residential			Commercial			Industrial			Total		
	Public	*IOU*	*Co-op*	*Public*	*IOU*	*Co-op*	*Public*	*IOU*	*Co-op*	*Public*	*IOU*	*Co-op*
Alabama	11.9	16.8	14.5	11.6	14.8	13.2	6.7	8.0	7.9	10.7	12.8	13.2
Alaska	12.5	16.3	25.8	12.0	18.4	20.8	10.4	11.1	19.8	20.8	17.5	22.8
Am. Samoa	42.4	-	-	40.8	-	-	39.3	-	-	41.1	-	-
Arizona	13.5	16.3	13.0	10.9	13.5	11.4	7.5	8.2	9.9	11.5	13.8	12.2
Arkansas	9.5	12.7	12.7	9.0	10.0	12.2	7.4	6.5	6.5	8.8	9.4	10.3
California	21.0	35.1	13.2	19.6	27.0	13.7	15.3	29.1	11.9	19.3	30.5	19.2
Colorado	13.8	15.2	15.0	10.4	11.9	11.9	9.1	7.9	9.2	11.4	12.2	12.3
Connecticut	18.6	29.5	-	16.2	23.1	-	11.6	20.5	-	15.5	28.1	-
Delaware	16.5	17.2	14.2	14.2	16.5	13.8	11.2	8.9	18.6	13.8	17.0	14.2
District of Columbia	-	16.6	-	-	20.0	-	-	-	-	-	17.8	-
Florida	13.1	14.4	13.3	10.4	11.1	11.8	8.3	8.5	8.5	11.4	12.8	12.5
Georgia	13.0	15.5	12.8	7.7	11.6	10.8	6.4	7.1	7.8	8.8	11.7	11.8
Guam	34.8	-	-	34.9	-	-	-	-	-	34.9	-	-
Hawaii	-	44.1	-	-	39.0	-	-	34.0	-	-	38.4	-
Idaho	9.2	11.8	11.0	7.5	9.4	8.7	5.8	7.9	5.5	7.8	9.6	9.3
Illinois	12.7	15.1	15.9	12.2	12.2	13.7	9.7	6.4	10.6	12.3	13.7	14.7
Indiana	12.1	14.8	15.1	11.4	12.5	12.6	10.4	7.9	8.0	11.5	11.1	12.6
Iowa	11.8	13.6	13.4	7.5	10.7	9.7	6.8	6.6	7.7	9.3	9.1	10.7
Kansas	14.3	13.9	13.7	11.7	11.0	10.9	6.8	8.2	7.0	10.5	11.5	10.9
Kentucky	12.5	12.6	13.1	11.4	11.6	11.4	8.0	7.6	6.0	10.8	10.8	9.8
Louisiana	10.0	11.7	12.1	8.7	10.4	12.8	5.5	5.4	9.3	9.3	8.4	11.7
Maine	13.1	24.3	17.1	13.3	20.7	15.6	10.7	18.9	13.2	12.4	23.2	18.2
Maryland	9.8	18.0	15.2	10.9	15.8	13.0	6.8	14.4	11.1	10.0	17.5	14.4
Massachusetts	16.5	32.2	-	16.1	24.8	-	15.2	24.5	-	16.6	30.1	-
Michigan	16.5	19.6	18.4	14.8	14.5	14.7	9.6	8.3	9.8	12.9	14.9	15.7
Minnesota	14.7	16.6	14.6	11.1	12.7	11.1	9.8	9.0	8.7	11.6	12.4	12.8
Mississippi	11.9	13.6	13.4	11.4	12.1	13.1	6.6	7.5	8.3	10.8	11.1	12.3
Missouri	12.7	12.9	12.8	10.8	10.0	11.4	8.8	7.7	7.2	11.1	10.8	11.8
Montana	-	14.1	10.7	-	13.3	8.6	-	9.2	8.2	8.1	13.2	10.3
Nebraska	11.4	13.1	-	8.2	13.2	-	7.0	13.1	-	9.0	13.2	-
Nevada	10.6	15.2	14.2	10.7	10.9	12.2	11.3	10.0	6.1	11.5	12.5	9.3
New Hampshire	-	22.7	23.8	-	20.1	22.1	-	19.2	16.9	15.9	22.1	23.3
New Jersey	17.8	19.2	-	17.4	15.3	-	13.5	9.4	-	15.7	17.5	15.2
New Mexico	13.5	13.9	15.1	12.1	10.2	12.6	7.8	4.8	7.6	11.4	8.7	11.1
New York	23.2	24.5	-	20.7	21.4	-	4.8	11.4	-	19.8	23.0	13.4
North Carolina	12.0	14.6	13.7	10.9	10.4	11.4	7.4	7.8	7.1	10.8	11.6	12.7
North Dakota	-	11.8	11.2	-	7.2	7.2	-	8.1	7.2	8.3	8.5	7.8
Northern Mariana Islands	29.0	-	-	17.2	-	-	-	-	-	21.3	-	-
Ohio	13.2	17.2	16.2	12.0	15.3	14.3	9.6	11.9	10.3	11.5	16.6	14.5
Oklahoma	12.1	12.2	12.4	10.9	8.3	11.3	5.1	5.7	6.9	8.0	8.8	10.7
Oregon	10.7	16.3	11.0	8.8	12.2	7.2	6.4	9.1	6.6	8.4	13.2	8.0
Pennsylvania	12.0	17.3	15.6	11.7	13.9	13.4	12.0	8.8	10.3	14.2	16.4	14.9
Puerto Rico	22.5	-	-	24.6	-	-	23.7	-	-	23.6	-	-
Rhode Island	16.5	28.3	39.7	19.5	23.2	40.9	16.5	25.9	-	16.7	26.9	40.3
South Carolina	11.9	14.4	14.6	10.4	11.0	9.5	5.3	7.2	7.8	8.8	11.0	12.0
South Dakota	10.4	13.4	13.1	9.5	11.5	11.5	7.8	8.2	8.5	9.8	11.5	11.0
Tennessee	12.4	12.8	12.4	12.0	13.8	12.5	6.6	9.3	6.6	11.2	11.5	11.6
Texas	12.5	13.3	12.7	10.1	9.5	10.0	7.7	5.5	8.0	10.9	8.9	10.9
Utah	11.7	12.5	9.5	10.1	9.2	8.5	6.7	7.8	9.4	10.5	9.9	9.2
Vermont	18.9	22.1	23.3	17.8	19.2	18.5	13.7	10.8	12.9	17.4	18.3	20.8
Virgin Islands	33.1	-	-	43.5	-	-	41.6	-	-	38.4	-	-
Virginia	13.4	14.6	13.8	11.5	9.2	6.9	8.6	9.3	9.0	11.9	11.0	9.6
Washington	10.6	13.8	10.1	8.2	13.1	8.7	5.9	9.6	7.1	8.7	13.1	9.2
West Virginia	-	15.1	-	-	11.6	-	-	7.8	-	12.3	11.0	16.5
Wisconsin	12.4	17.9	16.1	10.7	12.9	12.2	8.0	8.6	8.3	10.2	13.0	13.9
Wyoming	12.6	13.9	9.3	9.9	9.7	7.5	-	7.8	7.9	11.9	9.2	8.8

SALES AND REVENUE

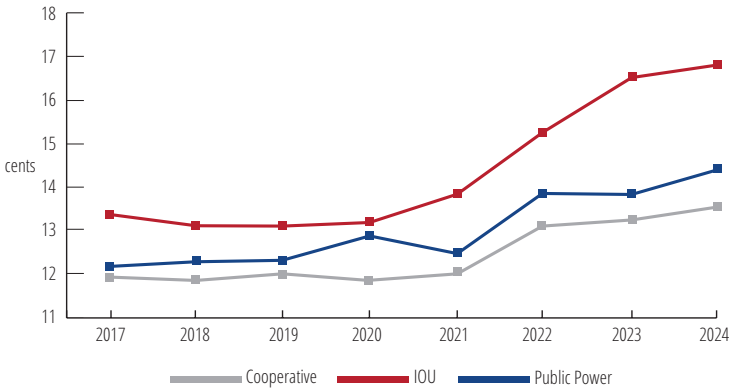
Average Retail Rates by Customer Class, All Utility Types, 2020-2024

Source: Energy Information Administration Form EIA-861, 2024. Average revenue per kilowatt-hour, in cents.



Residential Average Revenue per Kilowatt-Hour, 2017-2024

Source: Energy Information Administration Form EIA-861, 2017-2024



Average residential rates have increased 3.38 cents per kilowatt-hour since 2020, largely driven by increases in IOU rates.

Electric Revenue from Sales to Ultimate Customers, 2024

Source: Energy Information Administration Forms EIA-861 and EIA-861S, 2024. In millions of dollars.

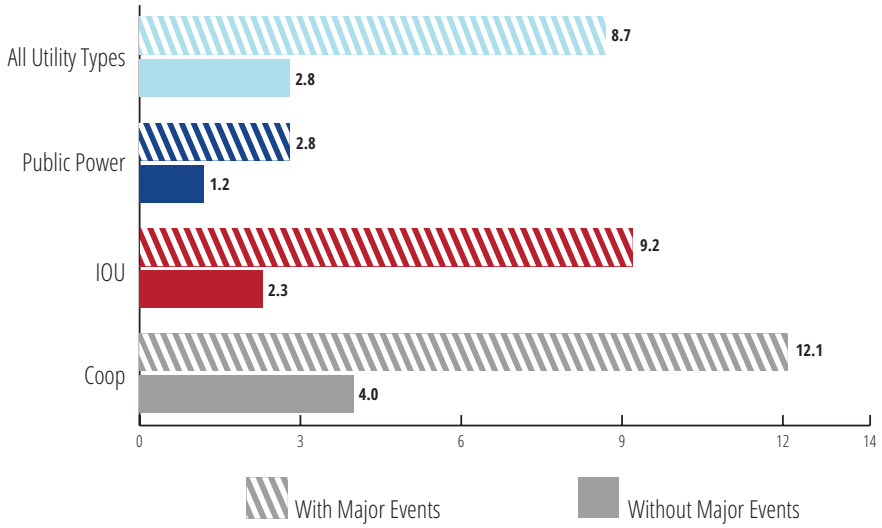
Utility Type	Full-Service Sales	Energy-Only Sales	Delivery-Only Sales	Total	Percent of Total
Public Power Utilities	$74,493	$1,141	$57	$75,691	14.3%
Investor-Owned Utilities	$268,710	$3	$42,058	$310,772	58.5%
Cooperatives	$59,064	$94	$20	$59,178	11.1%
Federal Power Agencies	$1,322	$0	$0	$1,322	0.2%
Behind the Meter	$2,612	$0	$0	$2,612	0.5%
Community Choice Aggregator	$0	$8,795	$0	$8,795	1.7%
Power Marketers	$31,222	$41,366	$0	$72,588	13.7%
TOTAL	**$437,423**	**$51,400**	**$42,135**	**$530,957**	

Energy-only revenue is from a utility's sales of energy outside of its service territory. Delivery-only revenue represents revenue the utility receives from the delivery portion of unbundled (retail choice) sales made to customers in the utility's service territory. Total revenue shows the amount each sector receives from both bundled (full-service) and unbundled (retail choice) sales to ultimate customers.

RELIABILITY

Average Duration of Electric Outages by Utility Type, 2024

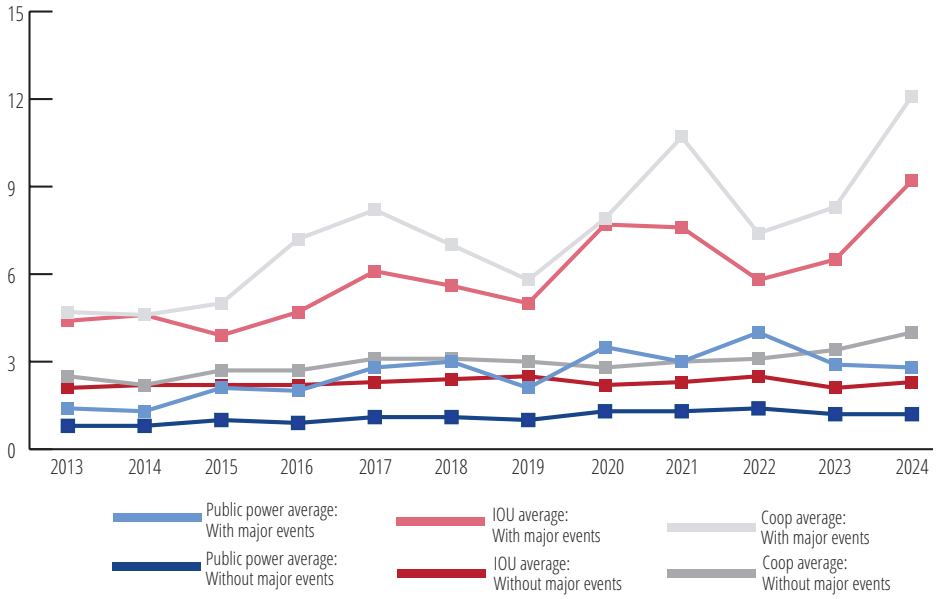
Source: Energy Information Administration Form EIA-861, 2024. System average interruption duration index (SAIDI), IEEE standard, in hours.



Public power customers experienced the shortest average outage time – getting power back over 1.5 hours sooner outside of major events compared to customers of other utility types.

Average Duration of Electric Outages by Utility Type, 2013-2024

Source: Energy Information Administration Form EIA-861. System average interruption duration index (SAIDI), IEEE standard, in hours.



From 2013-2024, public power customers experienced an average of 72 minutes less outage time not during major events per year than customers of IOUs and 114 minutes less outage time than customers of coops.

RELIABILITY

Average Duration of Electric Outages by Utility Type and Region, 2024

Source: Energy Information Administration Form EIA-861, 2024. System average interruption duration index (SAIDI), IEEE standard, in hours.

New England - Mid Atlantic

CT, MA, ME, NH, NJ, NY, PA, RI, VT

	Without Major Events	With Major Events
Coop	8.1	16.5
IOU	2.0	6.7
Public Power	1.1	1.4
All Utility Types	5.1	2.0

East North Central - West North Central

IA, IL, IN, KS, MI, MN, MO, ND, NE, OH, SD, WI

	Without Major Events	With Major Events
Coop	2.3	4.2
IOU	1.8	5.1
Public Power	0.8	1.8
All Utility Types	1.8	3.7

South Atlantic

DE, FL, GA, MD, NC, SC, VA, WV

	Without Major Events	With Major Events
Coop	6.6	29.9
IOU	3.2	25.3
Public Power	1.2	5.8
All Utility Types	4.9	23.3

Mountain

AZ, CO, ID, MT, NM, NV, UT, WY

	Without Major Events	With Major Events
Coop	3.1	5.1
IOU	1.8	3.2
Public Power	0.6	1.0
All Utility Types	2.1	3.5

East South Central - West South Central

AL, AR, KY, LA, MS, OK, TN, TX

	Without Major Events	With Major Events
Coop	4.3	10.6
IOU	3.0	13.2
Public Power	1.5	3.1
All Utility Types	3.3	8.6

Pacific

AK, CA, OR, WA

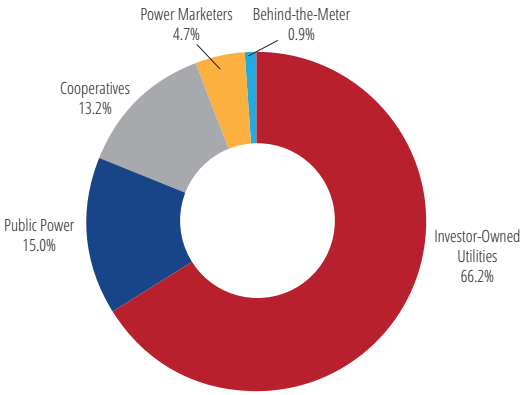
	Without Major Events	With Major Events
Coop	3.4	9.2
IOU	3.1	7.2
Public Power	1.9	3.5
All Utility Types	2.5	5.6

INDUSTRY STATISTICS

Number of Customers by Utility Type, 2024

Source: Energy Information Administration Forms EIA-861 and EIA-861S, 2024.

	Full-Service Customers	Delivery-Only Customers	Total	Percent
Investor-Owned Utilities	94,975,617	17,474,665	112,450,282	66.2%
Public Power	25,472,381	633	25,473,014	15.0%
Cooperatives	22,502,653	5,815	22,508,468	13.2%
Power Marketers	8,017,964		8,017,964	4.7%
Behind-the-Meter	1,469,361		1,469,361	0.9%
Federal Power Agencies	41,988		41,988	0.0%
TOTAL	**152,479,964**	**17,481,113**	**169,961,077**	



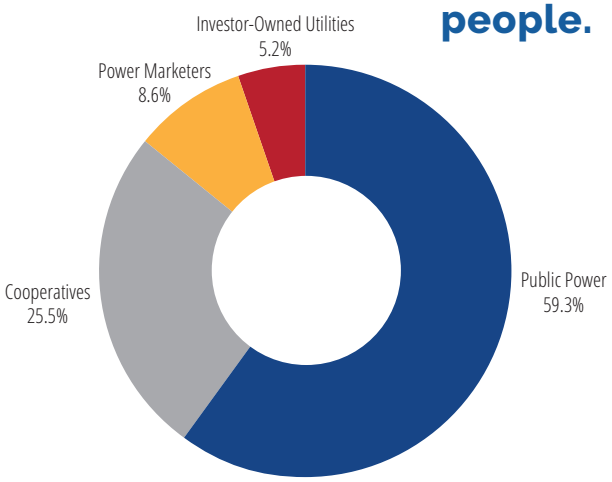
Delivery-only customers represent the number of customers in a utility's service territory that purchase energy from an alternative supplier. Behind-the-meter entities install, own, and/or operate systems (usually solar PV), and sell, under a long-term power purchase agreement or lease, all the production from the system to the homeowner or business with which there is a net metering agreement.

Based on the average number of people per household in 2024, per the U.S. Census Bureau, public power utilities provide electricity to more than 55 million people.

Number of Providers by Utility Type, 2024

Source: Energy Information Administration Forms EIA-861 and EIA-861S, 2024.

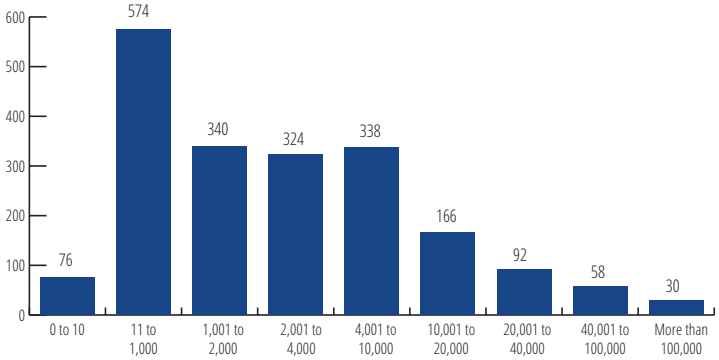
Utility Type	Number	Percent
Public Power	1,998	59.3%
Cooperatives	859	25.5%
Investor-Owned Utilities	174	5.2%
Power Marketers	290	8.6%
Community Choice Aggregators	26	0.8%
Behind-the-Meter	13	0.4%
Federal Power Agencies	11	0.3%
TOTAL	**3,371**	



INDUSTRY STATISTICS

Distribution of Public Power Utilities by Customer Count, 2024

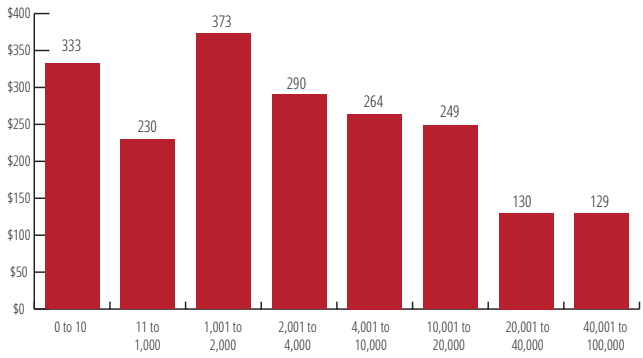
Source: Energy Information Administration Forms EIA-861 and EIA-861S, 2024.



Organizations with less than 10 customers include joint action agencies and other wholesale utilities.

Distribution of Public Power Utilities by Revenue Class, 2024

Source: Energy Information Administration Forms EIA-861 and EIA-861S, 2024. Revenue in millions. Includes joint action agencies.



INDUSTRY STATISTICS

100 Largest Public Power Utilities by Generation, 2024

Source: Energy Information Administration Form EIA-861, 2024. Net generation in megawatt-hours. Utilities in bold did not appear in the top 100 in 2023.

1	Salt River Project	AZ	32,746,812
2	CPS Energy	TX	29,481,316
3	New York Power Authority	NY	27,412,956
4	Santee Cooper (South Carolina Public Service Authority)	SC	20,396,807
5	Los Angeles Department of Water & Power	CA	19,359,904
6	Nebraska Public Power District	NE	13,946,357
7	Lower Colorado River Authority	TX	13,633,965
8	MEAG Power	GA	12,661,011
9	Puerto Rico Electric Power Authority	PR	12,531,348
10	JEA	FL	11,789,496
11	Energy Northwest	WA	10,239,416
12	Florida Municipal Power Agency	FL	8,957,242
13	American Municipal Power	OH	8,830,628
14	Grant County, Public Utility District No. 2 of	WA	7,890,721
15	Omaha Public Power District	NE	7,547,931
16	Sacramento Municipal Utility District	CA	7,264,859
17	Chelan County Public Utility District No. 1	WA	7,255,782
18	North Carolina Municipal Power Agency No. 1	NC	7,108,230
19	Southern California Public Power Authority	CA	6,972,331
20	Austin Energy	TX	6,627,018
21	Grand River Dam Authority	OK	5,730,178
22	Intermountain Power Agency	UT	5,685,474
23	Orlando Utilities Commission	FL	4,971,340
24	California Department of Water Resources	CA	4,689,957
25	Seattle City Light	WA	4,533,707
26	Silicon Valley Power	CA	3,610,774
27	Indiana Municipal Power Agency	IN	3,530,041
28	Douglas County, Public Utility District No. 1 of	WA	3,502,380
29	Colorado Springs Utilities	CO	3,200,175
30	Tallahassee Electric Utility, City of	FL	2,984,545
31	**Missouri Joint Municipal Electric Utility Comm**	**MO**	**2,872,313**
32	Lakeland Electric	FL	2,640,999
33	Turlock Irrigation District	CA	2,598,586
34	Illinois Municipal Electric Agency	IL	2,598,407
35	Springfield, City Utilities of	MO	2,544,344
36	Oklahoma Municipal Power Authority	OK	2,332,586
37	Piedmont Municipal Power Agency	SC	2,310,864
38	Tacoma Public Utilities	WA	2,140,141
39	**Northern California Power Agency**	**CA**	**2,012,231**
40	Long Island Power Authority	NY	1,841,930
41	Gainesville Regional Utilities	FL	1,815,532
42	Platte River Power Authority	CO	1,754,003
43	Massachusetts Municipal Wholesale Electric Co.	MA	1,679,698
44	Guam Power Authority	GU	1,655,806
45	Sikeston Board of Municipal Utilities	MO	1,592,418
46	Clark Public Utilities	WA	1,561,663
47	Yuba County Water Agency	CA	1,508,739
48	Southern Minnesota Municipal Power Agency	MN	1,485,210
49	Lansing Board of Water & Light	MI	1,390,764
50	IID Energy	CA	1,275,903
51	Western Minnesota Municipal Power Agency	MN	1,264,901
52	WPPI Energy	WI	1,261,069
53	Minnesota Municipal Power Agency	MN	1,249,452
54	San Francisco (Hetch Hetchy Water & Power), City of	CA	1,216,531
55	Utah Municipal Power Agency	UT	1,212,965
56	Lincoln Electric System	NE	1,158,494
57	Utah Associated Municipal Power Systems	UT	1,032,860
58	Michigan Public Power Agency	MI	1,011,079
59	Metropolitan Water District of Southern California	CA	1,008,374
60	Holland Board of Public Works	MI	997,428
61	Dalton Utilities	GA	901,186
62	Kansas City Board of Public Utilities	KS	784,577
63	Jonesboro City Water & Light	AR	772,702
64	Placer County Water Agency	CA	765,003
65	Northern Municipal Power Agency	MN	667,482
66	Virgin Islands Water & Power Authority	VI	654,170
67	Lafayette Public Power Authority	LA	646,012
68	Springfield City Water, Light & Power	IL	611,680
69	Muscatine Power & Water	IA	560,637
70	Roseville Electric	CA	560,499
71	Brownsville Public Utilities Board	TX	559,179
72	Fremont Department of Utilities	NE	533,704
73	Hastings, City of	NE	483,781
74	Modesto Irrigation District	CA	475,280
75	Burbank Water and Power	CA	468,620
76	NMPP Energy: Municipal Energy Agency of Nebraska	NE	467,905
77	Pend Oreille County, Public Utility District No. 1 of	WA	466,094
78	Tri-Dam Project	CA	463,216
79	Kings River Conservation District	CA	450,755
80	Farmington, City of	NM	438,972
81	Snohomish County, Public Utility District No. 1 of	WA	427,447
82	Rochelle Municipal Utilities	IL	421,307
83	South Feather Water and Power Agency	CA	419,826
84	Louisiana Energy and Power Authority	LA	407,372
85	West Memphis, City of	AR	369,958
86	Vernon, City of	CA	367,888
87	Grand Island, City of	NE	359,689
88	Toledo Bend Project	TX	351,281
89	Lehi City	UT	339,165
90	Merced Irrigation District	CA	314,473
91	Ames, City of	IA	305,987
92	Redding, City of	CA	291,806
93	Eugene Water & Electric Board	OR	286,178
94	Independence Power & Light	MO	270,194
95	Holyoke Gas & Electric	MA	261,412
96	Central Nebraska Public Power & Irrigation District	NE	258,988
97	Denton Municipal Electric	TX	246,657
98	**Idaho Falls Power**	**ID**	**238,124**
99	Altus Municipal Authority	OK	221,627
100	Farmington, City of	MO	201,594

INDUSTRY STATISTICS

100 Largest Public Power Utilities by Electric Revenues, 2024

Source: Energy Information Administration Form EIA-861, 2024. Revenues from sales to ultimate customers and sales for resale. Revenues in thousands of dollars. Utilities in bold did not appear in the top 100 in 2023.

1	Los Angeles Department of Water & Power	CA	$4,830,685
2	Salt River Project	AZ	$4,404,168
3	Long Island Power Authority	NY	$4,137,095
4	Puerto Rico Electric Power Authority	PR	$4,066,804
5	CPS Energy	TX	$3,324,313
6	New York Power Authority	NY	$1,995,759
7	Sacramento Municipal Utility District	CA	$1,913,688
8	Santee Cooper (South Carolina Public Service Authority)	SC	$1,880,992
9	Nashville Electric Service	TN	$1,488,673
10	Memphis Light, Gas and Water Division	TN	$1,477,600
11	Austin Energy	TX	$1,475,260
12	Omaha Public Power District	NE	$1,440,175
13	JEA	FL	$1,402,210
14	Seattle City Light	WA	$1,233,414
15	American Municipal Power	OH	$1,018,446
16	Nebraska Public Power District	NE	$997,993
17	Southern California Public Power Authority	CA	$954,050
18	MEAG Power	GA	$915,419
19	Orlando Utilities Commission	FL	$861,294
20	Snohomish County, Public Utility District No. 1 of	WA	$820,066
21	Lower Colorado River Authority	TX	$777,186
22	Silicon Valley Power	CA	$724,477
23	IID Energy	CA	$675,509
24	Knoxville Utilities Board	TN	$647,915
25	EPB - Chattanooga Electric Power Board	TN	$630,400
26	Grant County, Public Utility District No. 2 of	WA	$595,846
27	Huntsville Utilities	AL	$592,072
28	Colorado Springs Utilities	CO	$570,020
29	North Carolina Eastern Municipal Power Agency	NC	$566,037
30	Guam Power Authority	GU	$542,778
31	Florida Municipal Power Agency	FL	$538,136
32	Energy Northwest	WA	$514,549
33	Chelan County Public Utility District No. 1	WA	$514,492
34	Grand River Dam Authority	OK	$499,877
35	North Carolina Municipal Power Agency No. 1	NC	$484,908
36	Clark Public Utilities	WA	$477,044
37	Modesto Irrigation District	CA	$474,709
38	Tacoma Public Utilities	WA	$471,641
39	Indiana Municipal Power Agency	IN	$469,894
40	WPPI Energy	WI	$430,526
41	Turlock Irrigation District	CA	$379,209
42	Riverside Public Utilities, City of	CA	$376,296
43	Anaheim Public Utilities	CA	$371,421
44	Lincoln Electric System	NE	$359,816
45	Lakeland Electric	FL	$356,188
46	Lansing Board of Water & Light	MI	$354,627
47	Intermountain Power Agency	UT	$350,363
48	Tallahassee Electric Utility, City of	FL	$327,637
49	Springfield, City Utilities of	MO	$327,339
50	Garland, City of	TX	$321,022
51	Illinois Municipal Electric Agency	IL	$312,815
52	**Missouri Joint Municipal Electric Utility Comm**	**MO**	**$312,606**
53	Eugene Water & Electric Board	OR	$291,112
54	Glendale Water & Power	CA	$291,031
55	Platte River Power Authority	CO	$287,365
56	Gainesville Regional Utilities	FL	$282,747
57	Kansas City Board of Public Utilities	KS	$277,848
58	Michigan Public Power Agency	MI	$266,370
59	Massachusetts Municipal Wholesale Electric Co.	MA	$264,854
60	Cowlitz County, Public Utility District No. 1 of	WA	$247,386
61	Pasadena Water and Power Department	CA	$246,912
62	Virgin Islands Water & Power Authority	VI	$240,004
63	Piedmont Municipal Power Agency	SC	$239,879
64	Utah Associated Municipal Power Systems	UT	$238,162
65	Kissimmee Utility Authority	FL	$234,209
66	Southern Minnesota Municipal Power Agency	MN	$226,028
67	Alabama Municipal Electric Authority	AL	$222,049
68	Fayetteville Public Works Commission	NC	$219,267
69	BrightRidge	TN	$219,266
70	Lenoir City Utilities Board	TN	$209,482
71	Roseville Electric	CA	$206,900
72	Lafayette Utilities System	LA	$205,483
73	CDE Lightband	TN	$204,480
74	San Francisco (Hetch Hetchy Water & Power), City of	CA	$203,787
75	New Braunfels Utilities	TX	$201,749
76	Denton Municipal Electric	TX	$198,806
77	Bryan Texas Utilities	TX	$198,800
78	Burbank Water and Power	CA	$196,649
79	Vernon, City of	CA	$194,339
80	Cleveland Public Power	OH	$193,423
81	Dalton Utilities	GA	$192,411
82	Springfield City Water, Light & Power	IL	$190,755
83	Sevier County Electric System	TN	$188,826
84	Brownsville Public Utilities Board	TX	$188,578
85	Missouri River Energy Services	SD	$185,680
86	Greenville Utilities Commission	NC	$181,445
87	**Northern California Power Agency**	**CA**	**$176,325**
88	Rochester Public Utilities	MN	$174,984
89	Lubbock Power & Light	TX	$174,183
90	Oklahoma Municipal Power Authority	OK	$171,410
91	Utah Municipal Power Agency	UT	$171,337
92	Minnesota Municipal Power Agency	MN	$169,535
93	**Douglas County, Public Utility District No. 1 of**	**WA**	**$168,698**
94	Athens, City of	AL	$164,870
95	Fort Collins Utilities	CO	$163,203
96	Riviera Utilities	AL	$160,607
97	Palo Alto, City of	CA	$159,576
98	Independence Power & Light	MO	$156,057
99	Jackson Energy Authority	TN	$155,490
100	Redding, City of	CA	$148,758

INDUSTRY STATISTICS

100 Largest Public Power Utilities by Electric Customers Served, 2024

Source: Energy Information Administration Form EIA-861, 2024. Ultimate customers served. Utilities in bold did not appear in the top 100 in 2023.

1	Puerto Rico Electric Power Authority	PR	1,511,847
2	Los Angeles Department of Water & Power	CA	1,510,995
3	Salt River Project	AZ	1,166,094
4	Long Island Power Authority	NY	1,161,788
5	CPS Energy	TX	962,272
6	Sacramento Municipal Utility District	CA	666,235
7	Austin Energy	TX	562,004
8	JEA	FL	531,883
9	Seattle City Light	WA	512,498
10	Nashville Electric Service	TN	463,455
11	Memphis Light, Gas and Water Division	TN	423,338
12	Omaha Public Power District	NE	413,414
13	Snohomish County, Public Utility District No. 1 of	WA	382,062
14	Orlando Utilities Commission	FL	282,182
15	Colorado Springs Utilities	CO	260,682
16	Clark Public Utilities	WA	239,896
17	Huntsville Utilities	AL	220,576
18	Knoxville Utilities Board	TN	219,297
19	Santee Cooper (South Carolina Public Service Authority)	SC	216,494
20	Tacoma Public Utilities	WA	203,185
21	EPB - Chattanooga Electric Power Board	TN	200,605
22	IID Energy	CA	164,802
23	Lincoln Electric System	NE	153,069
24	Lakeland Electric	FL	136,543
25	Modesto Irrigation District	CA	133,517
26	Anaheim Public Utilities	CA	123,665
27	Springfield, City Utilities of	MO	121,603
28	Tallahassee Electric Utility, City of	FL	120,220
29	Riverside Public Utilities, City of	CA	113,373
30	Gainesville Regional Utilities	FL	104,509
31	Eugene Water & Electric Board	OR	99,939
32	Lansing Board of Water & Light	MI	99,649
33	Turlock Irrigation District	CA	95,746
34	Nebraska Public Power District	NE	94,662
35	Kissimmee Utility Authority	FL	91,561
36	Glendale Water & Power	CA	90,990
37	Fayetteville Public Works Commission	NC	85,435
38	CDE Lightband	TN	85,314
39	BrightRidge	TN	84,109
40	Fort Collins Utilities	CO	79,990
41	Lenoir City Utilities Board	TN	77,358
42	Garland, City of	TX	76,337
43	Greenville Utilities Commission	NC	74,118
44	Cleveland Public Power	OH	73,666
45	Lafayette Utilities System	LA	72,343
46	Springfield City Water, Light & Power	IL	71,179
47	Roseville Electric	CA	70,475
48	Bryan Texas Utilities	TX	68,685
49	Kansas City Board of Public Utilities	KS	68,637
50	Pasadena Water and Power Department	CA	67,059
51	Denton Municipal Electric	TX	66,609
52	Sevier County Electric System	TN	63,506
53	Naperville Department of Public Utilities	IL	62,990
54	New Braunfels Utilities	TX	60,463
55	Rochester Public Utilities	MN	60,133
56	Silicon Valley Power	CA	59,389
57	Athens, City of	AL	59,121
58	Independence Power & Light	MO	58,789
59	Riviera Utilities	AL	58,270
60	Benton PUD	WA	57,827
61	Ocala Utility Services, City of	FL	57,035
62	Grant County, Public Utility District No. 2 of	WA	55,943
63	Brownsville Public Utilities Board	TX	54,712
64	Virgin Islands Water & Power Authority	VI	54,457
65	Cowlitz County, Public Utility District No. 1 of	WA	53,716
66	Guam Power Authority	GU	53,559
67	Columbia Water & Light	MO	53,276
68	Burbank Water and Power	CA	53,155
69	Florence Utilities	AL	52,289
70	Chelan County Public Utility District No. 1	WA	50,137
71	College Station, City of	TX	47,049
72	Grays Harbor County, Public Utility District No. 1 of	WA	45,587
73	Farmington, City of	NM	45,107
74	Redding, City of	CA	44,465
75	Edmond, City of	OK	44,461
76	High Point, City of	NC	44,195
77	Longmont Power & Communications	CO	43,741
78	Navajo Tribal Utility Authority	AZ	43,308
79	Danville Department of Utilities	VA	42,984
80	Marietta Board of Lights & Water	GA	42,506
81	Loveland Water & Power	CO	42,375
82	Central Lincoln People's Utility District	OR	41,527
83	Taunton Municipal Lighting Plant	MA	40,690
84	Jonesboro City Water & Light	AR	40,667
85	Greeneville Light & Power System	TN	40,569
86	Rock Hill, City of	SC	40,379
87	North Little Rock, City of	AR	40,137
88	Provo City Power	UT	40,057
89	Dickson Electric System	TN	38,982
90	Jackson Energy Authority	TN	38,719
91	Alameda Municipal Power	CA	37,226
92	Wilson Energy	NC	36,751
93	Columbia Power & Water Systems	TN	36,577
94	Mason County Public Utility District No. 3	WA	36,407
95	Beaches Energy Services	FL	35,976
96	**Greer Commission of Public Works**	**SC**	**35,307**
97	Lewis County, Public Utility District No. 1 of	WA	34,766
98	**Pinal County, Electrical District No. 3 of (ED3)**	**AZ**	**34,526**
99	Bristol Tennessee Essential Services	TN	34,442
100	**Cleveland Utilities**	**TN**	**34,348**

INDUSTRY STATISTICS

100 Largest Public Power Utilities by Megawatt-Hour Sales, 2024

Source: Energy Information Administration Form EIA-861, 2024. Sales to ultimate customers and sales for resale. Utilities in bold did not appear in the top 100 in 2023.

1	Salt River Project	AZ	44,779,806
2	New York Power Authority	NY	39,976,877
3	CPS Energy	TX	35,799,040
4	Santee Cooper (South Carolina Public Service Authority)	SC	27,139,703
5	Los Angeles Department of Water & Power	CA	21,392,185
6	Long Island Power Authority	NY	17,817,501
7	Nebraska Public Power District	NE	17,751,542
8	Puerto Rico Electric Power Authority	PR	17,229,804
9	Omaha Public Power District	NE	17,092,221
10	American Municipal Power	OH	15,718,537
11	Sacramento Municipal Utility District	CA	14,852,465
12	Lower Colorado River Authority	TX	14,479,848
13	MEAG Power	GA	14,412,345
14	Austin Energy	TX	14,200,699
15	Southern California Public Power Authority	CA	13,705,331
16	Memphis Light, Gas and Water Division	TN	12,944,365
17	JEA	FL	12,933,695
18	Nashville Electric Service	TN	12,102,761
19	Chelan County Public Utility District No. 1	WA	11,942,463
20	Seattle City Light	WA	10,806,658
21	Energy Northwest	WA	10,239,416
22	Grand River Dam Authority	OK	9,358,425
23	Grant County, Public Utility District No. 2 of	WA	9,301,596
24	Florida Municipal Power Agency	FL	9,004,576
25	Snohomish County, Public Utility District No. 1 of	WA	8,837,190
26	Orlando Utilities Commission	FL	8,292,230
27	North Carolina Municipal Power Agency No. 1	NC	7,624,411
28	North Carolina Eastern Municipal Power Agency	NC	7,512,074
29	**Missouri Joint Municipal Electric Utility Comm**	**MO**	**7,343,347**
30	Indiana Municipal Power Agency	IN	6,597,756
31	Knoxville Utilities Board	TN	5,881,448
32	WPPI Energy	WI	5,822,225
33	EPB - Chattanooga Electric Power Board	TN	5,803,767
34	Intermountain Power Agency	UT	5,685,474
35	Clark Public Utilities	WA	5,610,942
36	Tacoma Public Utilities	WA	5,550,856
37	Huntsville Utilities	AL	5,414,760
38	Colorado Springs Utilities	CO	5,118,518
39	Silicon Valley Power	CA	4,700,784
40	Platte River Power Authority	CO	4,447,744
41	Springfield, City Utilities of	MO	4,188,417
42	Cowlitz County, Public Utility District No. 1 of	WA	4,137,795
43	Modesto Irrigation District	CA	4,100,864
44	Garland, City of	TX	4,039,992
45	Douglas County, Public Utility District No. 1 of	WA	4,034,957
46	**Northern California Power Agency**	**CA**	**4,030,968**
47	Minnesota Municipal Power Agency	MN	3,981,982
48	Lincoln Electric System	NE	3,873,043
49	Illinois Municipal Electric Agency	IL	3,710,581
50	IID Energy	CA	3,703,098
51	Missouri River Energy Services	SD	3,526,614
52	Lakeland Electric	FL	3,517,254
53	Utah Associated Municipal Power Systems	UT	3,465,231
54	Dalton Utilities	GA	3,349,102
55	Alabama Municipal Electric Authority	AL	3,286,360
56	Turlock Irrigation District	CA	3,258,674
57	Eugene Water & Electric Board	OR	3,172,301
58	Massachusetts Municipal Wholesale Electric Co.	MA	3,163,244
59	Michigan Public Power Agency	MI	3,070,446
60	Tallahassee Electric Utility, City of	FL	3,064,984
61	Oklahoma Municipal Power Authority	OK	2,889,095
62	Southern Minnesota Municipal Power Agency	MN	2,866,209
63	Lafayette Utilities System	LA	2,747,077
64	Utah Municipal Power Agency	UT	2,728,645
65	Anaheim Public Utilities	CA	2,728,313
66	Lansing Board of Water & Light	MI	2,678,853
67	Piedmont Municipal Power Agency	SC	2,592,359
68	Denton Municipal Electric	TX	2,562,612
69	NMPP Energy: Municipal Energy Agency of Nebraska	NE	2,194,381
70	Bryan Texas Utilities	TX	2,181,645
71	Kansas City Board of Public Utilities	KS	2,170,862
72	Riverside Public Utilities, City of	CA	2,141,863
73	Fayetteville Public Works Commission	NC	1,989,106
74	Brownsville Public Utilities Board	TX	1,967,913
75	BrightRidge	TN	1,957,630
76	Sikeston Board of Municipal Utilities	MO	1,933,258
77	Gainesville Regional Utilities	FL	1,905,833
78	Benton PUD	WA	1,884,142
79	Lenoir City Utilities Board	TN	1,874,592
80	Kissimmee Utility Authority	FL	1,822,374
81	Kansas Municipal Energy Agency	KS	1,800,241
82	Greenville Utilities Commission	NC	1,765,409
83	**California Department of Water Resources**	**CA**	**1,758,883**
84	New Braunfels Utilities	TX	1,745,413
85	CDE Lightband	TN	1,666,439
86	Sevier County Electric System	TN	1,657,826
87	Jackson Energy Authority	TN	1,646,901
88	Louisiana Energy and Power Authority	LA	1,624,949
89	Springfield City Water, Light & Power	IL	1,609,877
90	**Sandersville, City of**	**GA**	**1,570,000**
91	San Francisco (Hetch Hetchy Water & Power), City of	CA	1,567,822
92	Athens, City of	AL	1,566,998
93	Guam Power Authority	GU	1,556,351
94	Cleveland Public Power	OH	1,545,537
95	**Northern Wasco County People's Utility District**	**OR**	**1,530,602**
96	Yuba County Water Agency	CA	1,508,739
97	Muscatine Power & Water	IA	1,487,599
98	Jonesboro City Water & Light	AR	1,487,181
99	Pend Oreille County, Public Utility District No. 1 of	WA	1,483,249
100	Fort Collins Utilities	CO	1,459,862

PUBLIC POWER DATA BY STATE AND TERRITORY, 2024

Source: Energy Information Administration Forms EIA-861 and EIA-861S, 2024.

State/Territory	Public Power Utilities	Ultimate Customers	Sales to Ultimate Customers *(MWh)*	Revenue from Sales to Ultimate Customers *(In thousands of dollars)*	Generation *(MWh)*
Alabama	37	631,170	17,440,698	1,864,065	40,381.0
Alaska	34	28,757	578,819	120,509	271,814.0
American Samoa	1	12,684	168,067	69,100	189,367.0
Arizona	29	1,290,447	37,167,845	4,288,874	32,749,104.0
Arkansas	15	216,625	6,165,475	542,295	1,432,716.0
California	59	3,450,403	61,736,411	11,885,963	56,456,476.0
Colorado	30	508,732	9,040,309	1,032,876	4,982,085.0
Connecticut	9	76,656	1,735,223	269,598	3,350.0
Delaware	9	77,096	2,058,144	283,129	15,237.0
Florida	33	1,613,934	38,394,582	4,364,561	33,156,397.0
Georgia	53	360,970	16,806,079	1,480,854	13,598,717.0
Guam	1	53,559	1,556,351	542,778	1,655,806.0
Idaho	11	52,414	1,285,111	100,117	238,124.0
Illinois	42	280,479	6,262,458	768,519	3,671,954.0
Indiana	73	271,133	7,591,581	871,065	3,530,046.0
Iowa	134	221,947	5,791,651	540,109	1,065,399.0
Kansas	118	245,064	7,197,625	758,200	999,153.0
Kentucky	29	216,595	5,992,195	644,841	59,737.0
Louisiana	24	171,695	4,900,640	453,718	1,239,096.0
Maine	5	17,276	238,510	29,460	-
Maryland	5	35,402	696,191	69,428	-1,779.0
Massachusetts	43	427,140	7,276,007	1,211,293	2,226,387.0
Michigan	42	319,101	7,315,032	941,227	3,626,689.0
Minnesota	125	404,174	9,677,210	1,119,963	4,795,613.0
Mississippi	24	137,350	3,591,232	386,525	-
Missouri	85	455,559	10,668,611	1,186,075	7,505,217.0
Montana	1	1,058	16,768	1,359	-
Nebraska	143	1,106,571	34,204,078	3,082,185	24,901,814.0
Nevada	7	35,420	825,314	94,572	-
New Hampshire	5	12,788	189,916	30,175	-
New Jersey	9	64,433	1,198,029	187,911	136,829.0
New Mexico	7	87,260	1,848,876	210,939	463,290.0
New York	51	1,328,975	22,165,487	4,379,111	29,339,694.0
North Carolina	74	673,475	16,466,327	1,779,460	7,153,123.0
North Dakota	12	11,327	303,445	25,203	-
Northern Mariana Islands	1	17,555	275,901	58,653	189,341.0
Ohio	86	395,580	9,827,768	1,127,531	8,919,432.0
Oklahoma	63	212,817	8,581,649	684,185	8,284,391.0
Oregon	18	325,387	9,868,942	830,218	386,797.0
Pennsylvania	36	87,070	1,601,961	227,799	33,439.0
Puerto Rico	1	1,511,847	17,229,804	4,066,804	12,531,348.0
Rhode Island	1	4,984	55,101	9,209	-
South Carolina	23	421,214	14,159,169	1,245,050	22,709,707.0
South Dakota	36	64,776	1,584,278	154,495	-
Tennessee	60	2,443,584	66,796,017	7,503,632	-
Texas	77	2,191,947	57,217,813	6,243,095	51,262,365.0
Utah	43	305,907	5,833,734	613,231	8,551,816.0
Vermont	15	59,759	767,410	133,616	166,983.0
Virgin Islands	1	54,457	624,446	240,004	654,170.0
Virginia	17	166,511	4,201,613	498,185	8,895.0
Washington	42	1,958,841	50,548,719	4,391,171	38,134,122.0
West Virginia	2	4,191	60,275	7,430	-
Wisconsin	83	310,132	7,477,059	764,859	1,570,600.0
Wyoming	14	38,153	654,326	77,560	183,222.0
TOTAL	**1,998**	**25,472,381**	**605,916,282**	**74,492,783**	**389,088,464**

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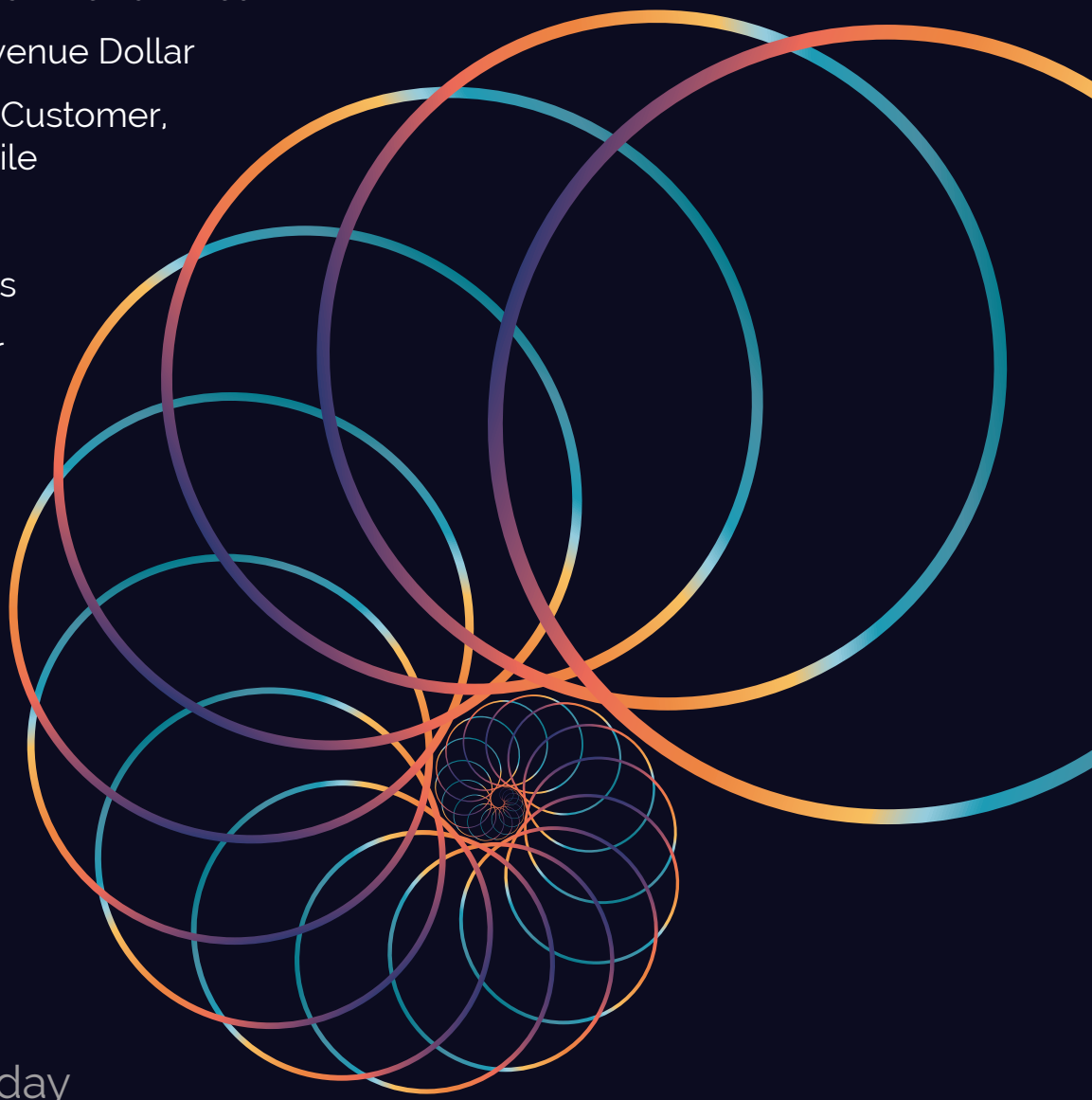
- Labor Expenses
- Capital Expenditures
- System Load Factor



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